

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32461  
Name: Tailwater, Inc.  
Address 1: 6421 Avondale Dr., Ste. 212  
Address 2: \_\_\_\_\_  
City: OKC State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

**Designate Type of Completion:**

- ☒ New Well      ☐ Re-Entry      ☐ Workover
- ☒ Oil      ☐ WSW      ☐ SWD      ☐ SIOW  
☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW  
☐ OG      ☐ GSW      ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled      Permit #: \_\_\_\_\_  
☐ Dual Completion      Permit #: \_\_\_\_\_  
☐ SWD      Permit #: \_\_\_\_\_  
☐ ENHR      Permit #: \_\_\_\_\_  
☐ GSW      Permit #: \_\_\_\_\_

5/3/2011      5/4/2011      5/11/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 003-25028-00-00  
Spot Description: \_\_\_\_\_  
se se nw sw Sec. 22 Twp. 20 S. R. 20 ☒ East ☐ West  
1485 Feet from ☐ North / ☒ South Line of Section  
1155 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☐ SE ☐ SW  
County: Anderson  
Lease Name: South Kempnich Well #: 25-T  
Field Name: Garnett Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 968 est Kelly Bushing: n/a  
Total Depth: 735' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at: 21.4 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 21.4' w/ 6 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: RECEIVED bbls  
Dewatering method used: SEP 01 2011  
Location of fluid disposal if hauled offsite: KCC WICHITA  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
Title: Office Manager Date: 8/26/11

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: Dg Date: 9/8/11

Operator Name: Tailwater, Inc. Lease Name: South Kempnich Well #: 25-T  
 Sec. 22 Twp 20 S. R. 20 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(If no, Submit Copy)<br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><b>Squirrel</b><br><b>Driller's Log attached</b> |
|--|--|

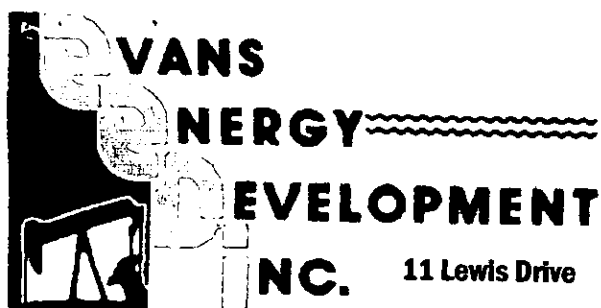
| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 9 7/8"            | 7"                        |                   | 21.4'         | Portland       | 6            |                            |
| completion  | 5 5/8"            | 2 7/8"                    |                   | 722.2'        | Portland       | 106          | 50/50 POZ                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 644' 49' (11 shots)   | 75 gal. 15% HCL   |       |
|                |   | 30 sx sand - 150 bbl H2O  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |                        |   |                           |                     |   |
|---|------------------------|---|---------------------------|---------------------|---|
| TUBING RECORD:  |                        | Size: <u>2 7/8"</u>   | Set At: <u>722.2'</u>     | Packer At: <u> </u> | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>5/11/11</u> |                        | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u> |                           |                     |   |
| Estimated Production Per 24 Hours                                 | Oil Bbls.<br><u>10</u> | Gas Mcf<br><u>0</u>   | Water Bbls.<br><u>n/a</u> | Gas-Oil Ratio       | Gravity   |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL:<br><u> </u><br><u> </u> |
|--|--|--|



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

South Kempnich #25-T

API#15-003-25,0208

May 3 - May 4, 2011

**Thickness of Strata**

**Formation**

**Total**

|     |             |                             |
|-----|-------------|-----------------------------|
| 5   | soil & clay | 5                           |
| 84  | shale       | 89                          |
| 29  | lime        | 118                         |
| 69  | shale       | 187                         |
| 6   | lime        | 193                         |
| 5   | shale       | 198                         |
| 37  | lime        | 235                         |
| 5   | shale       | 240                         |
| 22  | lime        | 262                         |
| 3   | shale       | 265                         |
| 3   | lime        | 268                         |
| 3   | shale       | 271                         |
| 18  | lime        | 289 base of the Kansas City |
| 192 | shale       | 481                         |
| 6   | lime        | 487                         |
| 3   | shale       | 490                         |
| 7   | silty shale | 497                         |
| 2   | grey sand   | 499                         |
| 3   | broken sand | 502                         |
| 1   | coal        | 503                         |
| 6   | silty shale | 509                         |
| 18  | broken sand | 527                         |
| 3   | silty shale | 530                         |
| 1   | coal        | 531                         |
| 4   | shale       | 535                         |
| 6   | lime        | 541                         |
| 18  | shale       | 559                         |
| 2   | lime        | 561                         |
| 22  | shale       | 583                         |
| 6   | lime        | 589                         |
| 19  | shale       | 608                         |
| 5   | lime        | 613                         |
| 2   | shale       | 615                         |
| 2   | lime        | 617                         |
| 8   | shale       | 625                         |
| 6   | lime        | 631                         |
| 10  | shale       | 641                         |

RECEIVED  
SEP 01 2011  
KCC WICHITA

|    |               |                   |
|----|---------------|-------------------|
| 1  | lime & shells | 642               |
| 4  | broken sand   | 646 good bleeding |
| 1  | oil sand      | 647               |
| 1  | broken sand   | 648 good bleeding |
| 5  | silty shale   | 653               |
| 32 | shale         | 685               |
| 2  | grey sand     | 687               |
| 3  | broken sand   | 690 lite bleeding |
| 3  | silty shale   | 693               |
| 5  | shale         | 698               |
| 4  | grey sand     | 702               |
| 33 | shale         | 735 TD            |

Drilled a 9 7/8" hole to 21.4'

Drilled a 5 5/8" hole to 735'

Set 21.4' of 7" surface casing cemented with 6 sacks of cement.

Set 722.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED  
SEP 01 2011  
KCC WICHITA

**CONSOLIDATED**  
**Oil Well Services, LLC**

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

TICKET NUMBER 31916

LOCATION Ottawa KS

FOREMAN Fred Mader

## FIELD TICKET & TREATMENT REPORT

|                                       |            |                    |                   |         |          |            |        |
|---------------------------------------|------------|--------------------|-------------------|---------|----------|------------|--------|
| DATE                                  | CUSTOMER # | WELL NAME & NUMBER |                   | SECTION | TOWNSHIP | RANGE      | COUNTY |
| 5/4/11                                | 7806       | So Kempnich # 25-T |                   | SW 22   | 20       | 20         | AN     |
| CUSTOMER<br>Tailwater Inc             |            |                    |                   |         |          |            |        |
| MAILING ADDRESS<br>10421 Quon Dale DR |            |                    |                   |         |          |            |        |
| CITY<br>OKlahoma City                 |            | STATE<br>OK        | ZIP CODE<br>73116 |         |          |            |        |
|                                       |            |                    |                   | TRUCK # | DRIVER   | TRUCK #    | DRIVER |
|                                       |            |                    |                   | 506     | Fred     | Safety mfg |        |
|                                       |            |                    |                   | 495     | Casey    | CLK        |        |
|                                       |            |                    |                   | 380     | Aver     | ARM        |        |
|                                       |            |                    |                   | 503     | Cecil    | DH         |        |

|                             |                    |                        |  |
|-----------------------------|--------------------|------------------------|--|
| JOB TYPE <u>Long string</u> | HOLE SIZE <u>6</u> | HOLE DEPTH <u>740'</u> | CASING SIZE & WEIGHT <u>2 7/8 EUE</u>    |
| CASING DEPTH <u>735'</u>    | DRILL PIPE         | TUBING                 | OTHER                                    |
| SLURRY WEIGHT               | SLURRY VOL         | WATER gal/sk           | CEMENT LEFT In CASING <u>2 1/2" Plug</u> |
| DISPLACEMENT <u>4.31 BB</u> | DISPLACEMENT PSI   | MIX PSI                | RATE <u>4.8 bpm</u>                      |

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush Mix + Pump 106 sks 50/50 Poz Mix Cement 2% Gel Cement to Surface. Flush pump + lines clean. Displace 2 1/2 Rubber plug to casing TO w/ 4.21 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float Valve. Shut in Casing.

## Next Drilling

Yael Madani

[illegible]

Bayán 3737

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**