

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
Denver, CO 80264
City/State/Zip

Purchaser NONE

Operator Contact Person Frank D. Jsuru
Phone 303-861-4246

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist NONE
Phone

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

5-19-88 5-25-88 8-27-88
Spud Date Date Reached TD Completion Date

5300'
Total Depth PBTD

8-5/8" @ 515'

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice # AIT D OYA

API NO. 15-199-20,154-00-00
County Wallace
NW NW NW Sec. 12 Twp. 15 Rge. 43W East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

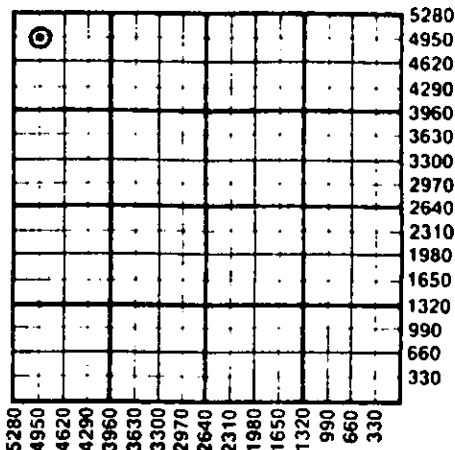
Lease Name Akers "A" Well # 2

Field Name Arapahoekan

Producing Formation None

Elevation: Ground 3932 KB 3940

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

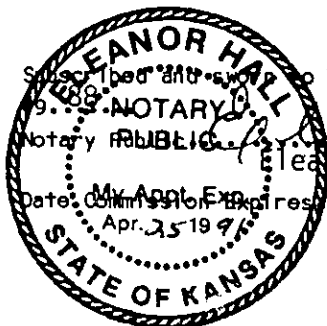
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Drilling Manager Date 6-2-88



Subscribed and sworn to before me this 2nd day of June 1988. Eleanor Hall, Notary Public, State Corporation Commission

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
6-20-88

06-20-88 CONSERVATION DIVISION Wichita, Kansas

Sec 12, Twp. 15, Rge. 43W

Operator Name TXO Production Corp. Lease Name Akers "A" Well # 2

Sec. 12 Twp. 15S Rge. 43W East West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Name Top Bottom

DST #1 5228-5286' (Morrow)
Rec: 600' GIP, 420' total fluid; 60' GMCO, 240' SGOCM, 120' GCW. IHHP: 2448 psi, 30" IFP 80 psi-129 psi, 60" ISIP 725 psi, 60" FFP 161-225 psi, 120" FSIP 725 psi, FHHP 2432 psi.

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface casing.

PERFORATION RECORD table with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), and Depth.

TUBING RECORD table with columns for Size, Set At, Packer at, and Liner Run [] Yes [] No.

Date of First Production and Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).

Estimated Production Per 24 Hours table with columns for Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), and Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingled

AKERS "A" 2

Base Stn. Corral	2876
Neva	3454
Foraker	3622
Wabaunsee	3750
Topeka	3974
Heebner	4202
Lansing	4297
Marmaton Fm	4674
Ft Scott	4748
Cherokee	4811
Atoka	4957
Morrow	5126
L. Morrow Sd	5225
L. Morrow Ls	5244
Mississippian	

RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1988

CONSERVATION DIVISION
Wichita, Kansas

DOWELL SCHLUMBERGER INCORPORATED
 P.O. BOX 4378 HOUSTON, TEXAS 77210

DISTRICT COPY 5-31-88

OIL-FIELD SERVICES
 INDUSTRIAL SERVICES

DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
 03-12-0831

DSI SERVICE LOCATION NAME AND NUMBER
 111555551 Ks 03-12

CUSTOMER NUMBER 629631
 CUSTOMER P.O. NUMBER
 TYPE SERVICE CODE 775
 BUSINESS CODES

CUSTOMER'S NAME TXU Production
 ADDRESS Suite 190
 1660 Lincoln
 Denver, Co.
 CITY, STATE AND ZIP CODE

WORKOVER NEW WELL OTHER W N
 API OR IC NUMBER 15-197-10154

ARRIVE LOCATION MO. DAY YR. TIME
 5 27 88 1530

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. in accordance with the terms and conditions as printed on the reverse side of this form.
 Plug 40' HAZARD with 2" ID 4" DIA 16" S J-O 1/2" DIA 30' L
 AS follows:
 25 ST @ 4850' - 100 ST @ 1850' - 70 ST @ 565'
 10 ST @ 40' - 15 ST IN M.H. - 15 ST IN R.H.

SERVICE ORDER AND RECEIPT
 I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

JOB COMPLETION MO. DAY YR. TIME
 5 27 88 2000

STATE CODE COUNTY/PARISH CODE CITY
 Kansas 15 Wallace 199

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
 J. Supple

WELL NAME AND NUMBER / JOB SITE Acker's A # 2 LOCATION AND POOL / PLANT ADDRESS SEC 14-155-43W SHIPPED VIA 4/5

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
018655-000	Co. D. Millage 20' 4850'	ea	1	950.00	950.00
059100-001	Millage on Pump (Lamar)	MT	80	2.20	176.00
049107-000	Delivery Charge 15' 791' x 50' x 11'	MT	732	.75	564.00
049100-000	Service Charge	ea	209	.95	197.95
040015-000	5909 Mass P 16,000'	SC	173	6.60	811.80
055008-000	255 Lin 102 111	SC	84	2.30	188.60
040005-005	279 Millage on Rate	lb	103	1.70	173.60
000401-008	6% 280 Bentonite (1058)	ft	205	.74	151.90
018655-000	575 up 200'	ea	1	600.00	600.00

Thank you for using D/S - fee
 SUB TOTAL 3223.45
 LICENSE/REIMBURSEMENT FEE
 LICENSE/REIMBURSEMENT FEE
 REMARKS: 102
 STATE 17 - C 4 % TAX ON \$ 1148.13
 COUNTY % TAX ON \$
 CITY % TAX ON \$
 SIGNATURE OF DSI REPRESENTATIVE
 TOTAL \$ 2890.33

SERVICE ORDER RECEIPT

RECEIVED
 STATE CORPORATION COMMISSION