

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5900
Name: Lawbanco Drilling, Inc.
Address P.O. Box 289

City/State/Zip Natoma, KS 67651
Purchaser: _____
Operator Contact Person: Reva Musgrove
Phone (913) 885-4676

Contractor: Name: Murfin Drilling Company
License: 6033
Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

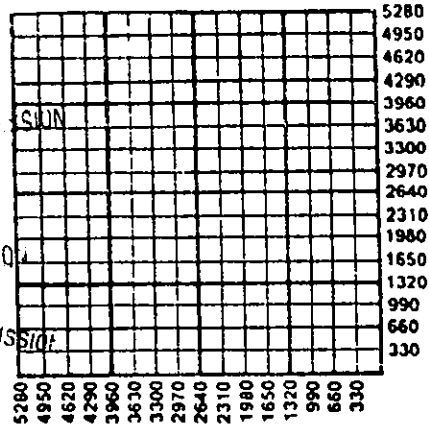
If **OWNO**: old well info as follows:
Operator: Castle Resources
Well Name: White #1
Comp. Date 5-29-86 Old Total Depth 5225'

Drilling Method:
 Mud Rotary Air Rotary Cable

04-24-90 04-26-90 04-27-90
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20,086-0001
County Wallace
SE SE NE Sec. 36 Twp. 15S Rge. 43 W East West
2970 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name White Well # #1 OWWO
Field Name Wildcat
Producing Formation _____
Elevation: Ground 3909' KB _____
Total Depth 5225 PBTD _____

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1990
CONSERVATION DIVISION
Wichita, Kansas
AUG - 1 1990



Number of Surface Pipe Set and Cemented at 35 1/2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

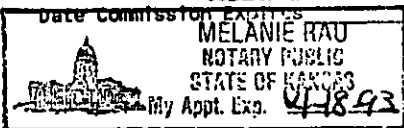
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Goss
Title Jack E. Goss, Agent for Operator Date 5-11-90
Subscribed and sworn to before me this 11th day of May,
19 90.
Notary Public Melanie Rau
Melanie Rau
4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Lawbanc Drilling, Inc. Lease Name White Well # #1 OWWO

Sec. 36 Twp. 15S Rge. 43W East West
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>3901</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4114</td> <td></td> </tr> <tr> <td>Lansing KC</td> <td>4214</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4606</td> <td>From Castle Resources Report</td> </tr> <tr> <td>Ft. Scott</td> <td>4680</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4724</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4844</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>5006</td> <td></td> </tr> <tr> <td>Tst Sand</td> <td>5054</td> <td></td> </tr> <tr> <td>Keyes Lms</td> <td>5106</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Topeka	3901		Heebner	4114		Lansing KC	4214		Marmaton	4606	From Castle Resources Report	Ft. Scott	4680		Cherokee	4724		Atoka	4844		Morrow Shale	5006		Tst Sand	5054		Keyes Lms	5106	
Name	Top		Bottom																																
Topeka	3901																																		
Heebner	4114																																		
Lansing KC	4214																																		
Marmaton	4606	From Castle Resources Report																																	
Ft. Scott	4680																																		
Cherokee	4724																																		
Atoka	4844																																		
Morrow Shale	5006																																		
Tst Sand	5054																																		
Keyes Lms	5106																																		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

CASING RECORD Mississippi New Used 5192
 Report all strings set-conductor, surface, intermediate, production, etc.

*D/W
KCCX*

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8"</u>	<u>UNK</u>	<u>362'</u>	<u>UNK</u>	<u>UNK</u>	<u>UNK</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
Shots Per Foot	Specify Footage of Each Interval Perforated		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8114
 Home Office P. O. Box 31
 Russell, Kansas 67665

Old

Date	4.26.90	Sec.	36	Twp.	15	Range	43	Called Out	4:45 PM	On Location	8:30 PM	Job Start	12:00	Finish	5:15 AM
Lease	White	Well No.	1		Location			Tribune 14N, 13W, 3N, 2W, 1N		County	Wallace	State	Kansas		
Contractor	Murfin Drilling Company														
Type Job	Pottery Plug - Washdown														
Hole Size	7 7/8	I.D. 5199'													
Csg.		Depth 2770'													
Tbg. Size		Depth													
Drill Pipe	4 1/2 XH	Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner *Lau Banco*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Lau Banco Drilling Inc.*

Street *P.O. Box 289*

City *Dotoma* State *Ks. 67651*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X*

Danny B. Sheen

CEMENT

Ness City

EQUIPMENT

No.	Cementor	
#158	Helper	
No.	Cementor	<i>Jayson Drilling</i>
	Helper	<i>Raid Klitick</i>
#199	Driver	<i>Johnny Mullins</i>
	Driver	

DEPTH of Job

Reference:	<i>Pump truck charge</i>	3100.00
	<i>Mileage</i>	100.00
	<i>8 7/8 dry hole plug</i>	20.00
	Sub Total	
	Tax	
	Total	480.00

Remarks:

1st 250x-2770'

2nd 100x-1860'

3rd 40x-410'

4th 10x-40'

150x in R.H. 100x in D.H.

Thank you

Amount Ordered	<i>200 60/40 10% gel, 2 ex cell collapse</i>	
Consisting of		
Common	120	5.00 1600.00
Poz. Mix	80	2.25 180.00
Gel	12 - 8	6.75 54.00
Chloride		
Quickset		
Fl Seal 50#		6.00 30.00
		Sales Tax
Handling	200	9.00 180.00
Mileage	100	100.00
		Sub Total
		15.1990
		Total
		2124.00

CONSERVATION DIVISION
 Wichita, Kansas