

* *Amended*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #716
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>07/17/07</u> | <u>08/03/07</u> | <u>08/06/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27191-0000
County: Woodson
SW SE NW Sec. 07 Twp. 24 S. R. 14 East West
2810 feet from S / N (circle one) Line of Section
1655 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes Well #: 14
Field Name: Winterschied

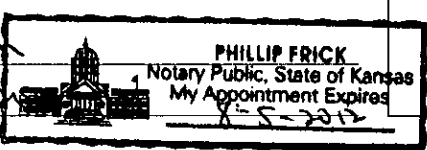
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1179.8' Kelly Bushing: 1184'
Total Depth: 1711' Plug Back Total Depth: 1702'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1704
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Luttell
Title: Agent Date: July 10, 2009
Subscribed and sworn to before me this 10th day of July,
20 09.
Notary Public: Phillip Erick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 13 2009
KCC WICHITA

Dlg - 9/16/11

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 14
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|---|---|--|----------------------------------|--|------|-----|-------|------------------------|-------|-------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Gamma Ray/Neutron</p> | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1701'</td> <td>(517)</td> </tr> </table> | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | Name | Top | Datum | Mississippian Dolomite | 1701' | (517) |
| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | | | | | | | | |
| Name | Top | Datum | | | | | | | | |
| Mississippian Dolomite | 1701' | (517) | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20.5# | 40' | Class "A" | 20 | 2% CaCl ₂ , 2% Gel |
| Production | 6 3/4" | 4 1/2" | 9.5# | 1702' | 60/40 Poz Mix | 135 | 8% gel, 1/4# flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|------------|
| 4 SPF | 1700-1703' | 1200 gal. 15% HCL | 1700-1703' |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | KCC WICHITA | |
|--|-----------|--|-------------|---------------|--|-------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Producing Method | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

RECEIVED
JUL 13 2009

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12095
 LOCATION Euets
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|---------|---------|
| 7-17-07 | 3451 | Euets #14 | | | | Wichita |
| CUSTOMER | | | TRUCK # | | DRIVER | |
| MAILING ADDRESS | | | 445 | | Cliff | |
| CITY | | | 502 | | Shannon | |
| STATE | | | | | | |
| ZIP CODE | | | | | | |
| KANSAS CITY | | | | | | |
| MO. | | | | | | |
| 64112 | | | | | | |

Skyp
#2

JOB TYPE Surface HOLE SIZE 11 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 65# SLURRY VOL _____ WATER gal/sk 65" CEMENT LEFT in CASING 10'
 DISPLACEMENT 2861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation. Mixed 200# Class 'A' Cement w/ 2% Gel + 2% Coab @ 15# Papi. Displace w/ 2861 Water. Shut Casing in w/ Good Cement to surface.

Job Complete

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 680.00 | 680.00 |
| 5406 | 30 | MILEAGE | 3.30 | 99.00 |
| 11045 | 200# | Class A Cement | 12.20 | 2440.00 |
| 1102 | 40# | Coab 2% | .67# | 26.80 |
| 1118A | 40# | Gel 2% | .15# | 6.00 |
| 5407 | | Ten-Mileage Bulk Truck | m/c | 285.00 |
| | | | RECEIVED | |
| | | | JUL 13 2009 | |
| | | | KCC WICHITA | |
| | | | Thank You! | |
| | | | SUB TOTAL | 4328.24 |
| | | | SALES TAX | 17.94 |
| | | | ESTIMATED TOTAL | 1328.24 |

AUTHORIZATION called by Ben TITLE _____ DATE _____
 214150
 1328.24

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 820-431-9210 OR 800-467-8676

TICKET NUMBER 12369
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | | | | | |
|---|------------|-----------------------------|--|--|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|------|--|--|-----|-------|--|--|-----|---------|--|--|
| 8-6-07 | 3451 | Estes #14 | | | | | | | | | | | | | | | | | | | | | | | | |
| CUSTOMER Haas Petroleum, LLC | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>SHANNAN</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | Justin | | | 479 | JEFF | | | 515 | CALIN | | | 436 | SHANNAN | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | | | | | |
| 445 | Justin | | | | | | | | | | | | | | | | | | | | | | | | | |
| 479 | JEFF | | | | | | | | | | | | | | | | | | | | | | | | | |
| 515 | CALIN | | | | | | | | | | | | | | | | | | | | | | | | | |
| 436 | SHANNAN | | | | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 800 West 47th St 409 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CITY Kansas City | | STATE Mo. | ZIP CODE 64112 | | | | | | | | | | | | | | | | | | | | | | | |
| JOB TYPE <u>longstring</u> | | HOLE SIZE <u>6 3/4</u> | HOLE DEPTH <u>1704'</u> | CASING SIZE & WEIGHT <u>4 1/2 9.5' new</u> | | | | | | | | | | | | | | | | | | | | | | |
| CASING DEPTH <u>1702' KB</u> | | DRILL PIPE | TUBING | OTHER | | | | | | | | | | | | | | | | | | | | | | |
| SLURRY WEIGHT <u>12.8-13.5</u> | | SLURRY VOL <u>54 BBL</u> | WATER gal/sk <u>8.0 - 8.5</u> | CEMENT LEFT in CASING <u>60' +</u> | | | | | | | | | | | | | | | | | | | | | | |
| DISPLACEMENT <u>27.6 BBL</u> | | DISPLACEMENT PSI <u>750</u> | MAX PSI <u>1200 Bump Plug</u> | RATE | | | | | | | | | | | | | | | | | | | | | | |

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 gal fresh water. mixed 135 sks 60/40 Pozmix Cement w/ 8% Gal. Tail Cement w/ 5" K&L Seal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5" K&L Seal, yield 1.69. wash out casing & lines. Shut down. Release Plug. Displace w/ 27.6 BBL fresh water. Final Pumping Pressure 750 psi. Bump Plug to 1200 psi. Wait 1 hour. Release Pressure. Fight Hold. Good Cement Returns to Surface. 5 BBL Slurry to Pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 0 | MILEAGE 2 nd WELL OF 2 | | |
| 1126 A | 50 SKS | THICK SET CEMENT | 15.00 | 750.00 |
| 1110 A | 250 " | K&L-SEAL 5" PER/SK | .30 | 75.00 |
| 1131 | 135 SKS | 60/40 POZMIX CEMENT | 9.80 | 1323.00 |
| 1118 A | 930 " | GAL 8% | .15 | 139.50 |
| 1107 | 34 " | Fluocel 1/4" PER/SK | 1.90 | 64.60 |
| 5407 | 8.55 TONS | TON MILEAGE BULK TRUCK RECEIVED | M/C | |
| 5502 C | 3 HRS | 80 BBL VAC TRUCK | 70.00 | 210.00 |
| 1123 | 3300 GALS | CITY WATER JUL 13 2009 | 45.00/1000 | 148.50 |
| 4404 | 1 | 4 1/2 Top Rubber Plug KCC WICHITA | 55.00 | 55.00 |
| 4405 | 1 | 4 1/2 Cement BASKET | 170.00 | 170.00 |
| | | THANK YOU | 6.3% | |
| | | | SALES TAX | |
| | | | ESTIMATED | |
| | | | TOTAL | |

AUTHORIZATION Witnessed By Don Harrell

TITLE Toolpusher/Skyy DRIg

DATE _____

4227.20