

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33335
Name: IA Operating, Inc
Address 1: 9915 W 21st Street, Ste B
Address 2: _____
City: Wichita State: KS Zip: 67205 + _____
Contact Person: Robert Swann
Phone: (316) 721-0036
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist: Stephen Miller
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/29/11</u>	<u>5/8/11</u>	<u>6/16/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26127-00-00
Spot Description: _____
SW_NE_SE Sec. 6 Twp. 13 S. R. 16 East West
1,660 Feet from North / South Line of Section
810 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Connie Well #: 6-4
Field Name: Emmeran Townsite
Producing Formation: Lansing
Elevation: Ground: 1998' Kelly Bushing: 2006'
Total Depth: 3620' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7200 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
AUG 12 2011

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Swann
Title: Vice President Date: 8-10-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/16/11

KCC WICHITA

Operator Name: JA Operating, Inc Lease Name: Connie Well #: 6-4
 Sec. 6 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1154	+852
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2948	-942
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3196	-1190
List All E. Logs Run: Geologist's Well Report, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Compensated Density/Neutron Log		Toronto	3216	-1210
		Arbuckle	3493	-1487
		Total Depth	3622	-1816

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	810	Common	400	3%CC, 2%gel
Production	7 7/8"	5 1/2"	15.5#	3614	Common	200	10% salt, 5%gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3422-25, 3401-03, 3406-09	250 gal 15% MCA, retreat w/1500 gal MCA, 500 gal 15% MCA	
4	3322-23, 3271-74	250 gal 15% MCA, retreat w/500 gal 15% MCA	
4	3247-50, 3271-74	1000 gal 15% MCA	

TUBING RECORD: Size: 2 7/8" Set At: 3446' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: June 18, 2011
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 15 Bbls. Gas 7 Mcf Water 7 Bbls. Gas-Oil Ratio _____

RECEIVED
AUG 12 2011

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5075

Well File

Date	4-30-11	Sec.	6	Twp.	13	Range	16	County	Ellis	State	Kansas	On Location		Finish	2:30pm
Lease	Conair	Well No.	6-4		Location		Victoria 1E 6E 1/4 W1/4								
Contractor	Maverick Drilling Rig 108				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface		T.D.		1160		Charge To		IA Operating						
Hole Size	12 1/4		Depth		1158		Street								
Csg.	8 3/8 23lb		Depth				City		State						
Tbg. Size			Depth				City		State						
Tool			Depth				City		State						
Cement Left in Csg.	36'		Shoe Joint		36'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		7 1/2 (36)		Cement Amount Ordered		400 Common						

EQUIPMENT

Pumptrk	5	No.	Cementier	Steve	3000 28' bed
			Helper		Common 400
Bulktrk	12	No.	Driver	Brandon	Poz. Mix
			Driver		Gel. 8
Bulktrk		No.	Driver	Casey	Calcium 14
			Driver		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

Cement did Circulate

Sand	
Handling	422
Mileage	
FLOAT EQUIPMENT	

RECEIVED

AUG 12 2011

KCC WICHITA

Quality Oilwell

Cementing

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Baffle Plate	
8 3/8 Rubber Plug	
Pumptrk Charge	18.14 Surface
Mileage	15

Thank You
[Signature]

Tax	
Discount	
Total Charge	

X
Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4830

Date <u>5-8-11</u>	Sec. <u>6</u>	Twp. <u>13</u>	Range <u>16</u>	County <u>Ellis</u>	State <u>KS</u>	On Location	Finish <u>7:30 a.m.</u>
--------------------	---------------	----------------	-----------------	---------------------	-----------------	-------------	-------------------------

Lease <u>Connie</u>	Well No. <u>6-4</u>	Location <u>Victoria 1E5W Winto</u>
---------------------	---------------------	-------------------------------------

Contractor <u>Maver CIC</u>	Owner
Type Job <u>Production string</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <u>7 7/8</u>	T.D. <u>3620</u>
Csg. <u>5 1/2</u>	Depth <u>3603</u>
Tbg. Size	Depth
Tool	Depth
Cement Left in Csg. <u>19.86</u>	Shoe Joint <u>19.86</u>
Meas Line	Displace <u>85 1/2 BBL</u>
Charge To <u>J.A. Operating</u>	
Street	
City State	
The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Amount Ordered <u>200 com 10% salt 5% w/ bentonite</u>	

EQUIPMENT			
Pumptrk	1	No. Cementer <u>Craig</u>	500 gal Mud Clear
		Helper <u>Monte</u>	Common <u>200</u>
Bulktrk		Driver	Poz. Mix
Bulktrk	3	No. Driver <u>Matt</u>	Gel.

JOB SERVICES & REMARKS	
Remarks:	Calcium
Rat Hole <u>305K</u>	Hulls
Mouse Hole <u>155K</u>	Salt <u>17</u>
Centralizers	Flowseal
Baskets	Kol-Seal <u>1000#</u>
D/V or Port Collar	Mud CLR 48 <u>500 gal</u>
<u>5 1/2 size @ 3613 Insert @ 3594</u>	CFL-117 or CD110 CAF 38
<u>Est Circulation Pump 500 gal mud clear</u>	Sand
<u>Plug Replacer mouse hole cement</u>	Handling <u>2017</u>
<u>5 1/2 w/ 1555K clear line Displace</u>	Mileage
<u>Displ Landed @ 1200' with</u>	
<u>Mud Pump</u>	

FLOAT EQUIPMENT	
Guide Shoe <u>5 1/2</u>	AFU Float Shoe
Centralizer	Latch Down
Baskets	AFU Inserts <u>7 Turbulizers</u>
AFU Inserts	Float Shoe <u>24 Re. Snatchers</u>
Float Shoe	Latch Down

Quality Oilwell Cementing

Signature <u>M. J. [unclear]</u>	RECEIVED AUG 12 2011 G.C. WICHITA
Pumptrk Charge <u>prod Long Spring</u>	Tax
Mileage <u>15</u>	Discount
	Total Charge