

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API No. 15- 199-20, 124 0001

County Wallace

SW - NE - SE - SE Sec. 24 Twp. 15S Rge. 43 XX^E_W

850 Feet from SW (circle one) Line of Section

460 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name White AP Well # 1

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3925' KB 3933'

Total Depth 5300' PBD 5259'

Amount of Surface Pipe Set and Cemented at 514 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1871 Feet

If Alternate II completion, cement circulated from 1871'

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan 2-18-88
(Data must be collected from the Reserve Pit) N/A

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30689

Name: Marathon Oil Company

Address P.O. Box 2690

City/State/Zip Cody, WY 82414

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Little R Well Service

License: N/A

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: White AP #1

Comp. Date 7/7/92 Old Total Depth 5300'

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/29/87 1/5/88 2/4/88

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 2/8/93

Subscribed and sworn to before me this 8th day of February, 1993.

Notary Public Connie A. Shwarts

Date Commission Expires 9/6/96 Notary Public
County of Park State of Wyoming
My Commission Expires Sept. 6, 1996

K.C.C. OFFICE USE RECEIVED
F Letter of Confidentiality Acknowledged
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Other
Wichita, Kansas
FEB 10 1993
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

Dist: KCC-Orig. & lcc, WRF, MEB, DMJ, JRW, Drafting, Lamar, Title & Cont. (Hou.)

SIDE TWO

Operator Name Marathon Oil Company Lease Name White AP Well # 1
 Sec. 24 Twp. 15S Rge. 43 East County Wallace
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	984'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Ft. Hayes	1458'	
		Morrison	1941'	
List All E.Logs Run:		Base Stn. Corral	2825'	
		Foraker	3572'	
		Lansing	4242'	
		Ft. Scott	4696'	
		Atoka	4878'	
		Lower Morrow Sd	5148'	
		Lower Morrow Lm	5160'	

CASING RECORD							
Mississippian <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	514'	Lite, Cl.G	275	3% CC
Production	7-3/8"	4-1/2"	10.5	5300'	50-50 Poz	550	5% NaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5151'-5159'		
4	5151'-5159'		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5087'</u>	Packer At <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, <u>Resumed Production</u> SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>6/16/92, 7/7/92</u>				
Estimated Production Per 24 Hours	Oil <u>36</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>--</u> Gravity <u>N/A</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____