

KCC OIL/GAS REGULATORY OFFICE

15171.20548:0000

Date 6-23-00

- New Situation
- Response to Request
- Follow-up

Operator Abercrombie Energy LLC # 32457

Address _____

Location C-SW-11W, Sec 12, T 18 S, R 32 W

Lease Schwaltee Well # 4-12

Phone No. _____
Oper. _____ Other _____

County Scott

Reason for Investigation: ALT II competition.

Problem: _____

Person(s) Contacted: _____

Findings: TD @ 4658' 8 1/2 @ 312' w/ 200 sx, 4 1/2 @ 4654.5 w/ 150 sx, DV @ 1941 w/ 435 sx witness cement to surface completion time 3:45

RECEIVED
photos taken: STATE CORPORATION COMMISSION

Action/Recommendations: for files.

JUN 29 2000

CONSERVATION DIVISION
Wichita, Kansas

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube
PIRT II

Retain 1 copy Joint District Office
Send one copy Conservation Division

For KCC Use

Effective Date: 6-11-2000

District # 1

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 6 12 2000
month day year

Spot 100' E of C SW NW Sec. 12 Twp. 18 S. R. 32 East West

OPERATOR: License# 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Contact Person: Steve Frankamp
Phone: 316-262-1841

1980 feet from S / (N) (circle one) Line of Section
760 feet from E / (W) (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5123
Name: Pickrell Drilling Co., Inc.

County: Scott
Lease Name: Schowalter Well #: 4-12
Field Name: Beckley North

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC, Mermaton

Nearest Lease or unit boundary: 760'
Ground Surface Elevation: 2962' est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1480'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 275'

Length of Conductor Pipe required: n/a
Projected Total Depth: 4700'

Producing Formation Target: Mississippi
Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken?

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 2000

CONSERVATION DIVISION
Wichita, Kansas

| | | |
|--|-----------------------------------|---|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Pusher Mike
 SPUD DATE 6-12-00 INIT. _____
 LENGTH SURFACE PLANNED 300
 MIN. 200' AT 2
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbbls. when done bbbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 5/8" @ 3/2 CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION _____
 TD _____ FORMATION _____
 RAN PIPE 4 1/2 @ 465' DV TOOL 294' ALT II DONE
435 SX Y N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ 2320 Ft. W/ 50 SX
 _____ 1/2 Base Anyh. @ 1480 Ft. W/ 80 SX
 _____ 1/2, 1/2 Plug @ 700 Ft. W/ 40 SX
 _____ Bottom Surface @ 330 Ft. W/ 40 SX
 _____ 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN KS DATE 6-15-2000 Hauling _____
 TYPE OF CEMENT 6040 6034 F10
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME _____ (AM/PM) DATE _____
 CEMENT COMPANY _____