## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931	API No. 15 - 007-22300-00-00					
Name: Daystar Petroleum, Inc.						
Address 1: P.O. Box 360	Spot Description:					
Address 2:	3,630 Feet from North / South Line of Section  4,775 Feet from East / West Line of Section					
City: Valley Center State: KS Zip: 67147 + 0360						
Contact Person: Charles Schmidt	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( 316 ) 755-3492 RECEIVED						
Phone: ()	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License # 33645 SEP 0 2 2011	Cross 1-34					
Name: H2 Plains, LLC Wellsite Geologist: KCC WICHITA	Lease Name: Cross Well #: 1-34					
-	Field Name: Sun City Southwest					
Purchaser: ONEOK	Producing Formation: Emporia					
Designate Type of Completion:	Elevation: Ground: 1733' Kelly Bushing: 1741'					
New Well □ Re-Entry ✓ Workover	Total Depth: 4550' Plug Back Total Depth:					
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 329' Feet					
✓ Gas □ D&A □ ENHR □ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt					
If Workover/Re-entry: Old Well Info as follows:	<u>'</u>					
Operator: Deutsch Oil Company	Drilling Fluid Management Plan					
Well Name: Cross #1-34	(Data must be collected from the Reserve Pit)					
Original Comp. Date: 06/21/1990 Original Total Depth: 4550'	Chloride content:ppm Fluid volume:bbls					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD						
☐ Conv. to GSW	Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec TwpS. R					
ENHR Permit #:	County: Permit #:					
GSW Permit #:	County.					
11/09/2010         11/15/2010           Spud Date or         Date Reached TD         Completion Date or						
Recompletion Date Recompletion Date						
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.					
AFFIDAVIT	KCC Office Use ONLY					

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title: President Date: 11/22/2010

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
☐ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT []   X                 Approved by: Do Date:						

Operator Name: <u>Day</u>	<u> /star Petroleum,</u>	Inc.		Lease N	Name: _	Cross	,	Well #:1-	<u>34                                    </u>			
Sec. 34 Twp.30	s. n. <u>15</u>	☐ East	✓ West	County	Barb	er						
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	ıt-in pressu est, along v	ures, whether s vith final chart(	hut-in press	sure rea	ched static level,	hydrostatic pre	ssures, bottom	hole temp	perature, fluid		
Drill Stem Tests Taken (Attach Additional Sheets)			es 🗸 No		✓ Log Formation (Top), Dep			and Datum	Sample			
Samples Sent to Geological Survey		☐ Y <sub>4</sub>	☐ Yes ☑ No			e		Тор		Datum		
Cores Taken	_	☐ Yes ☑ No			) rio		2020 3090		-279 -1349			
Electric Log Run		□ Ye	Yes No		Emporia Heebner			3688		-1947		
Electric Log Submitted Electronically		☐ Ye	☐ Yes   ✓ No		Douglas					1991		
(If no, Submit Copy	,							3868 -2127				
List All E. Logs Run:	£1	00			Lansing Base KC			4290 -2549				
Previously on	tile with the K											
	<del></del>		CASING	RECORD	Ne	ew Dused				<del></del>		
		Repo				ermediate, producti	on, etc.					
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		Type and Percent Additives		
Surface	12 1/4	8 5/8		20#		329'	60/40 Poz	190	2%Gel 3%CC		2%Gel 3%CC	
Production	7 7/8	4 1/2		1.5#		4545'	60/40 Poz	175	***************************************			
							Lite	50				
		_	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD						
Purpose:  —— Perforate	Depth Top Bottom	Туре	# Sacks	# Sacks Used		Type and Percent Additives						
Protect Casing Plug Back TD												
Plug Off Zone			JJ.L.									
		l		<u> </u>		<u> </u>	<u> </u>					
Shots Per Foot	Specify Footage of Each Interval Fertilian					REU (Amount and Kin			rd	Depth		
2 4474-4484 SEP 2 3090-3097 KCC					n 2 2011 500 G		500 Gals 10% MCA					
					Δτι	3000 Gals 15% NE						
2	3090-3097 KCC V				WICH 500 Gals 15% NE							
2	4452-4462				No treatment							
TUBING RECORD:	Size: 2 3/8"	Set At: 3320.62		Packer A	t:	Liner Run:	Yes 📝 N	lo				
Date of First, Resumed	Production, SWD or EN	NHR.	Producing Meti	hod:	ıg 🗌	Gas Lift C	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity		
0,000	011.05.040	1	-	UETUOS SE	- 001/-	TTION.		paa				
					OF COMPLETION: PRODUCTION INTERVAL:  Dually Comp. Commingled 3090-3097							
Vented Sold	I Used on Lease bmit ACO-18.)			. Lei!	(Submit		mit ACO-4)	3090-3097				
[11 7011100, 001		1 1 1 7	Other (Specify)				I _					