KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 33786	API No. 15 - 051-26166-0000
Name: Double "D",s LLC	Spot Description:
Address 1: 133 East 12th st	<u>w/2_se_se_nw</u> Sec. 15 Twp. 13 S. R. 20 ☐ East 🗹 West
Address 2:	2.970 Feet from North / South Line of Section
City: Hays State: Ks Zip: 67601	2,140 Feet from East / West Line of Section
City: Hays State: Ks Zip: 67601 Contact Person: Duane Bieker RECEIVED Phone: (785) 230-0113 CONTRACTOR II 31548	Footages Calculated from Nearest Outside Section Corner:
TOE ODD DATE	□NE □NW □SE □SW
Name: Discovery Drilling	Lease Name: Shaw Well #: 1
Wellsite Geologist: Alan Downing CONSERVATION WICHITA KS	Field Name: Gerber
Purchaser:	Producing Formation: Lansing/kc Arbuckle
Designate Type of Completion:	Elevation: Ground: 2178 Kelly Bushing: 2185
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 3927 Plug Back Total Depth: 3927
☐ oil ☐ wsw ☐ swp ☐ slow	Amount of Surface Pipe Set and Cemented at: 211 Feet
Gas VD&A ENHR SIGW	Multiple Stage Cementing Coltar Used? Yes No
Gas GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	-
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	,
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name:License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
8/4/11	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	oversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification). I report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	VOC OFFI- II- OVIV
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	9. Date: Confidential Release Date:
Xhun Kall	Wireline Log Received
Signature:	Geologist Report Received
Title: PARTNER Date: 9-1-11	UIC Distribution RAA Pla 9/2/11
	ALT

Side Two

Operator Name: Dout	ble "D",s LLC			Lease!	Name: _	Shaw		Well #:1			
Sec. <u>15</u> Twp. <u>13</u>					Ellis						
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate: line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressur st, along wi	es, whether si th final chart(s	hut-in pres:	sure rea	ched static leve	I, hydrostatic pre	ssures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taken	haete)	✓ Yes	s □No		⊘ L	og Formati	on (Top), Depth	and Datum		Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey				Nam			Тор 1532		Datum +653		
Cores Taken	•	Yes	. 🗹 No		Base	1100		1576			
Electric Log Run		⊉ Yes	No 🚰 No		Topek	•		3220		+609 -1035	
Electric Log Submitted (If no, Submit Copy)	•	Yes	i I ⊉No		Heebr			3452		267	
					LKC	161		3491		306	
List All E. Logs Run:		Dualla	مانية المانية		BKC			3745		560	
Compensated D Mirco logs	ensity/Neutron	, Duai in	auction,			lala.		3850		665	
Will Co logs					Arbuc			3030			
		Report		RECORD conductor, su		wUsed ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface Pipe	12 1/4"	8 5/8"		23lb		211'	Common	150sx	3%cc	2%gel	
			ADDITIONAL	. CEMENTII	NG/SQL	JEEZE RECORI	D				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре с	of Cement	# Sacks	# Sacks Used Type and Percent Additives			s			
Plug Back TD Plug Off Zone											
Shots Per Foot) - Bridge Plug ach Interval Perf				acture, Shot, Ceme Amount and Kind of		rd	Depth	
			.					· ·· · · · · · · · · · · · · · · · · ·			
								KANBAB CORP		COMMISSION	
								SEP	0.2.2	011	
								CONSER	VATION D	VISION	
TUBING RECORD:	Size:	Set At:	_	Packer A	t:	Liner Run:	Yes I		ICHITA, K	\$	
Date of First, Resumed P	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗆	Gas Lift 📗	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	ar I	Bbls.	Gas-Oil Ratio		Gravity	
DISPOSITIO				METHOD OF	_			PRODUCT	ION INTER	VAL:	
☐ Vented ☐ Sold (If vented, Subn	Used on Lease		en Hole	_ Perf.	Dually (Submit ≀		ommingled bmit ACO-4)				



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net Date: 8/9/2011 Invoice # 5124

P.O.#:

Quantity

Balance Due: \$

Due Date: 9/8/2011 Division: Russell

Price

3,480.60

Taxable

Invoice

Contact:
DOUBLE D'S
Address/Job Location:
DOUBLE D'S
133 E 12TH
HAYS KS 67601

Reference: SHAW 1

Description of Work: SURFACE JOB

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 2 2011

CONSERVATION DIVISION WICHITA, KS

Services / Items Included: Labor Common-Class A Bulk Truck Mall-Material Service Charge Calcium Chloride Pump Truck Mileage-Job to Nearest Camp Bulk Truck Mileage-Job to Nearest Bulk Plant Premium Gel (Bentonite)	Quantity 150 158 5 15 15 3	\$ \$ \$ \$ \$ \$	Price 1,020.55 2,045.29 353.18 210.45 167.31 97.91 54 59	Taxable No Yes No Yes No Yes No No Yes	item	Quantity		, , , ,	
haralas Tormor						SubTotal:	\$	3,949.27	
Invoice Terms: Net 30			Disco	unt Availab	ole <u>ONLY</u> if Invoice i within liste	s Paid & Received d terms of invoice:	\$	(592.39)	
					SubT	otal for Taxable Items:	\$	1,963.78	
						or Non-Taxable Items:		1,393.10	
		_				Total:		3,356.88	
				c 2004. Ellic	County Sales Tax	Tax:	_	123.72	
Thank You For Your Business!			6.30% Ellis County Sales Tax Amount Due: Applied Payments:					3,480.60	
						• •	_	- 400 00	

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

JUALITY OF WELL CEWENTING, INC.

ne 785-483-2025 ell 785-324-1041	Hor	ne Office	P.O. Bo	ox 32 Ru	ıssell, KS 6760	65 NO.	J124
Sec.	1 1	Range	T (County	State V.	On Location	9:00 FM
Date 0 - 9 - 11 13	13	ماله	1-511	15-	<u> hs </u>	1 11.	
Lease Shaw	Well No.	#_	Location		<u> </u>	+ 6 + Pinc	40 130 KY
Contractor DISCOUR	5 H 72	<u> </u>		0 11110	Trits S Oilwell Cementing		
Type Job Suctace		- C I		You are he	reby requested to	rent cementina equipmen	nt and furnish
Hole Size 12 1/4"		<u> </u>			and helper to assis	t owner or contractor to d	o work as listed.
Csg. 873"	Depth	<u> 220'</u>		Charge \mathcal{V}	ourble D	1.5	
Tbg. Size	Depth	··. · · · · · · · · · · · · · · · · · ·	 -	Street			
Tool	Depth	 	-\	City		State	
Cement Left in Csg. 151	Shoe Joir	nt 15	<u>'</u>			tion and supervision of owne	r agent or contractor.
Meas Line `	Displace	13 81	<u>.</u> S	Cement Ar	nount Ordered \	oc sx Commi	m 3%(C
	PMENT			126 Ge			
Pumptrk No. Cementer Helper	<u> </u>			Common	150		ļ
Bulktrk No. Driver Driver	XX02			Poz. Mix			
Bulkerk O. J. No. Driver Driver	1cK0-			Gel.	<u> </u>		
JOB SERVICI	ES & REMARI	(S		Calcium	5	RECEIVED	Wi
Remarks: (PMC)+ di	<u>d (</u>	<u> L'Iccu</u>	late.	Hulls	KAI	NSAS CORPORATION COMMISS	3014
Rat Hole				Salt		SET U 7 2011	
Mouse Hole				Flowseal		CONSERVATION DIVISION	
Centralizers				Kol-Seal		Wighta K6	
Baskets				Mud CLR	48		<u> </u>
D/V or Port Collar				CFL-117 o	r CD110 CAF 38		
				Sand			
				Handling			
				Mileage			
					FLOAT EQ	UIPMENT	
`				Guide Sho	e		
				Centralize	r		
				Baskets			
				AFU Inser	ts		
				Float Short	<u>, '.</u>		
				Latch Dov	<u>/n</u>		
				Dumotrk C	Charge Surfa	.,:4= ,	-
				Mileage	ANT TENTO	<u></u>	
				willeage	. _	Ta.	×
				1		Discour	ıt
X 9 1	ے ا			-		Total Charge	е



QUALITY OILWELL CEMENTING, INC. PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Date: 8/15/2011 Invoice # 5266

P.O.#:

Due Date: 9/14/2011 Division: Russell

Invoice

Contact: DOUBLE D'S Address/Job Location: DOUBLE D'S 133 E 12TH HAYS KS 67601

Reference: SHAW 1

Description of Work: PLUG JOB

This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 2 2011

CONSERVATION DIVISION WICHITA, KS

Services / Items Included:	Quantity		Price	Taxable	ltem .	Quantity	Price	Taxable
L,abor		\$	1,275.68	No				
Common-Class A	138	\$	1,881.67	Yes				
Bulk Truck Matl-Material Service Charge	238	\$	532.00	No				
POZ Mix-Standard	92	\$	472.99	Yes				
Pump Truck Mileage-Job to Nearest Camp Premium Gel (Bentonite)	15 8	\$ \$	167,31 145,56	No Yes				'
Flo Seal	50	s	111.76	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$	97.91	No				
Dry Hole Plug	1	\$	62.59	Yes				
Invoice Terms:						SubTotal:	\$ 4,747.47	
Net 30			Discou	ınt Available <u>(</u>		Paid & Received I terms of invoice:	\$ (712.12)	
					SubTo	tal for Taxable Items:	\$ 2,273.39	
٠					SubTotal fo	r Non-Taxable Items:	\$ 1,761.97	
``						Total:	\$ 4,035.35	
				6.30% Ellis Coun	ly Sales Tax	Tax:	\$ 143.22	
Thank You For Your Business!						Amount Due:	\$ 4,178.58	•
					Ap	plied Payments:		
					•	Balance Due:	\$ 4,178.58	
Past Due Invoices are subject to a ser	vice charge	(ann	ual rate o	f 24%)				

QUALITY OILWELL CEMENTING, INC.

∍ne 785-483-2025 ⊳elî 785-324-1041	Home Office	2.O. Box 32 Russell, K\$ 67665 NO.	. 3200
Sec.	Twp. Range	County State On Location	Finish
Date 8/11/1) 15	13 20	Eliza KS	4:30 AM
ا .سد ا	Well No.	Location Flish 1E, StE+5 into	
Contractor Discovery	milia Ray #3	Owner	
Type leb PTA /	7.0	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipmen	nt and furnish
Hole Size	T.D. 3927'	cementer and helper to assist owner or contractor to c	lo work as listed.
Csg.	Depth	Charge Double D's LLC	
Tbg. Size	Depth	Street	;
Tool	Depth	City State	
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner	r agent or contractor.
Meas Line	Displace	Cement Amount Ordered 30 xx 60/	40 4% sel
	MENT.	4# persx Flocele	6)
Pumptrk 9 No. Cementer Helper	Paml	Common 138	
Bulktrk 10 No. Driver Driver	\u1+	Poz. Mix 32	
Bulktrk Ov No. Driver Oriver	D-14	—— Gel. <i>S</i>	
JOB SERVICE	S & REMARKS	Calcium RECEIVED KANSAS CORPORATION C	HMISSION
Remarks:			
Rat Hole 305x		Salt SEP 0 2 20	
Mouse Hole		Flowseal 50 LL CONSERVATION DIV	/IBION
Centralizers		Kol-Seal WICHITA, KS	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
3830, -25	, 5Y	Sand	
1553' - 29	\\$X	Handling 238	
752' - 10)O 5×	Mileage	
. 270'-4	O 5X	FLOAT EQUIPMENT	
401 - 10	J sx	Guide Shoe	
, , , , , , , , , , , , , , , , , , ,		Centralizer 5/11	- /
		Baskets 78	<u> </u>
x \k		AFU Inserts	V
F. James		Float Shoe .	
	\	Latch Down	
	, ,		*
March			
	مرسمين المستعبد	Pumptrk Charge // LNG	
	Ser.	Mileage / 5 P J	
	,	Ta:	<
N A A A		Discoun	t
Signature July day	سر	Total Charge	3