

Operator Name: Double "D",s LLC Lease Name: Shaw Well #: 1
 Sec. 15 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Mirco logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1532</td> <td>+653</td> </tr> <tr> <td>Base</td> <td>1576</td> <td>+609</td> </tr> <tr> <td>Topeka</td> <td>3220</td> <td>-1035</td> </tr> <tr> <td>Heebner</td> <td>3452</td> <td>-1267</td> </tr> <tr> <td>LKC</td> <td>3491</td> <td>-1306</td> </tr> <tr> <td>BKC</td> <td>3745</td> <td>-1560</td> </tr> <tr> <td>Arbuckle</td> <td>3850</td> <td>-1665</td> </tr> </table>	Name	Top	Datum	Anhydrite	1532	+653	Base	1576	+609	Topeka	3220	-1035	Heebner	3452	-1267	LKC	3491	-1306	BKC	3745	-1560	Arbuckle	3850	-1665
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23lb	211'	Common	150sx	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/9/2011
 Invoice # 5124
 P.O.#:
 Due Date: 9/8/2011
 Division: Russell

Invoice

Contact:
 DOUBLE D'S
 Address/Job Location:
 DOUBLE D'S
 133 E 12TH
 HAYS KS 67601

Reference:
 SHAW 1

Description of Work:
 SURFACE JOB

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Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,045.29	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				
Calcium Chloride	5	\$ 210.45	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 167.31	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 97.91	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 3,949.27
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (592.39)

SubTotal for Taxable Items: \$ 1,963.78
 SubTotal for Non-Taxable Items: \$ 1,393.10

6.30% Ellis County Sales Tax

Total: \$ 3,356.88
 Tax: \$ 123.72
Amount Due: \$ 3,480.60
 Applied Payments:
Balance Due: \$ 3,480.60

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 8/15/2011
Invoice # 5266

P.O.#:

Due Date: 9/14/2011

Division: Russell

Invoice

Contact:

DOUBLE D'S

Address/Job Location:

DOUBLE D'S

133 E 12TH

HAYS KS 67601

Reference:

SHAW 1

Description of Work:

PLUG JOB

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Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,275.68	No				
Common-Class A	138	\$ 1,881.67	Yes				
Bulk Truck Matl-Material Service Charge	238	\$ 532.00	No				
POZ Mix-Standard	92	\$ 472.99	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 167.31	No				
Premium Gel (Bentonite)	8	\$ 145.56	Yes				
Flo Seal	50	\$ 111.76	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 97.91	No				
Dry Hole Plug	1	\$ 62.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,747.47

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (712.12)

SubTotal for Taxable Items: \$ 2,273.39

SubTotal for Non-Taxable Items: \$ 1,761.97

Total: \$ 4,035.35

Tax: \$ 143.22

6.30% Ellis County Sales Tax

Amount Due: \$ 4,178.58

Applied Payments:

Balance Due: \$ 4,178.58

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5266

Date	8/11/11	Sec.	15	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	4:30 AM
Lease	Shaw		Well No.		1		Location Ellis, 1E, S+E+S into								
Contractor	Discovery Drilling Rwy #3						Owner								
Type Job	PTA						To Quality Oilwell Cementing, Inc.								
Hole Size	7 1/2"		T.D.		3927'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.			Depth				Charge To Double D's LLC								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace				Cement Amount Ordered 230 ex 60/40 4% gel 4# per ex Flocele								
EQUIPMENT															
Pumptrk	9	No.	Cementer	Paul		Common		138							
Bulktrk	10	No.	Helper	Matt		Poz. Mix		92							
Bulktrk	PV	No.	Driver	Cory		Gel.		8							
JOB SERVICES & REMARKS							Calcium								
Remarks:							Hulls								
Rat Hole 30sx							Salt								
Mouse Hole							Flowseal 50#								
Centralizers							Kol-Seal								
Baskets							Mud CLR 48								
D/V or Port Collar							CFL-117 or CD110 CAF 38								
3830' - 25sx							Sand								
1553' - 25sx							Handling 238								
752' - 100sx							Mileage								
270' - 40sx							FLOAT EQUIPMENT								
40' - 10sx							Guide Shoe								
Thank You!!							Centralizer 8 5/8" Dry								
							Baskets Hole Plug								
							AFU Inserts								
							Float Shoe								
							Latch Down								
							Pumptrk Charge 15 plug								
							Mileage 15								
							Tax								
							Discount								
Signature <i>John Lamb</i>							Total Charge								

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