

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Patrick

License: 7547

Wellsite Geologist: None on Workover

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Goodrich 'A' #1

Comp. Date 10/3/87 Old Total Depth 5300'

CEMENT SQUEEZE
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/21/95 9/22/87 9/22/95
Starting Date Date Reached TD Completion Date
of Workover of Workover

API NO. 15- 199-201130001 ORIGINAL

County Wallace

- NW - SW - SW Sec. 19 Twp. 15S Rge. 42 ^E ^W

850 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Goodrich 'A' Well # 1

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3922' KB 3930'

Total Depth 5300' PBT 5255'

Amount of Surface Pipe Set and Cemented at 474 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1857 Feet

If Alternate II completion, cement circulated from 1857

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan REWORK JFH 4-9-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off site: _____

Operator Name _____ License No. _____

Lease Name _____ Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

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STATE CORPORATION COMMISSION
AFR 4
1996 04-04-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 4/1/96

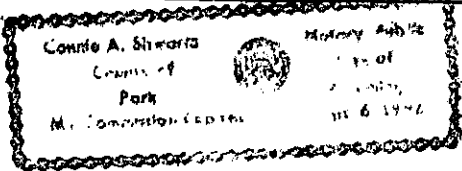
Subscribed and sworn to before me this 1st day of April, 1996.

Notary Public Connie A. Shultz

Date Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91)
Dst: WRF, EMG, DMJ, GJP, VLS, FRA-RMS,
T&C(HOUS), LAMAR

Operator Name Marathon Oil Company Lease Name Goodrich 'A' Well # 1
 Sec. 19 Twp. 15S Rge. 42 East County Wallace
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2820'	
Topeka	3965'	
Heebner	4142'	
Lansing	4234'	
Ft. Scott	4692'	
Cherokee	4742'	
Atoka	4877'	
Morrow	5036'	
Lower Morrow	5156'	

List All E.Logs Run: GR/N, CCL, DIL, Dual Compensate Porosity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	474'	Lite	125	3% CaCl ₂
					Neat	100	3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	5300'	50/50 Poz	200	5% NaCl

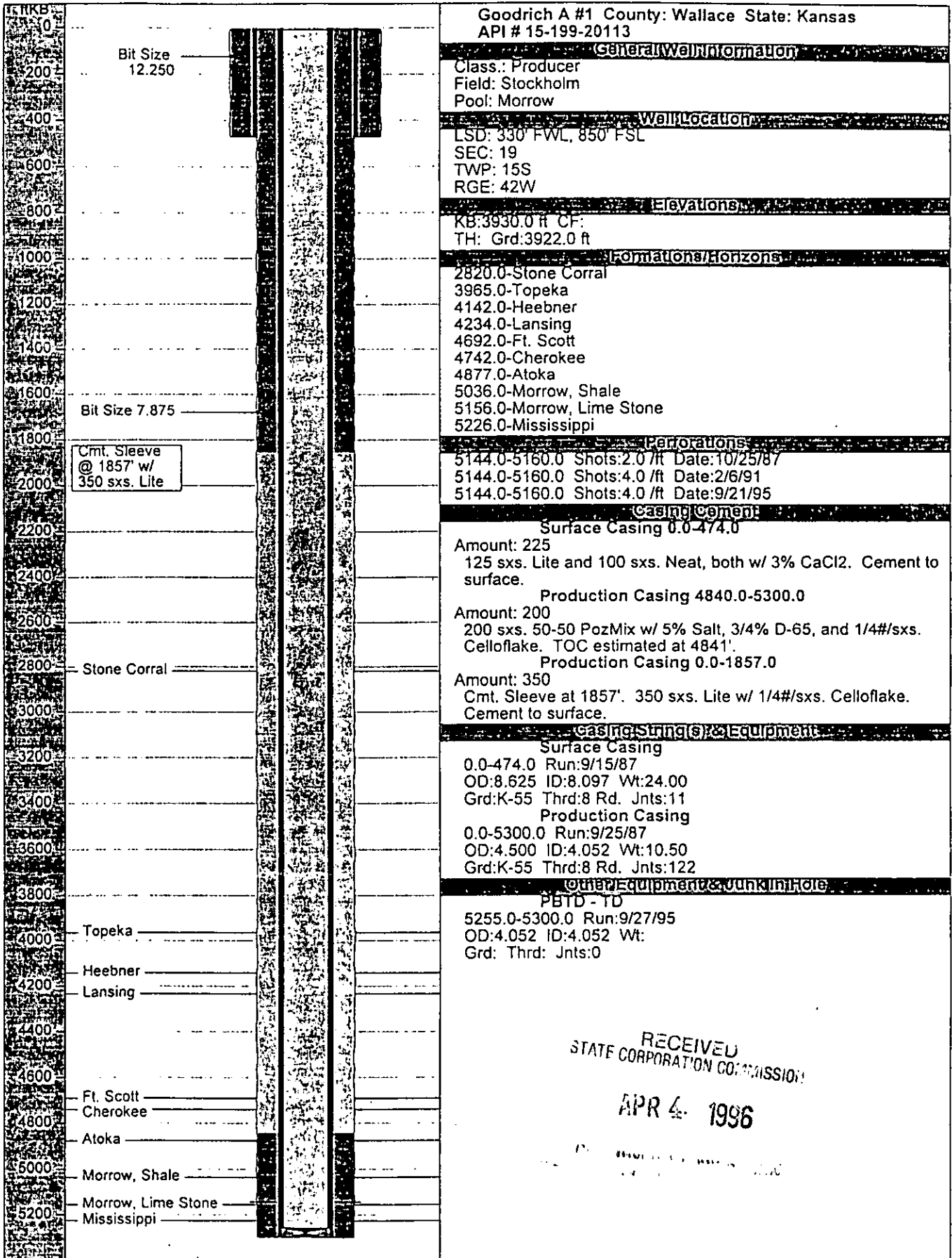
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	Surface			
<input checked="" type="checkbox"/> Protect Casing	1857'	Lite	350	1/4 #/sk Celloflake
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	5144'-5160' 1987 Existing	None
4	5144'-5160' 22 gm Charge, 3-3/8" gram	None

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5203'	TAC 5063'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/22/95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7 BOPD	---	---	---	39.4

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5144'-5160'
 (If vented, submit ACD-18.) Other (Specify) _____

Marathon Oil Company ORIGINAL



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APR 6 1996