

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Dave Clothier

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: 04-26-01  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/26/01</u>	<u>2/01/01</u>	<u>2/19/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

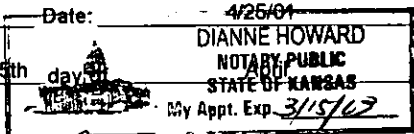
API No. 15 - 155-21451 0000  
County: Reno  
150'S, 10'W W/2 Sec. 17 Twp. 22 S. R. 8  East  West  
2490 feet from S N (circle one) Line of Section  
3970 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name: MORGAN-YEAKEL UNIT Well #: 1  
Field Name: Sterling SW  
Producing Formation: Basal Pennsylvanian Conglomerate  
Elevation: Ground: 1698' Kelly Bushing: 1703'  
Total Depth: 3625' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 gH 6/04/03  
(Data must be collected from the Reserve Pit)  
Chloride content 67,000 ppm Fluid volume 1,400 bbls  
Dewatering method used Hauled & Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: C & C Tank Service  
Lease Name: Roach SWD License No.: 30708  
Quarter SW Sec. 14 Twp. 23 S. R. 9  East  West  
County: Reno Docket No.: 22208

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory D. Baker  
Title: Petroleum Geologist Date: 4/25/01  
Subscribed and sworn to before me this 25th day of \_\_\_\_\_  
20 01  
Notary Public: Dianne Howard  
Date Commission Expires: 3/15/03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Morgan-Yeakel Unit Well #: 1  
 Sec 17 Twp 22 S. R. 8  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)  
 List All E. Logs Run: ELI Wireline: Gamma Ray, Dual Induction,  
SP, Compensated Neutron - Density, PE, Caliper, Microlog.

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
See attached log tops & DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	260'	Allied	185	60/40 Poz, 2% gel, 3% CC
Production casing	7 7/8"	5 1/2"	14#	3623'	Allied	100	ASC, 10% salt, 6% gypscal, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3531 - 3537'	1.26 2001	3531-3537'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3527'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
4/24/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37		230		33

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3531-3537'

**ELECTRIC LOG TOPS**Structure compared to: **ORIGINAL**

<i>McCoy Petroleum</i>	<i>T. H. Allan</i>	<i>T. H. Allan</i>	<i>Mull Drilling</i>
<i>Morgan Yeakel Unit #1</i>	<i>E. Clark #2</i>	<i>Morgan #2</i>	<i>Morgan #1</i>
<i>150' S &amp; 10' W of W/2</i>	<i>C SW NW</i>	<i>C NW SW</i>	<i>C NE SW</i>
<i>17-22S-8W</i>	<i>17-22S-8W</i>	<i>17-22S-8W</i>	<i>17-22S-8w</i>
<i>1703' KB</i>	<i>1703' KB</i>	<i>1701' KB</i>	<i>1705' KB</i>

Heebner	2928 (-1225)	+6	+4	+6
Lansing	3111 (-1408)	+3	+3	+5
BKC	3445 (-1742)	-2	+5	+7
Conglomerate	3524 (-1821)	+7		+10
Cong. Chert Pay	3530 (-1827)	+7	+7	+12
Kinderhook Shale	3560 (-1857)	Flat	+5	+14
RTD	3625 (-1922)			
LTD	3625 (-1922)			

**DST #1 3503-3625' (Conglomerate)**  
**Open 30", S.I. 45", Open 60", S.I. 60"**  
**First open: Strong blow. Gas to surface in 4". Gauged 20,700 CFGPD in 14". Fluid to surface in 15". Flow oil cut watery mud.**  
**Shut in for 45". Pushed fluid out of pipe throughout shut in.**  
**Second open: Strong blow. Flow oil to surface in 20 minutes. Flow clean gassy oil throughout remainder of open period.**  
**Recovered 1800' of heavy gas and water cut oil. 15% gas, 65% oil, 20% water**  
**1680' of salt water**  
**Oil gravity 33° API @ 60°. Chlorides 75,000.**  
**FP 997-1156# 1119-1156#**  
**ISIP 1158# FSIP 1158#**



**Quality Well Service, Inc.**  
**401 West Main**  
**Lyons, KS 67554**

**Invoice**

Date	Invoice #
2/10/2002	250

Bill To
McCoy Petroleum Corporation 453 S. Webb Rd., Suite 310 Box 780208 Wichita, KS 67278-0208

P.O. No.	Terms	Lease Name
	net	Mogan-Yeagel #1

qty	Description	Rate	Amount
27.5	Rig Time	120.00	3,300.00T
	Trucking	90.00	90.00T
	Sand	35.00	35.00T
5	Cement	9.00	45.00T
1	Shot	135.00	135.00T
	Torch	35.00	35.00T
5	Water Truck	55.00	275.00T
5	Backhoe	60.00	300.00T
	lumber	15.00	15.00T
	phone calls	5.00	5.00T
	clerical fees	10.00	10.00T
	<p>2/5/02 - 3 hrs.  Drove to location, rigged up and tore flow tee down. Unset pump and drove in.</p> <p>2/6/02 = 12.5 hrs.  Drove to location, pulled rods and tubing. Sanded bottom, loaded hole. Dug cellar and pit, tore tubing head off and casing head down. Cut 5 1/2 nipple out of collar. Set floor and rigged it up. Pulled slips, tore casing head off. Cut surface off, checked hole. Sand at 3460, baled 5 sacks cement. Shot pipe at 2825, worked pipe and drove in.</p> <p>2/7/02 - 9.5 hrs.  Worked pipe loose and pulled 4 jts. Well blew out. Pulled to 1350, pumped 35 sacks cement. Pulled to 900', pumped 35 sacks cement. Pulled to 300', circulated cement to surface. Pulled rest of pipe. Cleaned up rig, etc. Went in, too muddy to get out.</p> <p>2/8/02 - 2.5 hrs.  Tore down, loaded out. Filled cellar and pit, back dug location best we could in the mud. Pulled trucks out with back hoe.</p>		

FEB 25 2002

[Empty box for additional information]

<b>Subtotal</b>	\$4,245.00
<b>Sales Tax (5.9%)</b>	\$250.46
<b>Total</b>	\$4,495.46

DATE <u>01-26-01</u>	SEC <u>19</u>	TWP <u>22S</u>	RANGE <u>8E</u>
LEASE/LEASEL <u>MOGAN -</u>	WELL # <u>Unit #1</u>	LOCATION <u>NICKERSON</u>	<u>162 1/2 S 12 E</u>
OLD OR NEW (Circle one)			

CONTRACTOR LD DRILLING  
 TYPE OF JOB SURFACE CSG.  
 HOLE SIZE 12 1/4" T.D. 263'  
 CASING SIZE 8 5/8" DEPTH 260'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 257# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 3/4"

OWNER McCoy Petroleum Corp  
 CEMENT ORIGINAL  
 AMOUNT ORDERED 185# 60/40 1oz  
3%CC 2%GA

COMMON	<u>111#</u>	@ <u>6.35</u>	<u>704.85</u>
POZMIX	<u>7#</u>	@ <u>3.25</u>	<u>227.50</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@ <u>28.00</u>	<u>168.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>194</u>	@ <u>1.05</u>	<u>203.70</u>
MILEAGE	<u>194</u>	@ <u>1.84</u>	<u>356.96</u>

EQUIPMENT

PUMP TRUCK CEMENTER DUD  
 # 181 HELPER DURE  
 BULK TRUCK  
 # 341 DRIVER LLOYD  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1,490.49  
1686.99

REMARKS:

RAN 260 FT 8 5/8" CG BREAK LOG  
WITH 185# MIXED 60/40 1oz  
3%CC 2%GEL DISPERSED LOG  
W/IS 341'S  
CEMENT LOG CEMENT

SERVICE

DEPTH OF JOB	<u>260</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>44</u>	@ <u>3.00</u>	<u>132.00</u>
PLUG	<u>1 top 8 5/8" 1/2" 1/2"</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL 647.00

CHARGE TO: McCoy Petroleum Corp  
 STREET 453 S.W. WEBB RD. Suite 310 P.O. Box 780208  
 CITY WICHITA STATE KS ZIP 67278

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-  
 TOTAL CHARGE \$ 2137.49  
 DISCOUNT \$ 213.74 IF PAID IN 30 DAYS

SIGNATURE Michael Redigo

Michael Redigo  
 PRINTED NAME

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: At Bend

DATE 2-2-01 SEC. 17 TWP. 22 RANGE 8 CALLED OUT 6:00 PM ON LOCATION 11:15 PM JOB START 4:30 AM JOB FINISH 5:30 AM  
 MORRISON LEASE 4200 WELL # 1 LOCATION 281 + K-19 - 28 E to curve COUNTY Bend STATE Ka  
 OLD OR NEW (Circle one) 1 1/2 S, E into

ORIGINAL

CONTRACTOR L.D. Dalg  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8" T.D. 31625'  
 CASING SIZE 5 1/2" New 14" DEPTH 31623'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1300# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.40'  
 CEMENT LEFT IN CSG. 41.40'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 88 bbls  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Bob B  
 BULK TRUCK DRIVER Lorriem  
 # 342  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

OWNER Sevme  
 CEMENT  
 AMOUNT ORDERED 115 bbls ASC,  
500 gal ASF,  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
115 ASC @ 8.20 943.00  
ASF 500 gal @ 1.00 500.00  
 HANDLING 115 @ 1.05 120.75  
 MILEAGE 44 @ 20.240  
 TOTAL \$ 1766.15

REMARKS:

Ran 31623' of 5 1/2" Cas. Broke Circulation.  
Pumped 500 gal ASF followed by  
100 gal ASC. Worked line clean of  
cement. Released Plug. Displaced  
with fresh H<sub>2</sub>O. Landed hatch down  
plug at 1300#. Released & Held.  
Had 450# Lift Pressure.  
Plugged Bottom 1/15 sh.

SERVICE

DEPTH OF JOB 31623'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1080.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 44 @ 3.00 132.00  
 PLUG 1-5 1/2" Latch Down @ 200.00 200.00  
Rotating Head @ N/C  
 TOTAL \$ 1412.00

CHARGE TO: M-Coy Petroleum Corp  
 STREET P.O. Box 770208  
 CITY Wichita STATE Ka ZIP 67278

FLOAT EQUIPMENT

1-5 1/2" Guide Shoe @ 150.00 150.00  
4-5 1/2" Centralizers @ 50.00 200.00  
1-con Thread hoe @ 30.00 30.00  
 TOTAL \$ 380.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SIGNATURE [Signature]  
 PRINTED NAME Daryl Hanson

Net \$ 3202.34

TAX - 0 -  
 TOTAL CHARGE \$ 3558.15  
 DISCOUNT \$ 355.81 IF PAID IN 30 DAYS