

Form KCC Use: 1-30-2000
 Effective Date: 1-30-2000
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-171-20542-8000 JAN 26 2000
 Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 1 27 2000
 month day year

OPERATOR: License# 32457
 Name: Abercrombie Energy, LLC
 Address: 150 N. Main, Suite 801
 City/State/Zip: Wichita, KS 67202
 Contact Person: Jerry Langrehr
 Phone: 316-262-1841

CONTRACTOR: License# 30684
 Name: Abercrombie RTD, Inc.

Spot East
100°N NE SW Sec. 12 Twp. 18 S. R. 32 West
2080 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Is SECTION X Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
 Lease Name: Schwalter Well #: 3
 Field Name: Beckley North

Is this a Prorated / Spaced Field? Yes No

Target Information(s): LKC, Marmaton

Nearest Lease or unit boundary: 1980'

Ground Surface Elevation: 2970 est feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1480 PERMIAN

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 275'

Length of Conductor Pipe required: N/A

Projected Total Depth: 4700'

Producing Formation Target: Mississippi

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

Well Drilled For: Oil Gas GWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

STATE CORPORATION COMMISSION
 RECEIVED
 FEB 17 2000
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Pusher Craig Fisher
 SPUD DATE 1-31-00 INIT. SP
 LENGTH SURFACE PLANNED 275'
 RESERVE PIT STATUS - REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 1/2" @ 200' CONDUCTOR
 ANHYDRITE T- B- ELEVATION 111'
 TD _____ FORMATION _____
 RAN PIPE 4 1/2" @ 4680 DV TOOL 4623 ALT II DONE
SX 300 SX Y X N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ _____ Ft. W/ _____ SX
 _____ 1/2 Base Anhy. @ _____ Ft. W/ _____ SX
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 40' Plug @ _____ Ft. W/ _____ SX
 RAT HOLE CIRC/W _____ SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN _____ DATE _____
 TYPE OF CEMENT 60
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME _____ (AM/PM) DATE _____
 CEMENT COMPANY _____