

ORIGINAL

SIDE ONE

CONFIDENTIAL RELEASED

MAY 20 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593

Name: Coastal Oil & Gas Corp.

Address 211 N. Robinson, Suite 1700  
One Leadership Square

City/State/Zip Oklahoma City, OK 73102

Purchaser: \_\_\_\_\_

Operator Contact Person: John D. Perry

Phone ( 405 ) 239-7031

Contractor: Name: Murfin Drlg.

License: 6033

Wellsite Geologist: Richard Orsak

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3-24-91 4-4-91 4-4-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 199-20,197-60-00

County Wallace FROM CONFIDENTIAL

SW NE NW Sec. 25 Twp. 15S Rge. 42  East West

3960 Ft. North from Southeast Corner of Section

3530 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

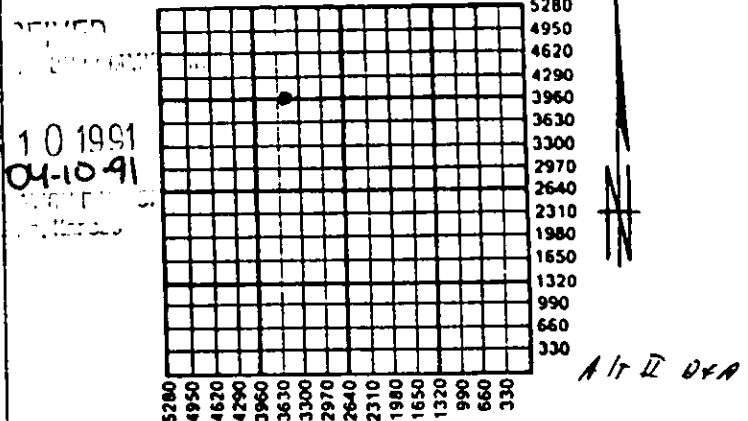
Lease Name Okeson Well # 1-25

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3825 KB 3833

Total Depth 5350 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from D&A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Drilling Supt. Date 4-5-91

Subscribed and sworn to before me this 8<sup>th</sup> day of April, 19 91.

Notary Public Linda Black

Date Commission Expires 11-28-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

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SIDE TWO

Operator Name Coastal Oil & Gas Corp.

Lease Name Okeson

Well # 1-25

Sec. 25 Twp. 15S Rge. 42  
 East  
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

DIL/ GR  
LDT/CNT/MLT  
BH Sonic

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Stone Corral	2764	
Heebner	4130	
Marmaton	4588	
T/Morrow Sh	5014	
Miss Ln	5152	
Spergen	5246	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	312	60/40 Pozmix	210	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At	N/A			
	N/A						
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A	N/A						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A							

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) Dry

Production Interval: \_\_\_\_\_

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15-199-20197-00-00  
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DRILLSTEM TEST REPORT

Prospect Name: Carol

FROM CONFIDENTIAL  
Date: 04/01/91

Well Name: Okeson #1-25

DST No. 1 Test Interval: 5000'-5050'

Formation Tested: Morrow

RECEIVED  
STATE CO. OF MISSISSIPPI

Initial Flow: 30" - weak 1/4" blow decreased to 1/8" blow. APR 10 1991

Initial Shut-in: 60" - SI

CONFIDENTIAL - ON  
FIELD FILES

Final Flow: 60" - 1/8" blow & dead after 30"

Final Shut-in: 120" - SI

Recovery:

60	Ft &	.3	Bbls	Mud
	Ft &		Bbls	
	Ft &		Bbls	
	Ft &		Bbls	

Flowing DST Data

Chlorides: Recoveries 10.000 ppm Rw      @      °F  
 pH      ppm  
 Sample Chamber:      cc volume Pressure      psi  
 Recovery:     

Depth of Bomb	Pressures		
	Top 5008	Middle	Bottom 5011
Initial Flow	50 to 50	to	48 to 48
Initial Shut-in	50 to 71	to	48 to 67
Final Flow	50 to 50	to	48 to 48
Final Shut-in	50 to 71	to	48 to 67
Initial Hydrostatic	2446 to	to	2426 to
Final Hydrostatic	2436 to	to	2406 to

Temperature 141 °F Surface Choke      Bottom Choke     

REMARKS:

15-199-20197-00-00

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MAY 20 1992

FROM CONFIDENTIAL

DRILLSTEM TEST REPORT

Prospect Name: Carol

Date: 04/03/91

Well Name: Okeson #1-25

DST No. 2 Test Interval: 4980-5350'

RECEIVED  
STATE OF OREGON COMMISSION

Formation Tested: Morrow (Stockholm)

APR 10 1991

Initial Flow: 30 Min. Strong blow f/bottom of bucket in 5 min.

Initial Shut-in: 60 Min

Final Flow: 60 Min Strong Blow f/bottom of bucket for 40 min.

Final Shut-in: 120 Min. Blow f/10" in bucket for 20 min.

Recovery:

<u>682</u> Ft & <u>9.7</u> Bbls	<u>Mud</u>
<u>432</u> Ft & <u>6.1</u> Bbls	<u>SW</u>
_____ Ft & _____ Bbls	_____
_____ Ft & _____ Bbls	_____

Flowing DST Data \_\_\_\_\_

Chlorides: Recoveries 29,000 ppm Rw 2.2 @ 58 °F  
 pH 7.6 ppm  
 Sample Chamber: 3150 SW cc volume Pressure 70 psi  
 Recovery: No oil, no mud, no gas

Depth of Bomb	Pressures		
	Top 4993	Middle	Bottom 4996
Initial Flow	<u>274</u> to <u>507</u>	_____ to _____	<u>290</u> to <u>500</u>
Initial Shut-in	<u>507</u> to <u>1115</u>	_____ to _____	<u>500</u> to <u>1100</u>
Final Flow	<u>507</u> to <u>577</u>	_____ to _____	<u>500</u> to <u>580</u>
Final Shut-in	<u>577</u> to <u>906</u>	_____ to _____	<u>580</u> to <u>900</u>
Initial Hydrostatic	_____ to <u>2536</u>	_____ to _____	_____ to <u>2570</u>
Final Hydrostatic	_____ to <u>2456</u>	_____ to _____	_____ to <u>2500</u>

Temperature 156 °F Surface Choke 3/4" Bottom Choke 3/4"

REMARKS: Test interval 5082-91' 17% Porosity, 2 1/2 OHMS. All other zones were <4% porosity.



Houston, Texas 77210

# ORIGINAL CEMENTING LOG

STAGE NO.

**CONFIDENTIAL**

Date 3-24-91 District Osage, KS Ticket No. 610025  
 Company Coastal Oil & Gas Rig Mudlin #20  
 Lease Osage Well No. A-125  
 County Wallace State KS  
 Location Wellon 115-1E-1N-3E

CEMENT DATA  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 3/8 Type J-55 Weight 24# Collar S 8ad

LEAD: Pump Time \_\_\_\_\_ hrs. Type Class A  
32 CC Excess \_\_\_\_\_  
 Amt. 210 Skts Yield 1,207 ft<sup>3</sup>/sk Density 15.6 PPG \_\_\_\_\_  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

Casing Depths Top surface Bottom 3B'

Amt. \_\_\_\_\_ Skts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft P.B. to \_\_\_\_\_ ft.

Pump Trucks Used BSU-6463  
 Bulk Equip. BSU-2752 BSU-6457

CAPACITY FACTORS  
 Casing: Bbls/Lin ft. 0.637 Lin. ft./Bbl. 15.7  
 Open Holes: Bbls/Lin ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt. \_\_\_\_\_

Float Equip: Manufacturer Baker  
 Shoe Type Texas pattern guide shoe Depth 313'  
 Float: Type flex fill insert Depth 268'  
 Centralizers: Quantity 4 Plugs Top wood Btm \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip 1 log ring 1 day haberdash  
 Disp. Fluid Type #2 Amt. 175 Bbls. Weight 8.34 PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE Charles Parnell

CEMENTER Harry J.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
8:30 AM						on loc set up for hold pre-job safety meeting run float equip hook up to circulate mix cement displace plug down  Cement did circulate approx 3 to 4 bbl to the pit  RECEIVED STATE COMMISSION APR 10 1991 CONSTRUCTION DIVISION  Thank you Harry's crew
9:30						
11:15						
12:00 PM						
12:15					4.5	
12:30					5	
12:30						FROM CONFIDENTIAL



# ORIGINAL CEMENTING LOG

STAGE NO

## CONFIDENTIAL

Date 4-4-91 District OKESON Ticket No 809P54  
 Company Crustal Oil & Gas Rig MUA #20  
 Lease OKESON Well No. A-1-25  
 County Waller State KS  
 Location Wes. side US-1615 - 2 mi Field

CASING DATA PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths Top 313' Bottom \_\_\_\_\_

Drill Pipe Size 4 1/2" Weight 16.6 Collars \_\_\_\_\_  
 Open Hole Size 7 7/8" TD 5344' ft. PB to \_\_\_\_\_ ft.

CAPACITY FACTORS  
 Casing Bbl \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
 Annulus Bbl \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
 Drill Pipe Bbl \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
 Annulus Bbl \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt \_\_\_\_\_

CEMENT DATA  
 Spacer Type \_\_\_\_\_  
 Amt \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs Type 60/40 pos  
6 3/4" x 80' Excess \_\_\_\_\_

Amt 130 Skys Yield 1.51 ft<sup>3</sup>/sk Density 13.1 PPG

TAIL Pump Time \_\_\_\_\_ hrs Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls

Pump Trucks Used BSU 6463  
 Bulk Equip BSU 2037

Float Equip Manufacturer \_\_\_\_\_  
 Shoe Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip \_\_\_\_\_  
 Disp. Fluid Type water + mud Amt \_\_\_\_\_ Bbls Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Jerry Adkins CEMENTER Ron M.

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRI L PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
6:30A						Arrive loc
6:35A						Pre Job S&C-Y, measuring
6:40						Set up equipment
10:45A						no pump
11:00A						Cement 1st plug
12:00P						2526 @ 2780'
12:00P						Cement 2nd plug
						100 lbs @ 1775'
12:45P						Cement 3rd plug
						40 lbs @ 365'
2:30P						Cement 4th plug
						100 lbs @ 40'
						1.5 sk on RH
						190 @ 60/40 pos 6 3/4" x 80'
						"4" = cement lake
						Ron M. Crew

**RELEASED**  
**MAY 20 1992**  
**FROM CONFIDENTIAL**

**RECEIVED**  
 STATE CORPORATION COMMISSION

**APR 10 1991**

CONFIRMATION DAYS ON  
 WICKER, KANSAS