Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 33019 | API No. 15 - 023-20592-0000 | | | | | | |
|---|--|--|--|--|--|--|--|
| Name: Rosewood Resources, Inc. | County: Cheyenne | | | | | | |
| Address: 2101 Cedar Springs Rd, Suite 1500 | NW - NE - NW Sec. 9 Twp. 2 S. R. 42 East / West | | | | | | |
| City/State/Zip: Dallas, TX 75201 | 1339 teet from S (N)(circle one) Line of Section | | | | | | |
| Purchaser: | 1821 feet from E (W) (circle one) Line of Section | | | | | | |
| Operator Contact Person: Tom Roelfs | Footages Calculated from Nearest Outside Section Corner: | | | | | | |
| Phone: (970) 324-1686 | (circle one) NE SE (NW) SW | | | | | | |
| Contractor: Name: Advanced Drilling Technologies LLC | Lease Name: Bannister Well #: 01-09 | | | | | | |
| License: 33532 | Field Name: Wildcat | | | | | | |
| Wellsite Geologist: Steven VonFeldt | Producing Formation: Niobrara | | | | | | |
| Designate Type of Completion: | Elevation: Ground: 3626' Kelly Bushing: 3632' | | | | | | |
| ✓ New Well Re-Entry Workover | Total Depth: 5500' Plug Back Total Depth: n/a | | | | | | |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at ^{288'} Feet | | | | | | |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? Yes ✓ No | | | | | | |
| ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set | | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from | | | | | | |
| Operator: | feet depth to w/ sx cmt. | | | | | | |
| Well Name: | | | | | | | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | | | |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 5000 ppm Fluid volume 200 bbls | | | | | | |
| Plug Back Plug Back Total Depth | Dewatering method used Evaporation RECEIVED | | | | | | |
| Commingled Docket No | | | | | | | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: SEP 1 2 2011 | | | | | | |
| Other (SWD or Enhr,?) Docket No | Operator Name: KCC WICHITA | | | | | | |
| 10/19/2004 10/27/2004 P.& A. 10/27/2004 | Lease Name: License No.: License N | | | | | | |
| Spud Date or Date Reached TD Completion Date or | Quarter _ Sec. Twp. S. R. East West | | | | | | |
| Recompletion Date Recompletion Date | County: Docket No.: | | | | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulationer are complete and correct to the best of my knowledge. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. | | | | | | |
| 11 (x118) | | | | | | | |
| Signatura: January Communication of the Signature of the | KCC Office Use ONLY | | | | | | |
| Title: troduction ASSE Date: 8/23/1 | Letter of Confidentiality Received | | | | | | |
| Subscribed and sworn to before me this 31 day of | If Denied, Yes , Date: | | | | | | |
| | Wireline Log Received | | | | | | |
| 20 1 1/0 1/1 1/2 1/2 1/2 1/2 | Geologist Report Received | | | | | | |
| Notary Public: XVIII V V V V V V V V V V V V V V V V V | UIC Distribution | | | | | | |
| Date Commission Expires: 6-3-1/3 | NOTARY PUBLIC - State of Kansas AHI - Dig - 9 14(1) | | | | | | |
| | KATHY ROELFS My Appt. Exp. 6-3-13 | | | | | | |

| Operator Name: Rosewood Resources, Inc. | | | | Lease Name: Bannister | | | | Well #: 01-09 | | | | |
|--|---|-------------------------------|--------------------------------|---------------------------------------|----------------|---------------------------|---------------|------------------------|-------------------|--------------|---------------------------|--|
| Sec. 9 Twp. 2 | S. R. 42 | East | ✓ West | County | Cheyer | ine | | | | · <i>-</i> | | |
| INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs | and closed, flowing every, and flow rate | g and shut-i s if gas to s | n pressures, urface test, a | whether sh llong with fi | iut-in pre | ssure read | ched static | level, hydr | ostatic pressure | es, bottom | hole | |
| Drill Stem Tests Taken Yes V No | | | s 📝 No | ✓ Log Formation (* | | | rmation (To | (Top), Depth and Datum | | | ample | |
| Samples Sent to Geological Survey | | ☐ Yes | s ✓ No | Nar | | • | | | Тор | | Datum | |
| Cores Taken Yes Electric Log Run Yes (Submit Copy) | | | 711007414 | | | | | | KI | 3 | | |
| List All E. Logs Run: | | | | | | | | | | | | |
| ,— <u>,—,—,—,—,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | | Report | CASING all strings set-c | RECORD | ✓ Ne | | | <u></u> | | - | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | | Welg | ght | Settin Deptr | 9 | Type of Cement | # Sacks Used | | and Percent dditives | |
| Surface | 12 1/4" | 8 5/8" | | 24# | | 300' | Ne | at | 120 | , | | |
| Production | n/a | n/a | | n/a | - | n/a | Ne | at | n/a - | | | |
| · · · | | 1 | ADDITIONAL | . CEMENTIN | NG / SQU | EEZE REC | CORD | | · ···· | RE | CENE | |
| Purpose: Perforate Protect Casing | Depth Top Bottom | Type o | f Cement | #Sacks Used | | Type and Percent Addition | | | | SEP | 1 2 20 | |
| Plug Back TD Plug Off Zone | | : ! | | · · · · · · · · · · · · · · · · · · · | | | <u> </u> | | | KCCT | CEIVEL 1 2 20 WICHI | |
| Shots Per Foot | | | - Bridge Plug | | | Acl | | | nt Squeeze Record | | Depth | |
| n/a r | 1/a | | n/a | | | | | - | 1 | | | |
| | | | - | | | | | | | | | |
| · | - : | | | | | - | · | | | Ţ | | |
| 1 | | • | | *** | | | | | - | Ī | | |
| | | | | | | | | | | - · | | |
| TUBING RECORD non | Size e | Set At | | Packer A | t | Liner Run | Yes | Ţ N |) | | | |
| Date of First, Resumerd | Production, SWD or E | Enhr. | Producing Met | _ | Flowing | | umping | Gas L | ift Othe | r (Explain) | | |
| Estimated Production Per 24 Hours | Oii none | Bbls. | Gas none | Mef | Wate | , | Bbls. | | Gas-Oil Ratio | | Gravity | |
| Disposition of Gas | METHOD OF COMPLETION Production Interval | | | | | | | | | | | |
| Vented Sold | Used on Lease | | Open Hole | ∐ Perf. | . [] 0 | ually Comp | . Ljc | ommingled . | | | _ | |

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 33019

Op Name: ROSEWOOD RESOURCES, INC.

Address: 2711 N. HASKELL - SUITE 2800, IB #22

DALLAS, TX 75204

Well Type: DH

UIC Docket No:

Perfs:

feet: 300

Date/Time to Plug: 10/28/2004 4:00 PM

1821 feet from W Section Line

Well #: 1-9

Total Vertical Depth: 5079 feet

Sec/Twnshp/Rge: 9-2S-42W

Plug Co. License No.: 8273

Plug Co. Name: EXCELL SERVICES, INC.

Spot: E2NW

Proposal Revd. from: TOM THURSTON

Company: ROSEWOOD RESOURCES, INC.

API Well Number: 15-023-20592-00-00

1339 feet from N Section Line,

Lease Name: BANNISTER

County: CHEYENNE

SURF Size: 8.625

Phone: (970) 332-3156

16507

Proposed Order 100 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack.

Plugging Space all plugs with heavy drilling mud through drill pipe.

Method:

Plugging Proposal Received By: HERB DEINES

WitnessType: NONE

Date/Time Plugging Completed: 10/28/2004 5:00 PM

KCC Agent: HERB DEINES

Actual Plugging Report:

1st. Plug at 2250' w/25 sxs. 2nd. Plug at 350' w/40 sxs. 3rd. Plug at 40' w/10 sxs. Rathole with 15 sxs. Mousehole with 10 sxs.

RECEIVED KCC WICHITA

Remarks:

BISON CEMENTING-WRAY COLORADO.

Plugged through: DP

District: 04

(TECHNICIAN)

INVOICED

Form CP-2/3

NOV 0 5 2004