

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 1800 Lincoln Center Bldg
Denver CO 8264
City/State/Zip

Purchaser NONE

Operator Contact Person Frank D. Tsuru
Phone 303-861-4246

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist NONE
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWQ: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/26/87 10/4/87 11/5/87
Spud Date Date Reached TD Completion Date

5300' 5257'
Total Depth PBTD

8-5/8" @514'

Amount of Surface Pipe Set and Cemented at 514 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1848' feet

If alternate 2 completion, cement circulated

from 1848 feet depth to SURFACE/350' SX cmt

Cement Company Name Halliburton Lamar Colorado

Invoice #

API NO. 15-199-20-117-00-00

County Wallace

.SW .SW .SW Sec. 12 Twp. 15S Rge. 43 East
X West

330 Ft North from Southeast Corner of Section
1382 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

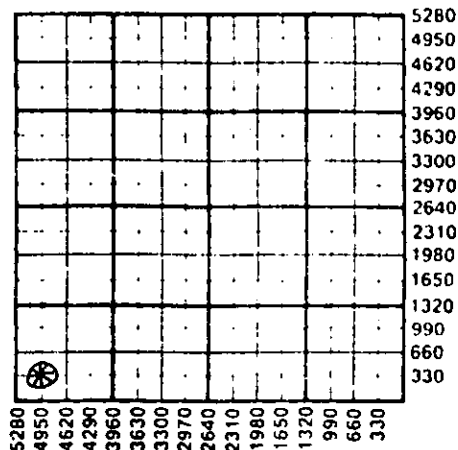
Lease Name Akers "A" Well # 1

Field Name S.W. Stockholm

Producing Formation Morrow

Elevation: Ground 3936' KB 3944'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru
Title Drilling & Production Engineer Date 11/16/87

Subscribed and sworn to before me this 10th day of November 1988
Notary Public Sharon A. Buser
My Commission expires October 10, 1988

Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KGC SWD/Rep NGPA
 KGS Plug Other
(Specify)
DEC 13 1988
12-03-87

Sec 12 Twp 15S Rge 43E

Operator Name TXO PRODUCTION CORP. Lease Name AKERS "A" Well # 1

Sec. 17 Twp. 15S Rge. 43 East West Wallace County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

An attempt was made to DST the Morrow interval from 5056-5139'. The packers failed at which time a decision was made to run production casing.

Table with 3 columns: Name, Top, Bottom. Rows include DAKOTA, BLAINE, BASE STN. CORRAL, FORAKER, TOPEKA, LANSING, MARMATON, FT SCOTT, CHEROKEE, ATOKA, MORROW, MORROW SD, MORROW LS, MISSISSIPPIAN.

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 5120-5125 [] Dually Completed [] Commingled