



KANSAS CORPORATION COMMISSION 1061246
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30918
Name: NRD - Rein Resources, a General Partnership
Address 1: 7001 LARKSPUR LN
Address 2:
City: MIDDLETON State: OH Zip: 45044 +
Contact Person: Junior Neill
Phone: (785) 445.2699
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Brad Hutchison
Purchaser: M V P

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

04/01/2011	04/06/2011	08/01/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23701-00-00
Spot Description:
SW NW NE SW Sec. 27 Twp. 14 S. R. 13 East West
2187 Feet from North / South Line of Section
3840 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: H. Rein Well #: A-9
Field Name:
Producing Formation: na
Elevation: Ground: 1724 Kelly Bushing: 1724
Total Depth: 3300 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1328 Feet
If Alternate II completion, cement circulated from:
feet depth to: 1250 w/ 235 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 59000 ppm Fluid volume: 1200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbar Date: 09/16/2011



1061246

Operator Name: NRD - Rein Resources, a General Partnership Lease Name: H. Rein Well #: A-9
 Sec. 27 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	20.00	221	common	150	3%CC 2%GEL
Production	7.875	5.50	14.00	3206	Common	125	500gal MUD CLR48

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	90-1328	common	235	QMDC.25#F/O

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2" ID</u> Set At: <u>3187</u> Packer At: <u>3187</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>08/01/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Gravity</u>
Estimated Production Per 24 Hours	Oil Bbbls. Gas Mcf Water Bbbls. Gas-Oil Ratio Gravity 700

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	NRD - Rein Resources, a General Partnership
Well Name	H. Rein A-9
Doc ID	1061246

Tops

Anhydrite	656{+1069] {-9}	
Topeka	2542{*818}2544	{-820}
Heebner	2776{-1052}{1}1779	{-1055}
Toronto	2794{-1070}{+2}2798	(-1074)
Linsing	2841(-1117)(+2)2843	(-1119)
Base Kansa City	3113(-1389)(+1)3112	(-1388)
Reagan Sand	3132(-1408)(-6)3137	(-1413)
Granite	3222(-1498)(no)3224	(-1500)

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4746

Date: 4-2-11 Sec: 27 Twp: 14 Range: 13 County: Russell State: KS On Location: Finish: 1:30 AM

Lease: H Rein Well No: A-9 Location: Shields Camp, F. J. Co.

Contractor: Royal Ry #2 Owner: Quality Oilwell Cementing, Inc.

Job: Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size: 12 1/4" T.D.: 228' Charge To: Rein Resources

Csg.: 8 3/4" Depth: 221' Street: City: State:

Tbg. Size: Depth: Cement Left in Csg.: 15' Shoe Joint: 15'

Meas Line: Displace: 13 BLS The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered: 150 sy Common 3/4" (2 3/4" G)

EQUIPMENT

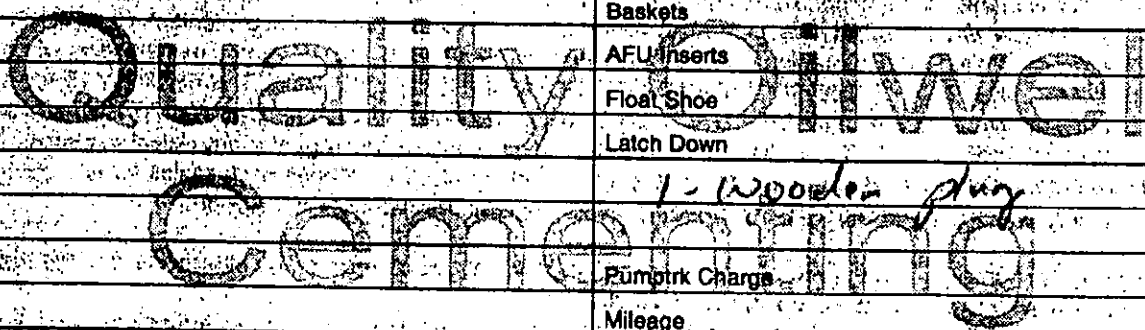
Pumptrk 1	No.	Cementer		Common
		Helper	Chris	
Bulktrk 3	No.	Driver	Matt	Poz. Mix
		Driver	Rick	Gel.

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
		CFL-117 or CD110 CAF-38
		Sand
		Handling
		Mileage

FLAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 - wooden plug
	Pumptrk Charge
	Mileage



Signature: [Signature] Tax: Discount: Total Charge:

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5028

Date	4-7-11	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	H. Rejn	Well No.	A-9		Russell KS			6:30 P.M.
Contractor	Royal #2		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	DV Job	Bottom		Charge To				
Hole Size	7 7/8	T.D.		3300	11RD Resources			
Csg.	5 1/2	Depth		3206	Street			
Tbg. Size		Depth			City State			
Tool	DV Tool #45	Depth		1328	The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	22.67	Shoe Joint		22.67	Cement Amount Ordered			
Meas Line		Displace		22.67	12560m			

EQUIPMENT

Pumptrk	9	No.	Cementor	Craig	Common	125	500 gal mud clear 48
			Helper	Paul			
Bulktrk	4	No.	Driver	Paul	Poz. Mix		
			Driver	Paul			
Bulktrk	8	No.	Driver	Paul	Gel.		
			Driver	Paul			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48 500 gal
	CFL-117 or CD110 CAF 38

5 1/2 size @ 3206 Insert @ 3183
 E3s Circulation Pump 500 gal mud clear
 Mix 125 size clear line Displace
 Plug Plug located @ 1500 ft
 Release Pressure Dr.
 4 1/2 BL WATER 27 BL MUD
 5 1/2 BL WATER To land Plug

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	2
Baskets	3
AFU Inserts	
Float Shoe	1
Latch Down	DV Tool

Pumptrk Charge		Tax	
Mileage	9	Discount	
		Total Charge	

x Signature

[Handwritten Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5029

Date	4-7-11	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	H. Rein	Well No.		A-9	Location		Sheld's Camp	
Contractor	Rental #2				Owner			
Type Job	DU Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8	T.D.		3300	Charge To			
Csg.	5 1/2	Depth		3206	NBS Resources			
Tbg. Size		Depth			Street			
Tool	DU Tool	Depth		1328	City State			
Cement Left in Csg.		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		32.45C	Cement Amount Ordered			
					235 QMIX 1/4" #10			

EQUIPMENT

Pumptrk	9	No.	Cementor	na/g	Common	235
			Helper			
Bulktrk		No.	Driver	Paul	Poz. Mix	
			Driver			
Bulktrk	4	No.	Driver	Paul	Gel.	
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 60#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

DU Tool @ 1328
 Plug back hole 305K
 Meas hole 155K
 Cement top stage
 Cement did Circulated
 to surface
 Plug back @ 1328

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU/Inserts
Float Shoe
Latch Down

Pumptrk Charge	Top stage
Mileage	proil long string N/C
Tax	
Discount	
Total Charge	

X
Signature