

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of completion
 New Well Re-Entry Workover 09-30-98

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10-22-96 10-31-96 10-31-96
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202420000

County Wallace

S/2 - S/2 - - - Sec. 12 Twp. 15S Rge. 42 E W

660 Feet from SN (circle one) Line of Section

2640 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name French Quarter Well # 1-12

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3830 KB _____

Total Depth 5201' PBTB _____

Amount of Surface Pipe Set and Cemented at 397 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A, 10-2-98 etc.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title Prcs. Date 9-28-98

Subscribed and sworn to before me this 28 day of Sept. 1998

Notary Public Victoria Davis

Date Commission Expires Oct. 21, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/2001

15-199-20242-00-00

Operator name Red Oak Energy, Inc.

Lease Name French Quarter Well # 1-12

Sec. 12 Twp. 15S Rge. 42

- East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	BASE ANHY.	2804	+1032
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	CHEROKEE	4744	- 908
List All E.Logs Run:	Sonic, CDN, DIL		MORROW SHALE	4998	-1162
			MORROW LIME	5088	-1252

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	397'	60/40 Poz, 3% CC, 2& gel	265	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours	Oil Bbls <u>N-A</u>	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 7467

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OAKLEY

DATE <u>10-23-96</u>	SEC. <u>12</u>	TWP. <u>15S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>QUARTER</u>		WELL # <u>1-12</u>	LOCATION <u>SHARON SPRENKS 8W-85-1/2W</u>		COUNTY <u>WALLACE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILLING REL #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>406'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>401'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>44.32'</u>
CEMENT LEFT IN CSG. <u>44.32'</u>	
PERFS.	

AMOUNT ORDERED 265 SKS 60/40 POZ 390 CC
2906 EL 1/2" #110-SEAL

COMMON	<u>159</u> SKS @ <u>7.20</u>	<u>1,144.80</u>
POZMIX	<u>106</u> SKS @ <u>3.15</u>	<u>333.90</u>
GEL	<u>5</u> SKS @ <u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u> SKS @ <u>28.00</u>	<u>252.00</u>
<u>Flo-Seal</u>	<u>133</u> # @ <u>1.15</u>	<u>152.95</u>
	@	
	@	
	@	
	@	
HANDLING	<u>265</u> SKS @ <u>1.05</u>	<u>278.25</u>
MILEAGE	<u>44</u> per SK/mile	<u>795.00</u>
TOTAL		<u>3,004.40</u>

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER <u>" "</u>
BULK TRUCK # <u>212</u>	DRIVER <u>WAYNE</u>	
BULK TRUCK #	DRIVER	

REMARKS:

DISPLACEMENT 22 3/4 BBL.

CEMENT DID CIRC. ✓

THANK YOU

SERVICE

DEPTH OF JOB	<u>401'</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	<u>101'</u> @ <u>4.14</u>	<u>41.41</u>
MILEAGE	<u>75</u> miles @ <u>2.85</u>	<u>213.75</u>
PLUG	<u>8 5/8 SURFACE</u> @	<u>45.00</u>
	@	
	@	
TOTAL		<u>745.16</u>

CHARGE TO: RSD OAK ENERGY, INC

STREET 200 W. Douglas #510

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

<u>8 5/8</u>		
1- BAFFLE PLATE	@	<u>135.00</u>
1- BASKET	@	<u>200.00</u>
1- CENTRALIZER	@	<u>61.00</u>
	@	
	@	
TOTAL		<u>396.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 10-23-96
 10:10
 Allied Cementing Co.

ALLIED CEMENTING CO., INC.

6066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Ness City
5.60 extra part

DATE <u>10-31-96</u>	SEC. <u>12</u>	TWP. <u>15</u>	RANGE <u>8</u>	CALLED OUT <u>8:30PM</u>	ON LOCATION <u>12:30AM</u>	JOB START <u>2:20AM</u>	JOB FINISH <u>2:40AM</u>
LEASE <u>French Quarter</u>	WELL # <u>1-12</u>	LOCATION <u>Tulamee 16N-11W-4N-2W</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Murphy

TYPE OF JOB R Plug

HOLE SIZE 7 7/8" T.D. 5200

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2775

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Some

CEMENT

AMOUNT ORDERED 20060/4068 gal

COMMON	<u>120</u>	@	<u>7.20</u>	<u>864.00</u>
POZMIX	<u>80</u>	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>70</u>			<u>560.00</u>

TOTAL \$ 1981.00

EQUIPMENT

PUMP TRUCK CEMENTER Moz

224 HELPER Bob

BULK TRUCK

116 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st Plug at 2775 w/ 25SKs

2nd Plug at 1775 w/ 100SKs

3rd Plug at 440' w/ 40SKs

4th Plug at 40' w/ 10SKs

Ret Bob 15SKs - Monitor Hole w/ 10SKs

SERVICE

DEPTH OF JOB 2775'

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 2.85 199.50

PLUG 1-8 5/8" Hole @ 23.00 23.00

Dry @ _____

TOTAL \$ 772.50

CHARGE TO: Red Oak Energy Inc.

STREET 200 W. Douglas Suite 510

CITY Wichita STATE Ko ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0-

TOTAL CHARGE \$ 2753.50

DISCOUNT \$ 413.03 IF PAID IN 30 DAYS

Net \$ 2340.47

SIGNATURE [Signature]

DST REPORT

GENERAL INFORMATION

ORIGINAL

15-199-20242-000

DATE : 1Q/30/96
 CUSTOMER : RED OAK ENERGY INC
 WELL : #1-12 TEST: 1
 ELEVATION: 3830 GL
 SECTION : 12
 RANGE : 42W COUNTY: WALLACE
 GAUGE SN#: 13548 RANGE : 4075

TICKET : 22054
 LEASE : FRENCH QUARTER
 GEOLOGIST: DAVIS
 FORMATION:
 TOWNSHIP : 15S
 STATE : KS
 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4965.00 ft TO: 5065.00 ft TVD: 5202.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4968.0 ft 4971.0 ft
 TEMPERATURE: 126.0

DRILL COLLAR LENGTH:	628.0 ft	I.D.:	2.200 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4305.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	32.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	100.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4960.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4965.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5065.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : MURFIN DRLG RIG 14
 MUD TYPE : CHEMICAL
 WEIGHT : 9.000 ppg
 CHLORIDES : 4000 ppm
 JARS-MAKE : WTC
 DID WELL FLOW?: NO

VISCOSITY : 55.00 cp
 WATER LOSS: 8.000 cc
 SERIAL NUMBER: 422
 REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A STRONG BLOW
 IN 6 MINUTES. FINAL FLOW PERIOD WEAK BUILDING TO
 A STRONG BLOW IN 22 MINUTES.

15-199-20242-00-00

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
550.0	0.0	10.0	50.0	40.0	GAS CUT MUDDY WATER
730.0	0.0	0.0	100.0	0.0	WATER
0.0	0.0	0.0	0.0	0.0	RW .12 @ 70 DEGREES F
0.0	0.0	0.0	0.0	0.0	CHLORIDES 36000 PPM
0.0	0.0	0.0	0.0	0.0	GOOD SHOW OF OIL IN TOP
0.0	0.0	0.0	0.0	0.0	OF TOOL

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	75.0000 min.
GAS VOLUME:	4.3317 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	3.0858 STB	AVERAGE WATER RATE:	217.4627 STB/D
WATER VOLUME:	8.2404 STB		
TOTAL FLUID :	11.3262 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2346.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	232.00	445.00
INITIAL SHUT-IN	45.00		711.00
FINAL FLOW	45.00	526.00	577.00
FINAL SHUT-IN	45.00		711.00

FINAL HYDROSTATIC PRESSURE: 2326.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2352.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	300.86	454.24
INITIAL SHUT-IN	45.00		725.90
FINAL FLOW	45.00	535.73	588.84
FINAL SHUT-IN	45.00		728.47

FINAL HYDROSTATIC PRESSURE: 2338.00

15-199-20242-00-00

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE	: 10/30/96	TICKET	: 22054
CUSTOMER	: RED OAK ENERGY INC	LEASE	: FRENCH QUARTER
WELL	: #1-12	TEST:	1
ELEVATION:	3830 GL	GEOLOGIST:	DAVIS
SECTION	: 12	FORMATION:	
RANGE	: 42W	TOWNSHIP	: 15S
	COUNTY: WALLACE	STATE	: KS
GAUGE SN#:	13548	RANGE	: 4075
		CLOCK	: 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER:	300.00 PSIG	BHT:	126.0 DEG F
TOTAL VOLUME OF SAMPLER:	3150.00 cc		
TOTAL VOLUME OF SAMPLE:	2650.00 cc		
	OIL:	0.00 cc	
	WATER:	2650.00 cc	
	MUD:	0.00 cc	
	GAS:	2.50 cc	
	OTHER:	0.00 cc	

RESISTIVITY

DRILLING MUD:	.12 @ 70 DEGREES	CHLORIDE CONTENT:	36000.00 ppm
MUD PIT SAMPLE:	.85 @ 75 DEGREES	CHLORIDE CONTENT:	4000.00 ppm
GAS/OIL RATIO:		GRAVITY:	
WHERE WAS SAMPLE DRAINED:	AT RIG		
REMARKS:			

15-199-20242-0000

Company: RED OAK ENERGY INC
Well: FRENCH QUARTER #1-12
Field: TKT 22054 DST 1

[Wednesday: Oct. 30, 1996
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	11:15: 7	0.0000	300.86
5	0	11:15:36	0.0080	300.86
10	0	11:16:12	0.0180	301.71
15	0	11:16:48	0.0280	303.39
20	0	11:17:24	0.0380	305.92
25	0	11:18: 0	0.0480	309.29
30	0	11:18:36	0.0580	313.50
35	0	11:19:12	0.0679	318.56
40	0	11:19:48	0.0779	341.31
45	0	11:20:24	0.0879	346.37
50	0	11:21: 0	0.0979	352.27
55	0	11:21:36	0.1079	355.64
60	0	11:22:12	0.1179	359.01
65	0	11:22:48	0.1279	361.54
70	0	11:23:24	0.1379	364.91
75	0	11:24: 0	0.1479	369.97
80	0	11:24:36	0.1579	374.18
85	0	11:25:11	0.1679	376.71
90	0	11:25:47	0.1778	380.92
95	0	11:26:23	0.1878	385.14
100	0	11:26:59	0.1978	390.19
105	0	11:27:35	0.2078	395.25
110	0	11:28:11	0.2178	399.46
115	0	11:28:47	0.2278	405.36
120	0	11:29:23	0.2378	410.42
125	0	11:29:59	0.2478	413.79
130	0	11:30:35	0.2578	418.01
135	0	11:31:11	0.2678	421.38
140	0	11:31:47	0.2778	425.59
145	0	11:32:23	0.2878	428.96
150	0	11:32:59	0.2977	431.49
155	0	11:33:35	0.3077	434.02
160	0	11:34:11	0.3177	437.39
165	0	11:34:47	0.3277	439.07
170	0	11:35:23	0.3377	442.45
175	0	11:35:59	0.3477	444.13
180	0	11:36:35	0.3577	445.82
185	0	11:37:11	0.3677	448.34
190	0	11:37:47	0.3777	450.03
195	0	11:38:23	0.3877	452.56
200	0	11:38:59	0.3977	454.24
END FLOW 1				
START SHUTIN 1				
205	0	11:39:35	0.4077	461.83
210	0	11:40:11	0.4176	643.66
215	0	11:40:47	0.4276	664.22
220	0	11:41:23	0.4376	669.36
225	0	11:41:59	0.4476	673.64
230	0	11:42:35	0.4576	677.93
235	0	11:43:11	0.4676	682.21
240	0	11:43:47	0.4776	686.49
245	0	11:44:23	0.4876	690.78
250	0	11:44:58	0.4976	695.06
255	0	11:45:34	0.5076	698.49

Company: RED OAK ENERGY INC
Well: FRENCH QUARTER #1-12
Field: TKT 22054 DST 1

15-199-20242-00-00
[Wednesday: Oct. 30, 1996
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
260	0	11:46:10	0.5176	700.20
265	0	11:46:46	0.5276	701.06
270	0	11:47:22	0.5376	702.77
275	0	11:47:58	0.5475	705.34
280	0	11:48:34	0.5575	707.91
285	0	11:49:10	0.5675	710.48
290	0	11:49:46	0.5775	712.19
295	0	11:50:22	0.5875	712.19
300	0	11:50:58	0.5975	712.19
305	0	11:51:34	0.6075	713.05
310	0	11:52:10	0.6175	714.76
315	0	11:52:46	0.6275	714.76
320	0	11:53:22	0.6375	715.62
325	0	11:53:58	0.6475	716.47
330	0	11:54:34	0.6575	719.90
335	0	11:55:10	0.6674	719.90
340	0	11:55:46	0.6774	720.76
345	0	11:56:22	0.6874	721.61
350	0	11:56:58	0.6974	722.47
355	0	11:57:34	0.7074	723.33
360	0	11:58:10	0.7174	723.33
365	0	11:58:46	0.7274	723.33
370	0	11:59:22	0.7374	723.33
375	0	11:59:58	0.7474	723.33
380	0	12: 0:34	0.7574	723.33
385	0	12: 1:10	0.7674	723.33
390	0	12: 1:46	0.7774	723.33
395	0	12: 2:22	0.7873	723.33
400	0	12: 2:58	0.7973	723.33
405	0	12: 3:34	0.8073	723.33
410	0	12: 4:10	0.8173	723.33
415	0	12: 4:46	0.8273	723.33
420	0	12: 5:21	0.8373	723.33
425	0	12: 5:57	0.8473	723.33
430	0	12: 6:33	0.8573	723.33
435	0	12: 7: 9	0.8673	723.33
440	0	12: 7:45	0.8773	723.33
445	0	12: 8:21	0.8873	724.18
450	0	12: 8:57	0.8972	724.18
455	0	12: 9:33	0.9072	724.18
460	0	12:10: 9	0.9172	724.18
465	0	12:10:45	0.9272	725.04
470	0	12:11:21	0.9372	725.04
475	0	12:11:57	0.9472	725.04
480	0	12:12:33	0.9572	725.04
485	0	12:13: 9	0.9672	725.04
490	0	12:13:45	0.9772	725.04
495	0	12:14:21	0.9872	725.04
500	0	12:14:57	0.9972	725.04
505	0	12:15:33	1.0072	725.04
510	0	12:16: 9	1.0172	725.04
515	0	12:16:45	1.0271	725.04
520	0	12:17:21	1.0371	725.04
525	0	12:17:57	1.0471	725.04
530	0	12:18:33	1.0571	725.04

WESTERN TESTING CO., INC.

Company: RED OAK ENERGY INC
Well: FRENCH QUARTER #1-12
Field: TKT 22054 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
535	0	12:19: 9	1.0671	725.04
540	0	12:19:45	1.0771	725.04
545	0	12:20:21	1.0871	725.90
550	0	12:20:57	1.0971	725.90
555	0	12:21:33	1.1071	725.90
560	0	12:22: 9	1.1171	725.90
565	0	12:22:45	1.1271	725.90
		END SHUTIN 1		
		START FLOW 2		
567	0	12:24:18	1.1530	535.73
572	0	12:24:54	1.1630	534.87
577	0	12:25:30	1.1730	534.87
582	0	12:26: 6	1.1830	533.16
587	0	12:26:42	1.1930	532.30
592	0	12:27:18	1.2030	530.59
597	0	12:27:54	1.2130	529.73
602	0	12:28:30	1.2230	528.02
607	0	12:29: 6	1.2330	527.16
612	0	12:29:42	1.2430	525.45
617	0	12:30:18	1.2530	524.59
622	0	12:30:54	1.2630	523.73
627	0	12:31:30	1.2729	523.73
632	0	12:32: 6	1.2829	523.73
637	0	12:32:42	1.2929	523.73
642	0	12:33:18	1.3029	523.73
647	0	12:33:54	1.3129	523.73
652	0	12:34:30	1.3229	523.73
657	0	12:35: 6	1.3329	524.59
662	0	12:35:42	1.3429	524.59
667	0	12:36:18	1.3529	524.59
672	0	12:36:53	1.3629	526.30
677	0	12:37:29	1.3729	527.16
682	0	12:38: 5	1.3829	529.73
687	0	12:38:41	1.3928	529.73
692	0	12:39:17	1.4028	531.44
697	0	12:39:53	1.4128	532.30
702	0	12:40:29	1.4228	532.30
707	0	12:41: 5	1.4328	532.30
712	0	12:41:41	1.4428	534.01
717	0	12:42:17	1.4528	535.73
722	0	12:42:53	1.4628	535.73
727	0	12:43:29	1.4728	535.73
732	0	12:44: 5	1.4828	535.73
737	0	12:44:41	1.4928	537.44
742	0	12:45:17	1.5028	537.44
747	0	12:45:53	1.5127	538.30
752	0	12:46:29	1.5227	540.01
757	0	12:47: 5	1.5327	541.72
762	0	12:47:41	1.5427	542.58
767	0	12:48:17	1.5527	544.29
772	0	12:48:53	1.5627	546.01
777	0	12:49:29	1.5727	547.72
782	0	12:50: 5	1.5827	549.43
787	0	12:50:41	1.5927	551.15
792	0	12:51:17	1.6027	554.57

WESTERN TESTING CO., INC.

Company: RED OAK ENERGY INC
 Well: FRENCH QUARTER #1-12
 Field: TKT 22054 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
797	0	12:51:53	1.6127	556.29
802	0	12:52:29	1.6227	557.14
807	0	12:53: 5	1.6326	558.00
812	0	12:53:41	1.6426	559.71
817	0	12:54:17	1.6526	561.43
822	0	12:54:53	1.6626	563.14
827	0	12:55:29	1.6726	564.85
832	0	12:56: 5	1.6826	566.56
837	0	12:56:41	1.6926	568.28
842	0	12:57:16	1.7026	569.13
847	0	12:57:52	1.7126	572.56
852	0	12:58:28	1.7226	572.56
857	0	12:59: 4	1.7326	573.42
862	0	12:59:40	1.7426	575.13
867	0	13: 0:16	1.7525	576.84
872	0	13: 0:52	1.7625	577.70
877	0	13: 1:28	1.7725	579.41
882	0	13: 2: 4	1.7825	581.13
887	0	13: 2:40	1.7925	584.55
892	0	13: 3:16	1.8025	584.55
897	0	13: 3:52	1.8125	585.41
902	0	13: 4:28	1.8225	586.27
907	0	13: 5: 4	1.8325	588.84
912	0	13: 5:40	1.8425	588.84
END FLOW 2				
START SHUTIN 2				
915	0	13: 6: 2	1.8485	639.38
917	0	13: 6:16	1.8525	656.51
922	0	13: 6:52	1.8625	664.22
927	0	13: 7:28	1.8724	672.79
932	0	13: 8: 4	1.8824	679.64
937	0	13: 8:40	1.8924	683.92
942	0	13: 9:16	1.9024	688.21
947	0	13: 9:52	1.9124	690.78
952	0	13:10:28	1.9224	693.35
957	0	13:11: 4	1.9324	696.77
962	0	13:11:40	1.9424	698.49
967	0	13:12:16	1.9524	700.20
972	0	13:12:52	1.9624	701.91
977	0	13:13:28	1.9724	703.62
982	0	13:14: 4	1.9823	705.34
987	0	13:14:40	1.9923	707.05
992	0	13:15:16	2.0023	707.91
997	0	13:15:52	2.0123	708.76
1002	0	13:16:28	2.0223	710.48
1007	0	13:17: 3	2.0323	712.19
1012	0	13:17:39	2.0423	713.05
1017	0	13:18:15	2.0523	713.05
1022	0	13:18:51	2.0623	713.90
1027	0	13:19:27	2.0723	714.76
1032	0	13:20: 3	2.0823	715.62
1037	0	13:20:39	2.0922	716.47
1042	0	13:21:15	2.1022	717.33
1047	0	13:21:51	2.1122	717.33
1052	0	13:22:27	2.1222	719.04

WESTERN TESTING CO., INC.

Company: RED OAK ENERGY INC
Well: FRENCH QUARTER #1-12
Field: TKT 22054 DST 1

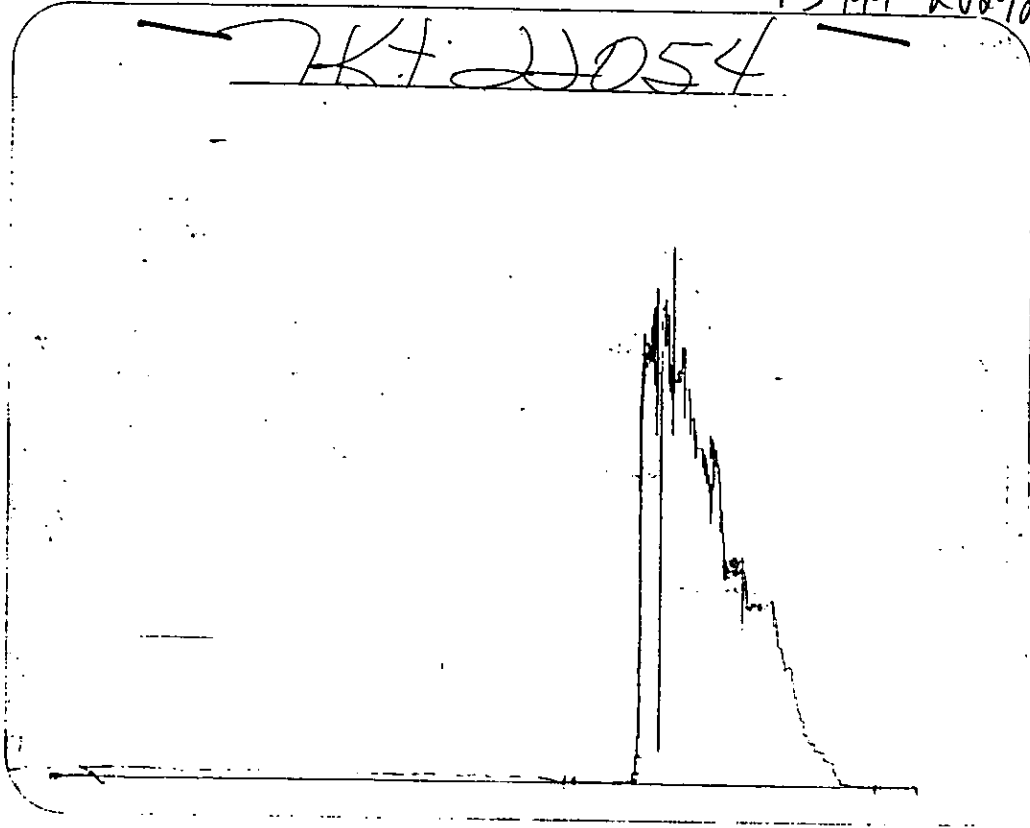
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1057	0	13:23:3	2.1322	719.90
1062	0	13:23:39	2.1422	719.90
1067	0	13:24:15	2.1522	719.90
1072	0	13:24:51	2.1622	720.76
1077	0	13:25:27	2.1722	720.76
1082	0	13:26:3	2.1822	721.61
1087	0	13:26:39	2.1922	722.47
1092	0	13:27:15	2.2022	722.47
1097	0	13:27:51	2.2121	722.47
1102	0	13:28:27	2.2221	723.33
1107	0	13:29:3	2.2321	723.33
1112	0	13:29:39	2.2421	723.33
1117	0	13:30:15	2.2521	724.18
1122	0	13:30:51	2.2621	724.18
1127	0	13:31:27	2.2721	724.18
1132	0	13:32:3	2.2821	724.18
1137	0	13:32:39	2.2921	724.18
1142	0	13:33:15	2.3021	724.18
1147	0	13:33:51	2.3121	725.04
1152	0	13:34:27	2.3221	725.04
1157	0	13:35:3	2.3320	725.04
1162	0	13:35:39	2.3420	725.90
1167	0	13:36:15	2.3520	725.90
1172	0	13:36:51	2.3620	725.90
1177	0	13:37:26	2.3720	725.90
1182	0	13:38:2	2.3820	725.90
1187	0	13:38:38	2.3920	725.90
1192	0	13:39:14	2.4020	725.90
1197	0	13:39:50	2.4120	725.90
1202	0	13:40:26	2.4220	725.90
1207	0	13:41:2	2.4320	725.90
1212	0	13:41:38	2.4420	725.90
1217	0	13:42:14	2.4520	726.75
1222	0	13:42:50	2.4619	726.75
1227	0	13:43:26	2.4719	726.75
1232	0	13:44:2	2.4819	726.75
1237	0	13:44:38	2.4919	726.75
1242	0	13:45:14	2.5019	726.75
1247	0	13:45:50	2.5119	726.75
1252	0	13:46:26	2.5219	726.75
1257	0	13:47:2	2.5319	726.75
1262	0	13:47:38	2.5419	727.61
1267	0	13:48:14	2.5519	727.61
1272	0	13:48:50	2.5619	727.61
1277	0	13:49:26	2.5719	728.47
1282	0	13:50:2	2.5818	728.47
1287	0	13:50:38	2.5918	729.32
1292	0	13:51:14	2.6018	728.47

WESTERN TESTING CO., INC.

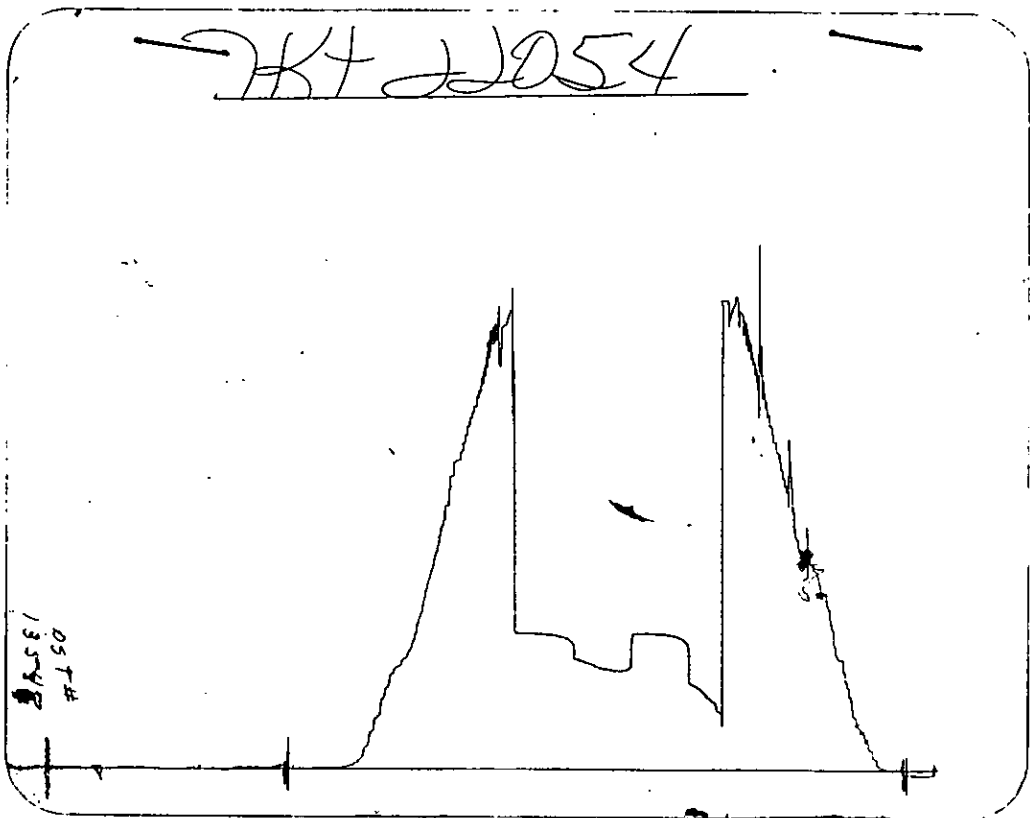
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Inside Recorder

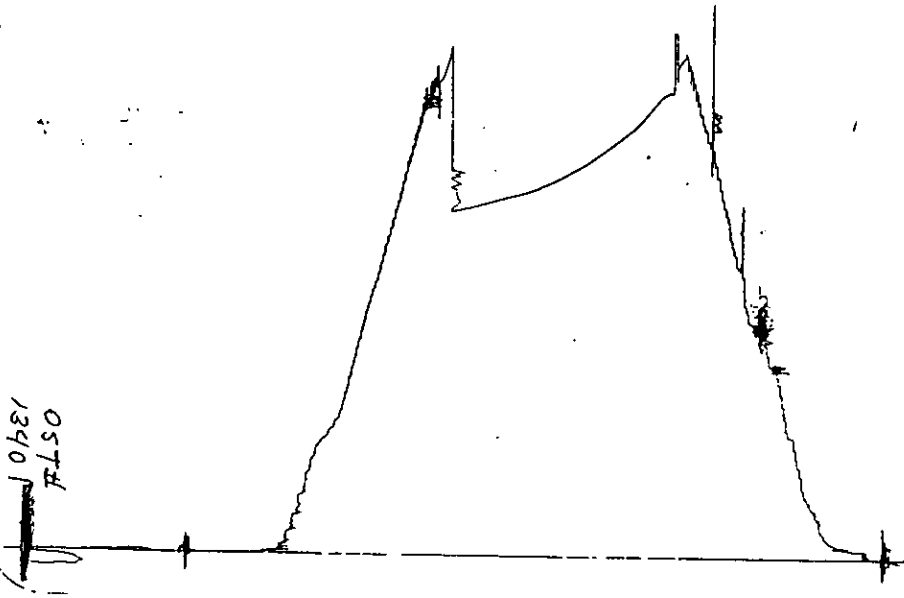
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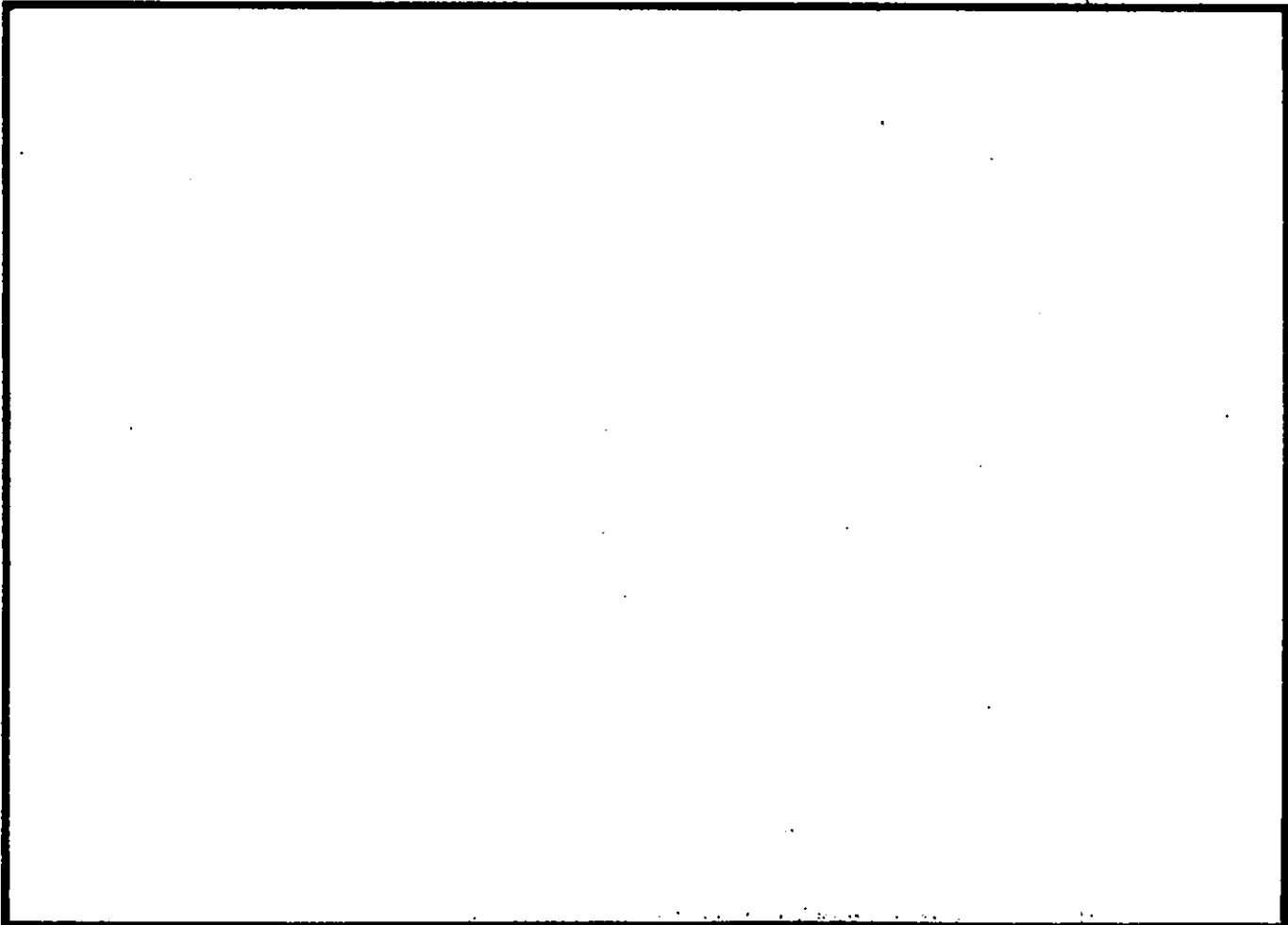
Outside Recorder

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KT 22054
Below Straddle



Inside Recorder



Outside Recorder