

Date 1-15-03

- New Situation
- Response to Request
- Follow-up

Operator Wabash Energy Corp # 31251

Address P.O. Box 595

Location C-NW-SE, Sec 12, T 18 S, R 32 W

Lawrenceville, IL 62439

Lease Schwaltee Well # 7

Phone No.

Oper. 618-945-3365 Other _____

County Scott Co.

Reason for Investigation: AIT II Competition
8 5/8 @ 237'

Problem: _____

Person(s) Contacted: _____

Findings: Professional Pulling Service over hole, Swift Services Cemented
Pact Colloc @ 2309, Swift mix 100sx of Swift Multi Density Cement
Just got cmt to pit + lost circulation back side on slide vacuum.
(1-16-03) Log-Tech ran Temp-Log - 1-17-03 - went to location
to pressure backside pumped two barrels water under vac. Called for cement
and mixed 20sx SMDs and pressured to 500' and held for 30 minutes. Job
Done - Michael Maier

photos taken: _____

Action/Recommendations: Type of cmt SMD 2% cc w/ 1/4" Flow seal

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube
Kevin D Strube

Retain 1 copy Joint District Office
Send one copy Conservation Division



Kansas Corporation Commission

Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

January 14, 2003

Wabash Energy Corporation
PO Box 595
Lawrenceville, IL 62439

RE: Alternate II Completion
Schowalter #7
106'N & 106' W C NW SE Sec. 12-18S-32W
Scott County, Kansas
API# 15-171-20572-0000

Spud Date: 01/04/2003

Exp. Date: 05/04/2003

Dear Sir:

The Kansas Corporation Commission issued an order March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

- 1) The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
- 2) The order specifically requires a blend of Portland cement to be used in the Alternate II cementing (top stage).
- 3) The cement is to be placed at a minimum of fifty feet (50') below all usable water formations (top of Permian) and circulated to the surface.
- 4) **District #1 office is to be informed ahead of time**, giving the time and date the Alternate II is to be started, so that it can be witnessed by a KCC field agent if so desired.

This letter is being sent as a reminder to insure compliance with the 120 day time limit set by the Commission. Our records indicate you have not completed the Alternate II cementing on the above captioned well.

If you have completed the Alternate II (top stage) or have plugged the subject well:

- 1) Call the District #1 office and give date of completion, time, amount of cement and cement company.
- 2) Insure the Affidavit of Completion (ACO-1) has been properly completed and submitted to the KCC office in Wichita, Kansas.
- 3) Submit ACO-1 within 120 days. Include a bond log, cement tickets, and job for proof of completion.

Sincerely,

A handwritten signature in cursive script that reads "Steve Durrant".

Steve Durrant,
District Supervisor

KCC Use: 12-18-02
 Effective Date: 12-18-02
 District # 1
 3A? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 DEC 18 2002

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

EXP 6-13-03

15-177A-20572-0000

Expected Spud Date December 18 2002
 month day year

Spot 106'N&106'W of ALT 2 East
C NW SE Sec. 12 Twp. 18 S. R. 32W West

OPERATOR: License# 31251
 Name: WABASH ENERGY CORPORATION
 Address: P.O. Box 595
Lawrenceville, IL 62439
 Contact Person: E.L. Whitmer, Jr.
 Phone: (618) 945-3365

feet from (S) (circle one) Line of Section 2086
 feet from (E) (circle one) Line of Section 2086
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
 Lease Name: Schwalter Well #: 7
 Field Name: Beckley North

CONTRACTOR: License# 31548
 Name: Discovery Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): LKC & Cherokee

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 554'
 Ground Surface Elevation: 2966 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

PROW: old well information as follows:

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1500'

Operator: _____
 Well Name: _____

Surface Pipe by Alternate: 1 X 2
 Length of Surface Pipe Planned to be set: 200'

Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe required: None
 Projected Total Depth: 4700'

Is this a Deviated or Horizontal wellbore? Yes No

Producing Formation Target: Mississippian

Is this a true vertical depth: _____

Water Source for Drilling Operations:
 Well Farm Pond _____ Other _____

Bottom Hole Location: _____
 DKT #: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Pusher Tom Am
 SPUD DATE 1/4/03 INIT. MP
 LENGTH SURFACE PLANNED 230' of 8 5/8"
 MIN 200' ALT II
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 5 1/2" @ 4409 DV TOOL ALT II DONE
 ANHYDRITE T- 2295B-2315 ELEVATION _____
 TD 4410 FORMATION Part collar 2276
 RAN PIPE 5 1/2" @ 4409 DV TOOL ALT II DONE
135 SX _____ SX _____ Y _____ N _____ X _____
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug. / Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ 2300 Ft. W/ 50 SX
 _____ 1/2 Base Anyh. @ 1950 Ft. W/ 80 SX
 _____ 1/2, 1/2 Plug @ 750 Ft. W/ 50 SX
 _____ Bottom Surface @ 260 Ft. W/ 40 SX
 _____ 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN R.L. DATE 01/10/03 Hauling _____
 TYPE OF CEMENT 60/40 6% bpd / A Flowsal
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 8:30 (AM/PM) DATE 1/11/03
 CEMENT COMPANY Swift Services