

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 155 N. Market Suite 1000
Wichita, KS 67202
City/State/Zip

Purchaser Permian

Operator Contact Person Cory West
Phone 316-269-7655

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/29/88 4/6/88 4-17-88
Spud Date Date Reached TD Completion Date

5350'
Total Depth PBTD

8-5/8" @ 686' 1977
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1977 feet depth to 0 w/ 400 SX cmt
Cement Company Name B.J. Titan
Invoice # 395670
10-31-88

API NO. 15-199-20,148-00-00

County Wallace
Irreg. Sec.
S/2 SW SW Sec. 1 Twp. 15 Rge. 43 East West

540 Ft North from Southeast Corner of Section
4820 Ft West from Southeast Corner of Section

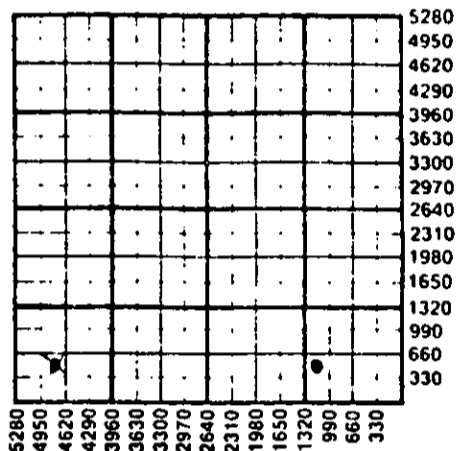
(Note: Locate well in section plat below)
1250 FEL JR-6-9-03
Lease Name Hibbert "A" Well #. 6

Field Name Arapahoe-Kan

Producing Formation Morrow

Elevation: Ground 3929' NB 3940'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary E. Wurdeman
Title Area Drilling & Production Mgr. Date 6/16/88

Subscribed and sworn to before me this 16th day of June 1988
Notary Public Madeline K. Allen
Date Commission Expires 11/25/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-20-88

Sec. 1, Twp. 15, Rge. 43

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Hibbert "A" Well # 6

Sec. 1 Twp. 15S Rge. 43 East West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2848'	2877'
Heebner	4191'	
Morrow	5072'	
Mississippi	5210'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		686'	Lite Class A	225 150	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5172-5184'			Natural Completion - No stimulation			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
4/17/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	200 Bbls	0 MCF	0 Bbls	0 CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 5172-5184
 Solid Other (Specify)
 Used on Lease Dually Completed
 Commingled

BJ-TITAN SERVICES COMPANY

CUSTOMER COPY

SERVICES/MATERIAL CONTRACT

DATE OF JOB
MM DD YY
4 7 88

CONTRACT NO. 281867

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210
 TERMS: NET 30 DAYS FROM DATE OF CONTRACT
 REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER
 NAME: TXO
 ADDRESS:
 CITY: STATE: ZIP CODE:
 AUTHORIZED BY: Gerald Veatch

DESCRIPTION OF WELL
 WELL NO: A-6
 OIL/GAS: OIL
 NEW/OLD: NEW
 STATE: Kans.
 LEASE NAME: H. Albert
 COUNTY/PARISH: Wallace
 FIELD NAME: *(Handwritten)*
 CITY:
 OWNER: MTA DISTRICT:
 LEASE LINES:
 SURVEY LINES: SU 6459 SU 2037
 SURVEY: Ron Robert G.
 DIRECTIONS TO LOCATION: Weaken 3W-6S-1W-15-E
 SECTION, TOWNSHIP, RANGE:
 QUADRANT:

JOB INFORMATION
 ARRIVED: 12:30 PM 4/7/88
 RELEASED:
 JOB CODE: TYPE OF JOB: Long Stems
 API OR IC NO.:
 AVG. PSI: BUSINESS CODE: INJ. RATE (BPM): WORKING WELL DEPTH: 5350 FT.

DIST. NO. 3320 DISTRICT NAME: *(Handwritten)* SLSMAN NO.:

CONTRACT CONDITIONS
 This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.
 SIGNED: *(Signature)* (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 1.01.00.330	Pumpin' Charges to 5000'	ea	1	1075.00	1075.00
02 1.01.00.335	Pump Charges 5000' +	ft.	346	12	41.52
03 1.04.10.504	Class A Cement	SA	125	6.00	750.00
04 1.04.15.080	Gilsonite	cut	625	33.00	206.25
05 1.04.24.009	CFR 2	lb.	88	3.87	340.56
06 1.04.22.005	Celloflake	lb.	31	1.27	39.37
07 1.09.40.101	Handling per ton mi 77 mi	T.M.	485	70	339.50
08 1.08.80.085	Handling & Dumping	SA	125	95	118.75
09 1.01.09.005	Pump Truck mileage 77 Okla	RT	154	1.10	169.40
10 1.04.30.508	Rubber Plug 4 1/2"	ea	1	40.00	40.00
11 1.04.09.600	Assent Baker Model C	ea	1	161.00	161.00
12 1.04.09.600	Centralizer Baker	ea	7	41.75	292.25
13 1.04.09.600	Basket Baker	ea	1	120.00	120.00
14 1.04.09.600	Port Collar Aramco	ea	1	1170.00	1170.00
15	Sut Total				4863.61

SERVICE REPRESENTATIVE: *(Signature)* PR. BOOK: 07
 RECEIVED STATE CORPORATION COMMISSION
 The above material and service ordered by the Customer and received by: *(Signature)* (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CON. THIS IS NOT AN INVOICE. THIS CONTRACT IS SUBJECT

BJ-TITAN SERVICES COMPANY

CUSTOMER COPY

DATE OF JOB
 MM DD YY
 3 30 88

CONTRACT NO. **395664**

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

CUSTOMER

NAME: **TXO** NO. _____

ADDRESS _____

CITY _____ STATE _____ ZIP CODE _____

AUTHORIZED BY _____

DESCRIPTION OF WELL

WELL NO. 6	OIL / GAS	NEW / OLD	STATE K5	CODES
LEASE NAME Hibbert A			COUNTY/PARISH Wallace	
FIELD NAME			CITY	
OWNER Murt # 22			MTA DISTRICT	

LEASE LINES: **17349 546459 542752 2542037**

SURVEY LINES: **Ron - Murtin - RG**

SURVEY: _____

DIRECTIONS TO LOCATION: **Wskan 3W 535 34W 55**

SECTION, TOWNSHIP, RANGE: **3 - 29 - 88**

QUADRANT _____

JOB INFORMATION

ARRIVED	RELEASED
HH:MM:SS 8:07	HH:MM:SS 10:10
MM:MM:YY 3 30 88	MM:MM:YY 3 30 88

JOB CODE _____ TYPE OF JOB **Surface** API OR IC NO. _____

AVG. PSI _____ BUSINESS CODE _____ INJ. RATE (BPM) _____ WORKING WELL DEPTH **695** FEET

DIST. NO. 3320	DISTRICT NAME Oakley - K5	SLSMAN NO.
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CONTRACT CONDITIONS

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SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 10100305	Price to 300 ft	ea	1	375 00	375 00
02 10100310	Below 300 ft to 695	ea	395	42	165 90
03 10109005	PTM 86 Oakley	RT	1.72	110	189 20
04 10431036	878 Plug	ea	1	50 00	50 00
05 10416504	Common	sk	150	6 00	900 00
06 10415005	4 1/2" DIA	sk	225	5 56	1251 00
07 104195049	1 1/2" DIA	sk	12.71	25 75	327 28
08 10450145	6 1/2" DIA	wt	2.82	6 75	19 04
09 10880085	1 1/2" DIA	sk	37.5	9 5	356 25
10 10440101	1 1/2" DIA	TM	1565.2	70	1095 64
11 10409600	878 TX Pattern Shop	ea	1	196 20	196 20
12	478 Basket	ea	1	171 00	171 00
13	878 Metal Plate	STATE CORR	ED 1	56 70	56 70
14					5153 21
15	20% Discount		1000		1030 64
16					4122 57

SERVICE REPRESENTATIVE: _____ PR. BOOK: **07**

THE ABOVE MATERIAL AND SERVICE ORDERED BY THE CUSTOMER AND RECEIVED BY: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



TXO PRODUCTION CORP.
 1800 LINCOLN CENTER BUILDING
 DENVER, COLORADO 80284
 TELEPHONE (303) 861-4246

15-199-20148-00-00

October 5, 1988

KANSAS CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286

Attn: Kathleen K. Carlisle

RE: Incomplete Information - Form ACO-1
 Hibbert A 6
 Wallace County, Kansas

Dear Ms. Carlisle:

The information which was left off of the ACO-1 for the Hibbert A 6 is as follows:

Production Casing 7 7/8" hole
 4 1/2" casing, 10.5#, set @ 5346'
 Cmtd w/125 sx C1 "A" w/.75% CFR-2, 1/4# /sx floseal,
 and 5#/sx Gilsonite

Please let me know if you require any further information on this well.

Sincerely,

TXO PRODUCTION CORP.

Russ E. Gillis
 Petroleum Engineer

REG/cs

RECEIVED
 STATE CORPORATION COMMISSION

OCT 10 1988

CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION

OCT 10 1988

CONSERVATION DIVISION
 Wichita, Kansas



DATE OF JOB
 MM DD YY
 3 30 88

CONTRACT NO.
 395664

DIRECT CORRESPONDENCE TO: PO. BOX 4442 HOUSTON, TX 77210
 TERMS: NET 30 DAYS FROM DATE OF CONTRACT
 REMIT TO: PO. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER

NAME: TXO
 ADDRESS:
 CITY:
 STATE:
 ZIP CODE:
 AUTHORIZED BY:

DESCRIPTION OF WELL

WELL NO. 6
 OIL / GAS / NEW / OLD
 STATE: KS
 LEASE NAME: Hibbert A
 COUNTY/PARISH: Wallace
 FIELD NAME:
 CITY:
 OWNER: Martin #22
 MTA DISTRICT:

JOB INFORMATION

ARRIVED: 8:00 P 3 30 88
 RELEASED: 10:10 P 3 30 88
 JOB CODE:
 TYPE OF JOB: Surface
 API OR IC NO.:
 AVG. PSI:
 BUSINESS CODE:
 INJ. RATE (BPM):
 WORKING WELL DEPTH: 695

LEASE LINES: 17349-54645-542752-542037
 SURVEY LINES: Ron - Martin - RG
 SURVEY:
 DIRECTIONS TO LOCATION: Wskan 3W-53S-74W-5S
 SECTION, TOWNSHIP, RANGE: 3-29-88
 QUADRANT:

DIST. NO. 3320
 DISTRICT NAME: Oakley
 GLSMAN NO. K5

CONTRACT CONDITIONS

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SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	UNIT	QUANTITY	PRICE	EXTENSION
01 10100305	Price to 300 ft	10	1	375.00	375.00
02 10100310	Below 300 ft to 695	25	395	42	165.90
03 10109005	PFM 86 Oakley	AK	1.72	110	189.20
04 10431036	87 1/2 Plate	54	1	50.00	50.00
05 10416504	Common	SK	150	6.00	900.00
06 10415005	1 1/2" WT	SK	225	5.56	1251.00
07 10415049	1 1/2" WT	SK	127.4	25.75	327.28
08 10420145	6 1/2" Plate	24	2.82	6.75	19.04
09 10880085	10 1/2" WT	SK	375	95	356.25
10 10415010	10 1/2" WT	PM	1565.2	70	1095.64
11 10415010	8 1/2" TX Pattern Shoe	24	1	196.20	196.20
12	4 1/2" Basket	24	1	171.00	171.00
13	8 1/2" Buffer Plate	STATE CORP	1	56.70	56.70
14		COMMISSION			5153.21
15	20% Discount				1030.64
16					4122.57

SERVICE REPRESENTATIVE: [Signature]
 PR. BOOK: 07

RECEIVED: [Signature]
 DIVISION: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

BJ-TITAN SERVICES COMPANY

INVOICE DATE

4/14/88

15-199-20148-00-00

DIRECT BILLING INQUIRIES TO: 713-395-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE 1	INVOICE NO. 40131
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TXC PRODUCTION CORPORATION

228 W. FOJLER
P.O. BOX 307
MEDICINE LODGE

KS 67104

AUTHORIZED BY 395070

PURCH ORDER REF. NO.

WELL NUMBER : A-6

CUSTOMER NUMBER : 00903270

LEASE NAME AND NUMBER HIBBERT	STATE 05	COUNTY/PARISH	CITY	DISTRICT NAME WAKLEY	DISTR. NO 3320
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 04/14/88	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	379.00		379.00
10109005	172.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		189.20
10410504	240.00	CLASS "A" CEMENT	6.00	CF	1,440.00
10415048	160.00	CALCIUM CHLORIDE, FLAKE	3.62	SK	579.20
10415049	3.52	A-7-P	25.75	LB	90.90
10420145	20.64	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CB	139.32
10480085	400.00	MIXING CUSTOMERS MATERIALS, PER CUP	0.95		380.00
10940101	1582.40	DRAYAGE, PER TON MILE KANSAS	0.70		1,107.68

CHARGE TO: AFE - PROP
Hibbert A#6 880386
USED FOR:
 233 - Cementing 4 1/2"
 725-508

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1988

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

MAY - 2 1988

TEXAS OIL & GAS CORP.
DENVER DISTRICT

DRIG COMP L & W W/O
OPER OTHER

SUBTOTAL 4,305.30
DISCOUNT 961.06

ACCOUNT	3.000000 STATE TAX	1799.54	53.90
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RECEIVED
APR 27 1988

1085

TAX EXEMPTION STATUS

PAY THIS AMOUNT

3,495.22

RL

DATE OF JOB
MM 4 DD 14 YY 88

CONTRACT NO
395670

DIRECT CORRESPONDENCE TO: P.O. BOX 442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO

CUSTOMER	
NAME TXO	NO 09030270
ADDRESS	
CITY	STATE ZIP CODE
AUTHORIZED BY Allen Dick	

DESCRIPTION OF WELL			
WELL NO. A-6	OIL GAS	NEW OLD	STATE CO
LEASE NAME Hilbert	COUNTRY/PARISH Cherokee		CODES 017
FIELD NAME	CITY J		
OWNER J.W. Gibson	MTA DISTRICT		
LEASE LINES 717349 - 546459 - 542758			
SURVEY LINES Korn - Mutton & Terry			
DIRECTIONS TO LOCATION Weston 3W-52-14-3/4 S			
SECTION, TOWNSHIP, RANGE			
QUADRANT			

JOB INFORMATION		ROUND TRIP-MILES	
ARRIVED		RELEASED	
HH 10:00	MM 4	DD 14	YY 88
HH 12:00	MM 4	DD 14	YY 88
JOB CODE 0104	TYPE OF JOB Port Collar	API OR IC NO.	
AVG PSI	BUSINESS CODE	NJ RATE (BPM)	WORKING WELL DEPTH 1977 FT

DIST. NO. 3320	DISTRICT NAME Oakley KS	SLSMAN NO.
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CONTRACT CONDITIONS

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SIGNED: *[Signature]*
IWELL OWNER: OPERATOR, CONTRACTOR OR AGENT.

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
10100315	Price of Job	ea	1	879.00	879.00
10109005	PTM 86 Oakley RT	RT	172	1.10	189.20
10410504	Common	sk	240	6.00	1440.00
10415018	For-mix	sk	160	3.62	579.20
10415049	Cell 258 258	sk	3.53	25.75	90.90
10420145	Gel	cut	20.64	6.75	139.32
10980085	Drayage	sk	400	.95	380.00
10940101	Per Ton Miles 18.4 Tons	TR	1582.4	.70	1107.68
					4805.30
	20% Disc.				961.06
					3844.24

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1988

CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE <i>[Signature]</i>	PR. BOOK 07	The above material and service ordered by the Customer and received by: <i>[Signature]</i> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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