

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32 461
Name: Tailwater, Inc.
Address 1: 6421 Avondale Dr., Ste. 212
Address 2: _____
City: OKC State: OK Zip: 73116 + _____
Contact Person: Christian L. Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/27/2011</u>	<u>4/28/11</u>	<u>5/11/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-25024-00-00

Spot Description: _____
NE **SW** **NE** **SW** Sec. 22 Twp. 20 S. R. 20 East West
1815 Feet from North / South Line of Section
1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: South Kempnich Well #: 21-T
Field Name: Garnett Shoestring

Producing Formation: Squirrel
Elevation: Ground: 962 est Kelly Bushing: n/a
Total Depth: 740' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 22.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 22.3 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey B. Martin
Title: Office Mgr Date: 8/26/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/8/11

Operator Name: Tailwater, Inc. Lease Name: South Kempnich Well #: 21-T
 Sec. 22 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel
 Driller's Log attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.3'	Portland	6	
completion	5 5/8"	2 7/8"		725.2'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

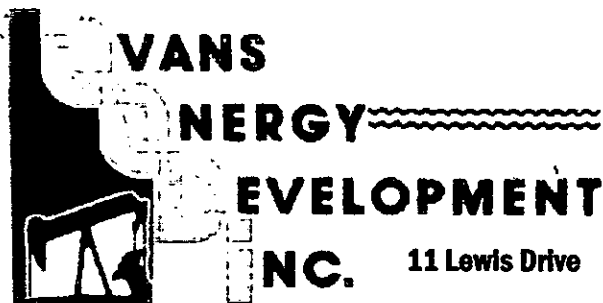
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	632' - 638' (13 shots)	75 gal. 15% HCL	
		30 sx sand - 140 bbl H2O	

TUBING RECORD: Size: 2 7/8" Set At: 725.2' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 5/11/11 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	n/a		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
South Kempnich #21-T
API#15-003-25,024
April 27 - April 28, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
1	gravel	11
66	shale	77
26	lime	103
8	shale	111
1	coal	112 water
58	shale	170
12	lime	182
5	shale	187
35	lime	222
6	shale	228
49	lime	277
172	shale	449
3	lime	452
3	shale	455
15	lime	470
11	shale	481
2	broken sand	483 light odor, no oil show
3	silty shale	486
8	broken sand	494 light odor, light bleeding
1	coal	495
2	silty shale	497
21	broken sand	518 light odor, good bleeding
4	silty shale	522
5	shale	527
4	lime	531
18	shale	549
4	lime	553
27	shale	580
7	lime	587
6	shale	593
5	lime	598
6	shale	604
2	lime	606
9	shale	615

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3	lime	618
3	shale	621
3	lime	624
5	shale	629
1	lime & shells	630
1	shale	631
6	broken sand	637 good bleeding
6	silty shale	643
13	shale	656
5	lime	661
9	shale	670
1	lime & shells	671
7	broken sand	678 good bleeding
7	silty shale	685
43	shale	728
3	broken sand	731 very light oil show
4	silty shale	735
5	shale	740 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 740'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement.

Set 725.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31900

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/29/11	7806	So Kempnick # 21-T	NW 22	20	20	AN
CUSTOMER			TRUCK #			
Tailwater Inc.			506	Fred	Safety	Mtj
MAILING ADDRESS			365	Ken	KH	
6421 Avondale Dr			370	Arlen	ARM	
CITY	STATE	ZIP CODE	510	Derek	DM	
Oklahoma City	OK	73116				

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long string	6	731'	2 1/2" EVE
CASING DEPTH	DRILL PIPE	TUBING	OTHER
721'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING
			2 1/2" Plug
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
4.19 BBL			43 PM

REMARKS: Establish circulation Mixt Pump 100[#] Premium Gel Flush.
Mixt Pump 104 SKS 50/50 Por Mix Cement 270 Gal & Cement to
Surface. Flush pump + lines clean. Displace 2 1/2" Rubber
Plug to casing TD w/ 4.19 BBL Fresh water. Pressure to 700[#]
PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	0-	MILEAGE Truck on lease		N/C
5402	721	Casing Footage		N/C
5407	in Minimum	Ten Miles		165 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	104 SKS	50/50 Por Mix Cement	RECEIVED	1066 ⁸⁰
1116B	275 [#]	Premium Gel	SEP 01 2011	55 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
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WO # 241033				
7.82				SALES TAX
ESTIMATED				91 ³⁴
TOTAL				2561 ⁰⁴

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.