

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 Avondale Dr., Ste. 212
Address 2: _____
City: OKC State: OK Zip: 73116 + _____
Contact Person: Christian L. Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/21/2011 4/26/2011 5/4/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-25029-00-00
Spot Description: _____
SW.SW.NE.SW Sec. 22 Twp. 20 S. R. 20 East West
1485 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: South Kempnich Well #: 26-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 962 est Kelly Bushing: n/a
Total Depth: 740' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 23.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 23.8' w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2018, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Office Manager Date: 8/26/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/8/11

Operator Name: Tailwater, Inc. Lease Name: South Kempnich Well #: 26-T
 Sec. 22 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		23.8'	Portland	6	
completion	5 5/8"	2 7/8"		729.1'	Portland	104	50/50 POZ

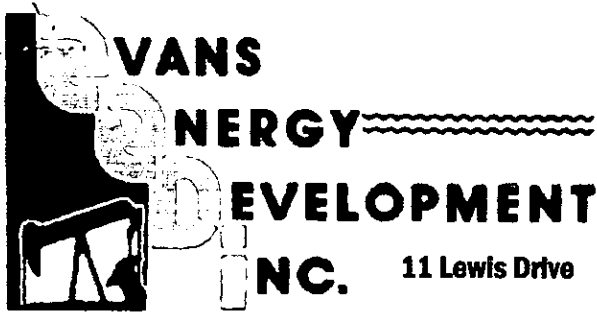
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	629' - 636' (15 shots)	75 gal. 15% HCL	
		40 sx sand - 145 bbl H2O	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>729.1'</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>5/4/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>n/a</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich #26-T

API#15-003-25,029

April 21 - April 26, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
19	soil & clay	19
51	shale	70
28	lime	98
71	shale	169
3	lime	172
3	shale	175
4	lime	179
3	shale	182
16	lime	198
5	shale	203
14	lime	217
16	shale	232
14	lime	247
3	shale	250
4	lime	254
10	shale	264
11	lime	275 base of the Kansas City
178	shale	453
4	lime	457
7	shale	464
4	lime	468
27	shale	495
20	broken sand	515 light odor, ok bleeding
5	silty shale	520
1	coal	521
3	shale	524
2	lime	526
14	shale	540
8	lime	548
30	shale	578
4	lime	582
43	shale	625
1	lime & shells	626
3	shale	629
6	broken sand	635 good odor, light oil show

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5	silty shale	640
28	shale	668
7	broken sand	675 good odor, good bleeding
7	silty shale	682
42	shale	724
8	grey sand	732 water
2	broken sand	734
3	silty shale	737
3	shale	740 TD

Drilled a 9 7/8" hole to 24'

Drilled a 5 5/8" hole to 740'

Set 23.8' of 7" surface casing cemented with 6 sacks of cement.

Set 729.1' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31892
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/27/11	7806	So Kempnich # 26T	NW 22	20	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 940' CASING SIZE & WEIGHT 2 3/4" EUE
CASING DEPTH 729' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.24 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.
Mix + Pump 104 sks 50/50 Por Mix Cement 2% Gel. Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
Rubber Plug to casing TD w/ 4.24 BBL Fresh Water.
Pressure to 700# PSI. Release pressure to set float
valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		975 ⁰⁰
5406	25 mi	MILEAGE		100 ⁰⁰
5402	729'	Casing Footage		N/A
5407	1/2 Minimum	Ten Miles		165 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
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1124	104 sks	50/50 Por Mix Cement	SEP 01 2011	1086 ⁵⁰
1118B	275*	Premium Gel		55 ⁰⁰
4402	1	2 1/2" Rubber Plug	KCC WICHITA	28 ⁰⁰
W/O # <u>240978</u>				
				7.8%
SALES TAX ESTIMATED TOTAL				91 ²⁴ 2681 ⁰⁴

Revlin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.