

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 Avondale Dr., Ste. 212

Address 2: _____

City: OKC State: OK Zip: 73116 + _____

Contact Person: Christian L. Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>4/19/11</u>	<u>4/20/11</u>	<u>5/4/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-25023-00-00

Spot Description: _____

nw,sw,ne,sw Sec. 22 Twp. 20 S. R. 20 East West

1815 Feet from North / South Line of Section

1485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: South Kempnich Well #: 20-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 971 est Kelly Bushing: n/a

Total Depth: 740' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 20.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20.6' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: RECEIVED

Operator Name: _____

Lease Name: _____ License #: KCC WICHITA

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin

Title: Officer Date: 8/26/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 9/8/11

Operator Name: Tailwater, Inc. Lease Name: South Kempnich Well #: 20-T
 Sec. 22 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20.6'	Portland	6	
completion	5 5/8"	2 7/8"		725.1'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

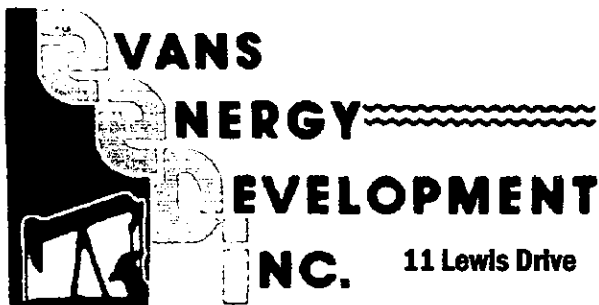
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	635' - 643" (17 shots)	75 gal. 15% HCL	
		40 sx sand - 160 bbl H2O	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>725.1'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: 5/11/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich #20-T

API#15-003-25,023

April 19 - April 20, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
5	clay & gravel	9
71	shale	80
27	lime	107
13	shale	120
6	lime	126
49	shale	175
11	lime	186
5	shale	191
15	lime	206
3	shale	209
18	lime	227
5	shale	232
22	lime	254
4	shale	258
22	lime	280 base of the Kansas City
177	shale	457
5	lime	462
4	shale	466
6	lime	472
14	shale	486
5	grey sand	491
6	broken sand	497 good odor, lite bleeding
1	coal	498
5	grey sand	503
14	broken sand	517 light bleeding, good odor
6	silty shale	523
1	coal	524
3	shale	527
6	lime	533
17	shale	550
4	lime	554
19	shale	573
19	lime	592
11	shale	603
3	lime	606

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KCC WICHITA

11	shale	617
4	lime	621
11	shale	632
7	broken sand	639 lite oil show, good odor, lite bleeding
6	silty shale	645
12	shale	657
1	lime & shells	658
13	shale	671
1	lime & shells	672
10	broken sand	682 good bleeding, oil show
9	silty shale	691
5	grey sand	696 water
2	silty shale	698
32	shale	730
4	grey sand	734 water
6	shale	740 TD

Drilled a 9 7/8" hole to 21'
 Drilled a 5 5/8" hole to 740'

Set 20.6' of 7" surface casing cemented with 6 sacks of cement.

Set 725.1' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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 SEP 01 2011
 KCC WICHITA



CONSOLIDATED
Oil Well Services, L.L.C.

TICKET NUMBER 31884
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/20/11	7806	So Kampnich #20-T	SW 22	20	20	AN
CUSTOMER			TRUCK #			
Tailwater Inc			506	Fred	Safety	MDG
MAILING ADDRESS			368	Ken	KH	a
6421 Avondale Dr			370	Derek	DM	
CITY	STATE	ZIP CODE	510	Cecil	CAP	
Oklahoma City	OK	73116				

JOB TYPE Logging HOLE SIZE 6" HOLE DEPTH 736' CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 725' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
DISPLACEMENT 4.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 APM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel
Flush. Mix + Pump 104 SKS 50/50 Por Mix Cement
2 3/8 Gel. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber Plug to casing TD w/ 4.21 BBL
Fresh water. Pressure to 700# PSI. Release pressure to
set float valve. Shut in casing

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	25	MILEAGE		100 ⁰⁰
5402	725'	Casing Footage		N/C
5407	Minimum	Ten Miles		330 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	104 SKS	50/50 Por Mix Cement	RECEIVED	1086 ³⁰
1118B	275#	Premium Gel		55 ⁰⁰
4402	1	2 1/2" Rubber Plug	SEP 01 2011	29 ⁰⁰
				KCC WICHITA
				WO # 240873
				7.8%
				SALES TAX
				ESTIMATED
				TOTAL
				91 ²⁴
				2846 ⁰⁴

Rev'n 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.