

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name ..Petroleum, Inc.
Address 301 N. Main, Suite 900
.....Wichita, KS 67202
City/State/Zip

Purchaser.....

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: License # 6033
Name ..Murfin Drilling Company

Wellsite Geologist Bob Posey
Phone 316-624-5919

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....11-4-87 11-13-87 11-14-87
Spud Date Date Reached TD Completion Date

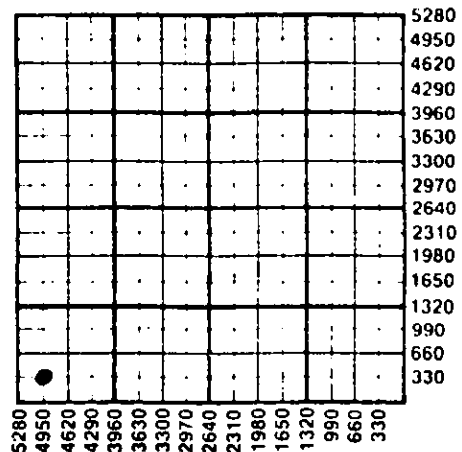
.....5250'
Total Depth PBTD 8-5/8" @ 704'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-.....199-20,121-00-00
County.....Wallace.....
.....SW.. SW...SW.... Sec.20. Twp.15. Rge 42... East West
.....330..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Bounds..... Well #.....1
Field Name..... Stockholm
Producing Formation.....
Elevation: Ground.....3907.....KB.....3911

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) PURCHASED FROM Duane Bergquist
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Steve Phillips*
Title..... Dist. Prod. Supt. Date 12/7/87

Subscribed and sworn to before me this 4th day of December 1987
Notary Public *James R. Hatfield*

Date Commission Expires.....
NOTARY PUBLIC - State of Kansas
JAMES R. HATFIELD
My Appt. Exp. 7/25/90

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
		(Specify)
X		

DEC 11 1987
12-11-87
CONSERVATION DIVISION
Wichita Kansas

Sec 20
Twp 15
Rge 42
4200

SIDE TWO

Operator Name Petroleum, Inc. Lease Name Bounds Well # 1

Sec. 20 Twp. 15S Rge. 42 East West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5025-5120 30-60-60-120
 Str. blow 3 min. to bottom, str. blow 8 min. to bottom
 Rec'd 1488' fluid, 90' mud, 344' water, 1054' sli. gcw
 IHP - 2514 FHP - 2472
 IFP - 170-446 FFP - 520-709
 ISI - 928 FSI - 907

Name	Top	Bottom
B. Heebner		4140
Lansing		4198
Morrow Sh.		5034
Morrow Sd		5088-5100
Morrow Lime		5106
Mississippian		5144
St. Louis		5186

DST #2 4472-84' 30-60-60-120
 IHP - 2237 FHP - 2221
 IFP - 306-790 FFP - 870-1128
 ISI - 1192 FSI - 1225
 Rec'd 60' muddy wtr., 2480' sulphur water
 Str. blow thru out test

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	704'	Lite Class C	225 100	2% cc 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled