



KANSAS CORPORATION COMMISSION 1061589
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

5/31/2011	6/1/2011	8/30/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24458-00-00
Spot Description:
SE NE NE SE Sec. 5 Twp. 20 S. R. 23 East West
2129 Feet from North / South Line of Section
199 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: NE Baker Well #: D-16
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 866 Kelly Bushing: 0
Total Depth: 313 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 306
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 09/07/2011



1061589

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: D-16
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>245</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	245	GL
Name	Top	Datum					
Peru	245	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	306	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	244.0 - 254.0	Acid 500 gal 7.5% HCL	
3	260.0 - 266.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
306' 2 7/8	50	5 5/8
8RD PIPE		

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: D-16
Location: SE,NE,NE,SE,SS,T20,SR23,E
County: LINN
FSL: 2,345 2129
FEL: 165 199
APR: 15-107-24458-00-00
Started: 5-31-11
Completed: 6-1-11

SN: 243	Packer:
Plugged:	Bottom Plug:

TD: 313'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
15	16	LIME			
4	20	SHALE			
3	23	BLACKSHALE			
5	28	LIME			
3	31	SHALE			
5	36	LIME			
1	37	BLACKSHALE			
11	48	SHALE (LIMEY)			
32	80	SHALE			
30	110	SANDY SHALE (DRY SAND)			
76	186	SHALE			
1	187	BLACKSHALE			
9	196	SHALE			
6	202	LIME			
24	226	SHALE			
12	238	LIME			
3	241	SHALE			
2	243	SANDY SHALE			
1	244	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)			
2	246	OIL SAND (SHALEY) (GOOD BLEED)			
3.5	249.5	OIL SAND (GOOD BLEED) (SOME SHALE)			
4	253.5	OIL SAND (SHALEY) (GOOD BLEED)			
7	260.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	261.5	OIL SAND (SHALEY) (FAIR BLEED)			
1	262.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1.5	264	OIL SAND (SHALEY) (GOOD BLEED)			
8	272	SANDY SHALE (SOME OIL SAND STK) (NO BLEED)			
11	283	SHALE			
3	286	COAL			
5	291	SHALE			
10	301	LIME			
10	311	SHALE			
TD	313	LIME			

SURFACE: 5-31-11
SET TIME: 4:00 P.M.
CALLED: 12:15 P.M. - RYAN

LONGSTRING: 306' 2 7/8 8RD PIPE
TD: 313'
SET TIME: 2:00 P.M.
CALLED: 12:10 P.M. 6-1-11 -JUDY



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Core Run #1

Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: D-16
Location: SE,NE,NE,SE,S5,T20,SR23,E
County: LINN
FSL: 2,445 <i>2129</i>
FEL: 165 <i>199</i>
API#: 15-107-24458-00-00
Started: 5-31-11
Completed: 6-1-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	243		----		
				SANDY SHALE (SOME OIL SAND STREAKS)(POOR BLEED)	244
1	244		1.5		
				OIL SAND (SHALEY) (GOOD BLEED)	
2	245		1.5		246
3	246		1		
4	247		1		
				OIL SAND (SOME SHALE) (GOOD BLEED)	
5	248		1		
6	249		1		249.5
7	250		1.5		
8	251		2		
				OIL SAND (SHALEY) (GOOD BLEED)	
9	252		2		
10	253		3.5		253.5
11	254		1		
12	255		1		
13	256		1		
14	257		2		
				SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
15	258		1.5		
16	259		2		
17	260		2		260.5
18	261		2		
				OIL SAND (SHALEY) (FAIR BLEED)	261.5
19	262		2		
				SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)	262.5
20	263		1.5		
				OIL SAND (SHALEY) (GOOD BLEED)	

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66058
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10031085**

Special : Time: 18:38:42
 Instructions : Ship Date: 05/18/11
 Invoice Date: 05/18/11
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 06/05/11

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 68053 (913) 837-2823

Customer #: 8570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2611.35
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913 - 837 - 4159
 NE Baker
 D-16
 6-1-11

~~PHONE~~ PHONE ORDER BY TERRY
 DIRECT DELIVERY

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3869.35
SHIP VIA LINN COUNTY				Taxable	3869.35
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	243.77
				TOTAL	\$4113.12

1 - Merchant Copy

