

Operator Name: Rosewood Resources, Inc. Lease Name: Bannister Well #: 01-09
 Sec. 9 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara		KB
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	300'	Neat	120	
Production	n/a	n/a	n/a	n/a	Neat	n/a	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	n/a	n/a	

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. n/a Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil none Bbls. Gas none Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) P&A

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20592-00-00
Spot: E2NW Sec/Twnshp/Rge: 9-2S-42W
1339 feet from N Section Line, 1821 feet from W Section Line
Lease Name: BANNISTER Well #: 1-9
County: CHEYENNE Total Vertical Depth: 5079 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL - SUITE 2800, JB #22
DALLAS, TX 75204

SURF Size: 8.625 feet: 300

165⁰⁷

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 10/28/2004 4:00 PM

Plug Co. License No.: 8273 Plug Co. Name: EXCELL SERVICES, INC.

Proposal Rcvd. from: TOM THURSTON Company: ROSEWOOD RESOURCES, INC. Phone: (970) 332-3156

Proposed Plugging Method: Order 100 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 10/28/2004 5:00 PM

WitnessType: NONE
KCC Agent: HERB DEINES

Actual Plugging Report:

1st. Plug at 2250' w/25 sxs.
2nd. Plug at 350' w/40 sxs.
3rd. Plug at 40' w/10 sxs.
Rathole with 15 sxs.
Mousehole with 10 sxs.

Perfs:

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Remarks: BISON CEMENTING-WRAY COLORADO.

Plugged through: DP

District: 04

Signed _____

[Signature]
(TECHNICIAN)

INVOICED

DATE 11.9.04

NO. 2025060771

Form CP-2/3

NOV 05 2004