

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199202280000
County Wallace
300E E/2 NE SE Sec. 13 Twp. 15 Rge. 42 X E

Operator: License # 3581

1832 Feet from S (circle one) Line of Section
30 Feet from E (circle one) Line of Section

Name: Red Oak Energy, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 200 W. Douglas
Suite 510

Lease Name D'arcy-Cline Well # 1-13

City/State/Zip Nichita, KS 67202

Field Name Wildcat

Purchaser: N/A

Producing Formation D & A

Operator Contact Person: Kevin C. Davis

Elevation: Ground 3809 KB 3814

Phone (316) 265-9925

Total Depth 5250 PBTD _____

Contractor: Name: Murfin Drilling Company

Amount of Surface Pipe Set and Cemented at 330 Feet

License: 30606

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Wellsite Geologist: Scott Banks

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 7/4 5-9-96
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content N/A ppm Fluid volume 600 bbls

Well Name: RELEASED

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth 1996

Location of fluid disposal RECEIVED

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name RECEIVED

Lease No. 7-26-95

5/9/95 5/19/95 D & A

License No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

Quarter _____ Sec. _____ CONSERVATION DIVISION

County _____ S. Rng. _____ E/W _____
WICHITA, KS
Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title President Date 7/24/95

Subscribed and sworn to before me this 24th day of July 19 95

Notary Public Victoria Davis

October 21, 1997

My Comm. Expires October 21, 1997
VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

Operator Name Red Oak Energy, Inc. Lease Name D'arcy-Cline Well # 1-13
 East County Wallace
 Sec. 13 Twp. 15 Rge. 42 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

DIL - CDN - Sonic

Name	Formation (Top), Depth and Datum	
	Top	Datum
BASE ANHYDRITE	2780	+1034
TOPEKA	3960	- 146
LANSING	4222	- 408
MARMATION	4540	- 726
CHEROKEE	4738	- 924
MORROW SHALE	5000	-1186
LOWER MORROW SS	5071	-1257
MORROW LIME	5092	-1278
MISSISSIPPI	5146	-1332

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	330'	60-40 pos	240	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>		<u>N/A</u>		<u>N/A</u>			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONFIDENTIAL

15-199-20228-00-06
ORIGINAL

DST REPORT

RELEASED

NOV 1 1996

GENERAL INFORMATION

DATE : 5-18-95
CUSTOMER : RED OAK ENERGY
WELL : #1-13 TEST: 1
ELEVATION: 3809 GR
SECTION : 13
RANGE : 42W COUNTY: WALLACE
GAUGE SN#: 13760 RANGE : 3950

TICKET : 20785 FROM CONFIDENTIAL
LEASE : D'ARCY-CLINE
GEOLOGIST: BANKS
FORMATION: MORROW
TOWNSHIP : 15S
STATE : KS
CLOCK : 12

API#15-199-20228

WELL INFORMATION

PERFORATION INTERVAL FROM: 4965.00 ft TO: 5080.00 ft TVD: 5185.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4973.0 ft . . 4976.0 ft
TEMPERATURE: 0.0

DRILL COLLAR LENGTH: 502.0 ft I.D.: 2.200 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4431.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 32.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 115.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4961.0 ft SIZE: 6.630 in
PACKER DEPTH: 4965.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

JUL 21
CONFIDENTIAL

MUD INFORMATION

DRILLING CON. : MURFIN #3
MUD TYPE : CHEMICAL VISCOSITY : 66.00 cp
WEIGHT : 9.300 ppg WATER LOSS: 10.200 cc
CHLORIDES : 6000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 414
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW-BOTTOM OF BUCKET
IN 4 MINUTES. FINAL FLOW PERIOD-STRONG BLOW-
BOTTOM IN 12 MINUTES.

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 26 1995

CONSERVATION DIVISION
WICHITA, KS

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
180.0	0.0	0.0	0.0	100.0	MUD
1345.0	0.0	3.0	97.0	0.0	GASSY WATER
0.0	0.0	0.0	0.0	0.0	FEW OIL SPOTS IN TOP OF
0.0	0.0	0.0	0.0	0.0	TOOL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 38,000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	70.0000	min.
GAS VOLUME:	2.3893	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	2.5247	STB	AVERAGE WATER RATE:	283.0375	STB/D
WATER VOLUME:	13.7588	STB			
TOTAL FLUID :	16.2835	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2653.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	595.00	634.00
INITIAL SHUT-IN	45.00		819.00
FINAL FLOW	45.00	799.00	809.00
FINAL SHUT-IN	60.00		819.00

FINAL HYDROSTATIC PRESSURE: 2583.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2626.00

Description	Duration	p1	p End
INITIAL FLOW	25.00	623.00	743.00
INITIAL SHUT-IN	42.00		819.00
FINAL FLOW	45.00	809.00	824.00
FINAL SHUT-IN	60.00		826.00

FINAL HYDROSTATIC PRESSURE: 2575.00

15-199-20228-00-00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 5-18-95	TICKET : 20785
CUSTOMER : RED OAK ENERGY	LEASE : D'ARCY-CLINE
WELL : #1-13 TEST: 1	GEOLOGIST: BANKS
ELEVATION: 3809 GR	FORMATION: MORROW
SECTION : 13	TOWNSHIP : 15S
RANGE : 42W COUNTY: WALLACE	STATE : KS
GAUGE SN#: 13760 RANGE : 3950	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	623.00	623.00
5.00	607.00	-16.00
10.00	633.00	26.00
15.00	648.00	15.00
20.00	721.00	73.00
25.00	743.00	22.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	797.00	797.00	0.00
6.00	804.00	7.00	0.00
9.00	809.00	5.00	0.00
12.00	812.00	3.00	0.00
15.00	814.00	2.00	0.00
18.00	815.00	1.00	0.00
21.00	816.00	1.00	0.00
24.00	817.00	1.00	0.00
27.00	817.00	0.00	0.00
30.00	818.00	1.00	0.00
33.00	818.00	0.00	0.00
36.00	819.00	1.00	0.00
39.00	819.00	0.00	0.00
42.00	819.00	0.00	0.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 26 1995

CONSERVATION DIVISION
WICHITA, KS

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	809.00	809.00
5.00	809.00	0.00
10.00	809.00	0.00
15.00	813.00	4.00
20.00	817.00	4.00
25.00	819.00	2.00
30.00	821.00	2.00
35.00	822.00	1.00
40.00	823.00	1.00
45.00	824.00	1.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	824.00	824.00	0.00
6.00	824.00	0.00	0.00
9.00	824.00	0.00	0.00
12.00	825.00	1.00	0.00
15.00	825.00	0.00	0.00
18.00	825.00	0.00	0.00
21.00	825.00	0.00	0.00
24.00	825.00	0.00	0.00
27.00	825.00	0.00	0.00
30.00	825.00	0.00	0.00
33.00	825.00	0.00	0.00
36.00	826.00	1.00	0.00
39.00	826.00	0.00	0.00
42.00	826.00	0.00	0.00
45.00	826.00	0.00	0.00
48.00	826.00	0.00	0.00
51.00	826.00	0.00	0.00
54.00	826.00	0.00	0.00
57.00	826.00	0.00	0.00
60.00	826.00	0.00	0.00

15-199-20228-00-00

FLUID SAMPLE REPORT

GENERAL INFORMATION

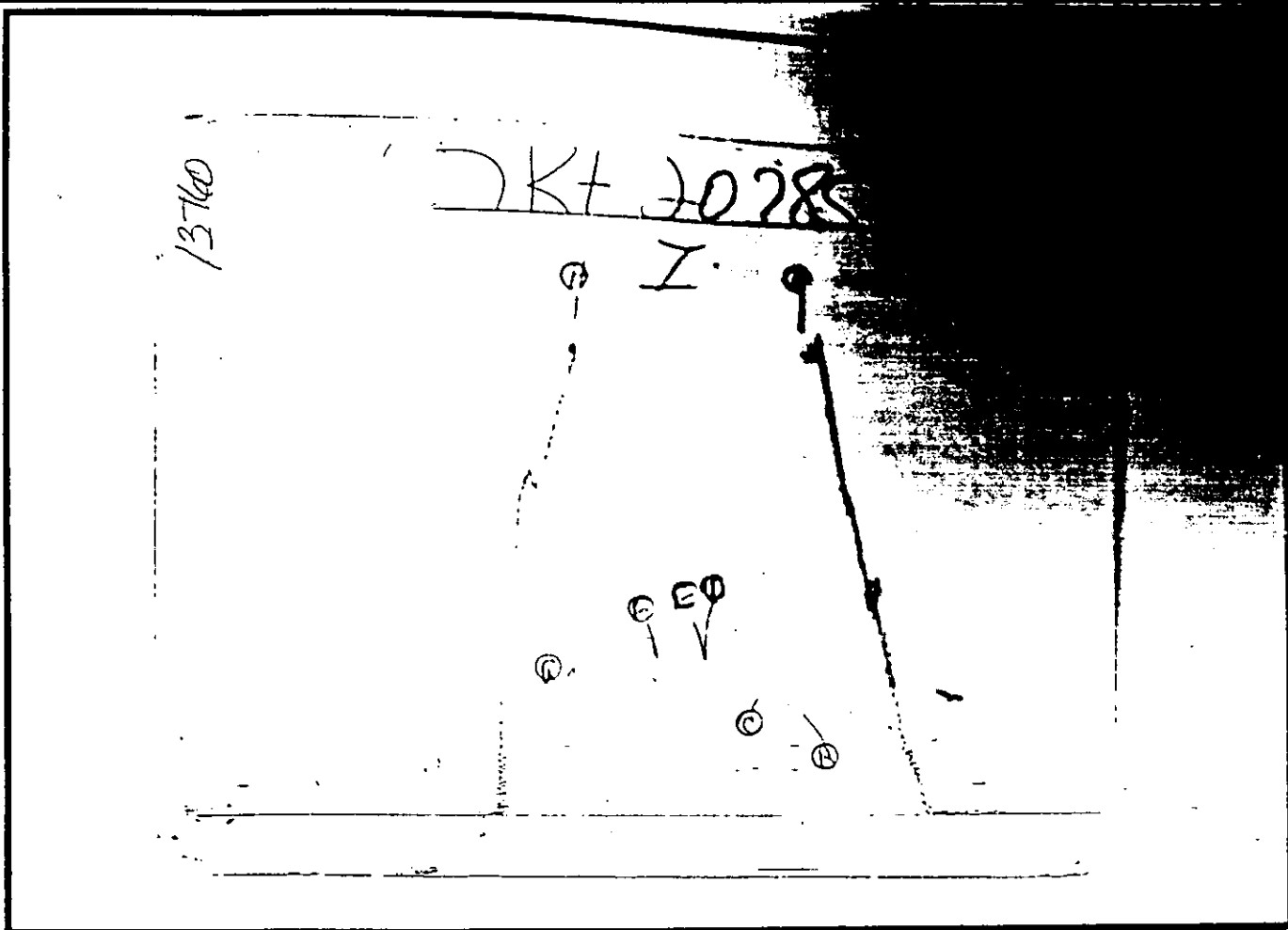
DATE : 5-18-95
CUSTOMER : RED OAK ENERGY
WELL : #1-13 TEST: 1
ELEVATION: 3809 GR
SECTION : 13
RANGE : 42W COUNTY: WALLACE
GAUGE SN#: 13760 RANGE : 3950
TICKET : 20785
LEASE : D'ARCY-CLINE
GEOLOGIST: BANKS
FORMATION: MORROW
TOWNSHIP : 15S
STATE : KS
CLOCK : 12

SAMPLE INFORMATION

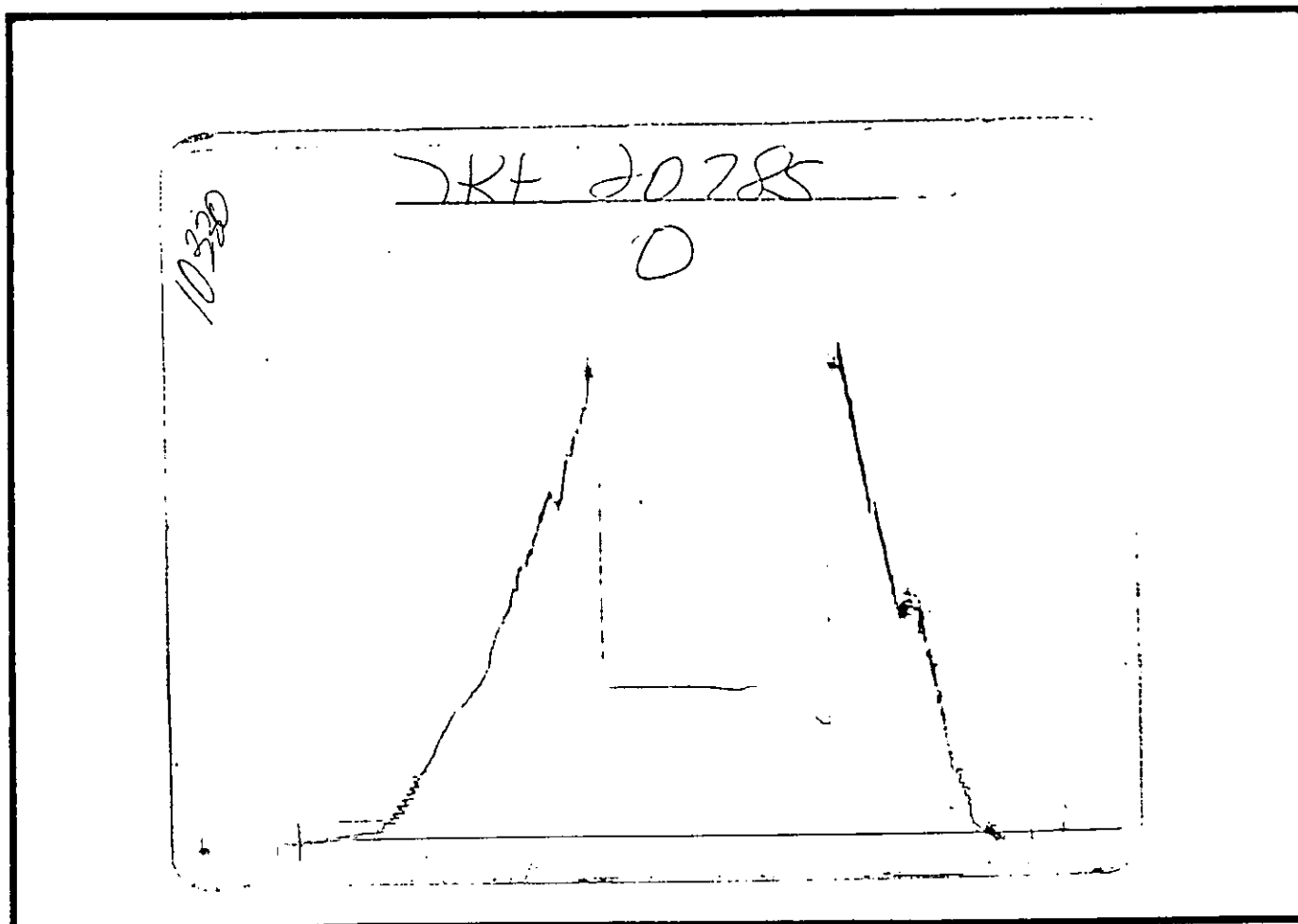
PRESSURE IN SAMPLER: 300.00 PSIG BHT: 0.0 DEG F
TOTAL VOLUME OF SAMPLER: 3150.00 cc
TOTAL VOLUME OF SAMPLE: 3100.00 cc
OIL: 0.00 cc
WATER: 3100.00 cc
MUD: 0.00 cc
GAS: 0.00 cc
OTHER: 0.00 cc

RESISTIVITY

DRILLING MUD: .15 @ 62 DEGREES CHLORIDE CONTENT: 38000.00 ppm
MUD PIT SAMPLE: CHLORIDE CONTENT: 0.00 ppm
GAS/OIL RATIO:
GRAVITY:
WHERE WAS SAMPLE DRAINED:
REMARKS:



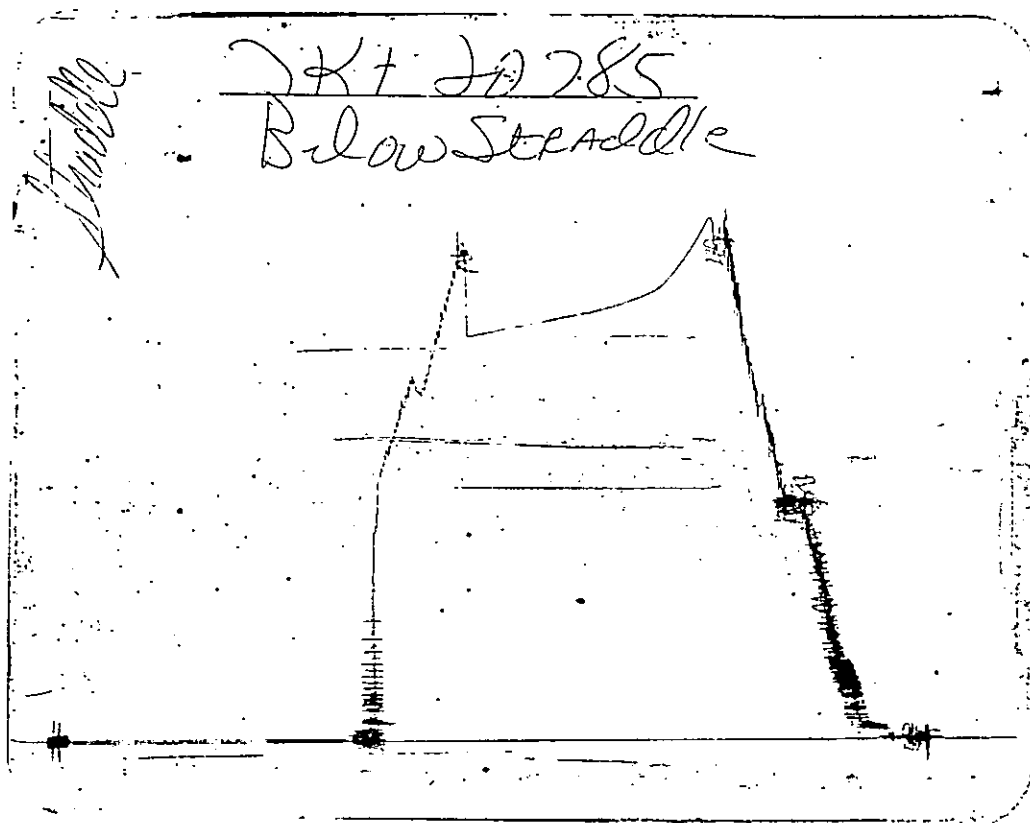
Inside Recorder



Outside Recorder

15-199-20228 00-00

Inside Recorder



Outside Recorder

WELL DATA

FIELD _____ SEC. 13 TWP. 15E RNG. 42W COUNTY WALLACE STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ **ORIGINAL** MCFD _____
 PRESENT PROD. OIL _____ BPD. WATER _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		23	8 7/8	K13	330	
LINER						
TUBING						
OPEN HOLE			12 1/2 Surface	732		SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-9-95</u>	DATE <u>5-9-95</u>	DATE <u>5-9-95</u>	DATE _____
TIME <u>11:35</u>	TIME <u>2:45</u>	TIME <u>2:32</u>	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. Payne #4412D	40048 / Pick-up	Liberal KS
T. Davis F4550	7848 / 75764	" "
G. McINTOSH #63755	4734 / Bulk	Hugoton

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. _____
 DISPL. FLUID _____ DENSITY _____ LB./GAL. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

RELEASED

NOV 1 1996

CONFIDENTIAL

RECEIVED

DEPARTMENT 5221

DESCRIPTION OF JOB SET SURFACE PIPE

JUL 26 1995

JOB DONE THRU: TUBING CASING TBG./ANN.

CUSTOMER REPRESENTATIVE *Jim Dickman*

HALLIBURTON OPERATOR *Tom Payne* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	240	4% PO4 / 10% PMS		B	2% Total GEL, 3% CC, 1/4% sk Floccs	1.29	14.5

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. (BBL.) GAL. 18.5
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL.) GAL. 55
 ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL.-GAL. _____
 TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____
 FEET 40.74 REASON Shoe Joint

REMARKS

CUSTOMER: RED OAKS Energy
 LEASE: Darcy - Clinic
 WELL NO: 1-13
 JOB TYPE: 010
 DATE: 5-9-95

OAK

WELL NO. 1-12

LEASE Darcy Clinic

JOB TYPE (010) 85%²³

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1635							Called out - Reg "new" - 173 miles
2145							ON Loc. - Drilling
2150							T.O.H.
2005							Run csg. @ 10 jts. - 85% ²³
2255							ON Bottom
2300							Hook-up to circ.
2312							Hook-up to cmt.
2316	0-6	55		✓			10/150 Pump cmt. @ 4% PREM. - 14.5 #/pl.
2325	6-0			✓			15/0 Shut down. - Drop plug
2326	0-6	18.5		✓			10/200 Pump Displ. - wash-up tak.
2329	6-3			✓			20/150 R.Rate - Displace 1/2 bbl. over
2329	3-0			✓			25/100 Shut down. - 19 BBLs. Total
2334	-			✓			100 Shut in - Release Press. (100% ↓)
0120							JET CELLAR - To top cmt.
0125							TRACE OF CEMENT in CELLAR
0130							Release from location

ORIGINAL

Thanks,

Tom, TICE, GARY

JUL 21

CONFIDENTIAL

RELEASED

JUL 9 1995

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 26 1995

CONSERVATION DIVISION
WICHITA, KS

Pump time: 2 hrs.
Loc. Time: 4 hrs

ALLIED CEMENTING CO., INC.

0977

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL

15-199-20228-00-00
SERVICE POINT:

Oakley

DATE <u>5-19-95</u>	SEC. <u>13</u>	TWP. <u>15</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>D'Arcy</u>		WELL # <u>1-13</u>	LOCATION <u>Weston 1E - 8 3/4 S - 3 1/4 E - 4 S</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR MurFin Dals Co #3
 TYPE OF JOB P.T.A
 HOLE SIZE 7 7/8 T.D. 5185'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2'
 CEMENT LEFT IN CSG. _____
 PERFS. CON

OWNER Same
 CEMENT

AMOUNT ORDERED 190 SKS 60/40 per, 6 1/2 gal

COMMON	<u>114</u> SKS	@ <u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u> SKS	@ <u>3.15</u>	<u>239.40</u>
GEL	<u>10</u> SKS	@ <u>9.50</u>	<u>95.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>190</u> SKS	@ <u>1.02</u>	<u>199.80</u>
MILEAGE	<u>48</u> per #/mile		<u>532.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK DRIVER Dean
 # 218
 BULK TRUCK DRIVER _____
 # _____

NOV 1 1996
 TOTAL 1,886.70

FROM CONFIDENTIAL

REMARKS:

SERVICE

<u>25</u> SKS @ <u>2775'</u>
<u>100</u> SKS @ <u>1750'</u>
<u>40</u> SKS @ <u>380'</u>
<u>10</u> SKS @ <u>40'</u>
<u>15</u> SKS in R.H.

DEPTH OF JOB	<u>2775'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70</u> miles	@ <u>2.35</u> <u>164.50</u>
PLUG <u>8%</u> D.H. Plus	@ <u>23.00</u>
	@
	@

TOTAL 737.50

CHARGE TO: Red Oak Energy
 STREET 200 W. Douglas St #510
 CITY Wichita STATE Kansas ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 26 1995

CONSERVATION DIVISION
 WICHITA, KS

SIGNATURE Keith Van Reed