

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202800000

ORIGINAL

County Wallace

40'W S/2-SE - NE Sec. 25 Twp. 15S Rge. 42 XW^E

2310 Feet from S^N (circle one) Line of Section

700 Feet from E^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Dible Well # 1

Field Name Mt. Sunflower Ext

Producing Formation Upper Morrow Sand

Elevation: Ground 3812 KB 3821

Total Depth 5202 PBTD 5156

Amount of Surface Pipe Set and Cemented at 368 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1892.48' Feet

If Alternate II completion, cement circulated from 1892.48

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH-2, 12-2-99 UC
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31881

Name: McGinness Oil Company of KS, INC.

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, Kasnas 67202

Purchaser: EOTT 11-19-99

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/5/1999 10/15/1999 11/4/1999
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness
Title CEO Date 11/18/1999

Subscribed and sworn to before me this 18th day of November, 19 99.

Notary Public Donna L. May
Date Commission Expires February 7, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

DONNA L. MAY
Notary Public - State of Kansas
My Appt. Expires 2/7/2000

Operator Name McGinness Oil Company

Lease Name Dible

Well # 1

Sec. 25 Twp. 15S Rge. 42

East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4218	-397
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow Shale	4976	-1155
List All E.Logs Run:		Upper Morrow Sand	5002	-1181
		Lower Morrow Sand	5044	-1223
		Morrow Lime	5082	-1261
		Miss	5150	-1329
		TD	5202	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	368	60/40Pozmix	265	2%gel 3% CaCl
Production	7 7/8"	4 1/2"	11.6	5200	250ASC	650	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5003-5007		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5090.35'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/4/1999				
Estimated Production Per 24 Hours	Oil <u>45</u> Bbls.	Gas <u> </u> Mcf	Water <u> </u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u>38</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5003-5007

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : McGinness Oil Company
WELL NAME: Dible #1
LOCATION : 25-15s-42w Wallace co KS
INTERVAL : 4960.00 To 5015.00 ft

DATE 10-12-99
KB 3822.00 ft TICKET NO: 11979 DST #1
GR 3812.00 ft FORMATION: Upper Morrow
TD 5015.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	13339	13339	13309			PF Fr. 2013 to 2043 hr
SI 45	Range(Psi)	4000.0	4000.0	4700.0	0.0	0.0	IS Fr. 2043 to 2128 hr
SF 45	Clock(hrs)	12	12	12			SF Fr. 2128 to 2213 hr
FS 60	Depth(ft)	4965.0	4965.0	5010.0	0.0	0.0	FS Fr. 2213 to 2313 hr

	Field	1	2	3	4	
A. Init Hydro	2443.0	2451.0	0.0	0.0	0.0	T STARTED 1800 hr
B. First Flow	187.0	195.0	0.0	0.0	0.0	T ON BOTM 2010 hr
B1. Final Flow	228.0	231.0	0.0	0.0	0.0	T OPEN 2013 hr
C. In Shut-in	859.0	868.0	0.0	0.0	0.0	T PULLED 2313 hr
D. Init Flow	311.0	131.0	0.0	0.0	0.0	T OUT 0330 hr
E. Final Flow	332.0	338.0	0.0	0.0	0.0	
F. Fl Shut-in	859.0	868.0	0.0	0.0	0.0	
G. Final Hydro	2363.0	2363.0	0.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 1110.00 ft of 612.00 ft in DC and 498.00 ft in DP
60.00 ft of Gassy mud 50% gas 50% mud
1050.00 ft of Clean gassy oil 60% gas 40% oil
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Strong blow off bottom in 2 mins.
Initial Shut-in:
Gas to surface while bleeding off
blow no return after bled down
Final Flow:
Strong blow off bottom in 2 ins.
MCF/day 14.1
Final Shut-in:
No return blow

SAMPLES:
SENT TO:

TOOL DATA-----

Tool Wt. 1800.00
Wt Set On Packer 20000.00
Wt Pulled Loose 90000.00
Initial Str Wt 80000.00
Unseated Str Wt 820000.0C
Bot Choke 0.75
Hole Size 7.88
D Col. ID 2.25
D. Pipe ID 3.80
D.C. Length 612.00
D.P. Length 4329.00

MUD DATA-----

Mud Type Chemical
Weight 9.10
Vis. 54.00
W.L. 8.00
F.C. 0.00
Mud Drop

Amt. of fill 0.00
Btm. H. Temp. 135.00
Hole Condition
% Porosity 0.00
Packer Size 3.75
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out
Tool Chased
Tester Rod Steinbrink
Co. Rep. Scott Banks
Contr. Murfin
Rig # 14
Unit #
Pump T.

Test Successful: Y

GAS RECOVERY

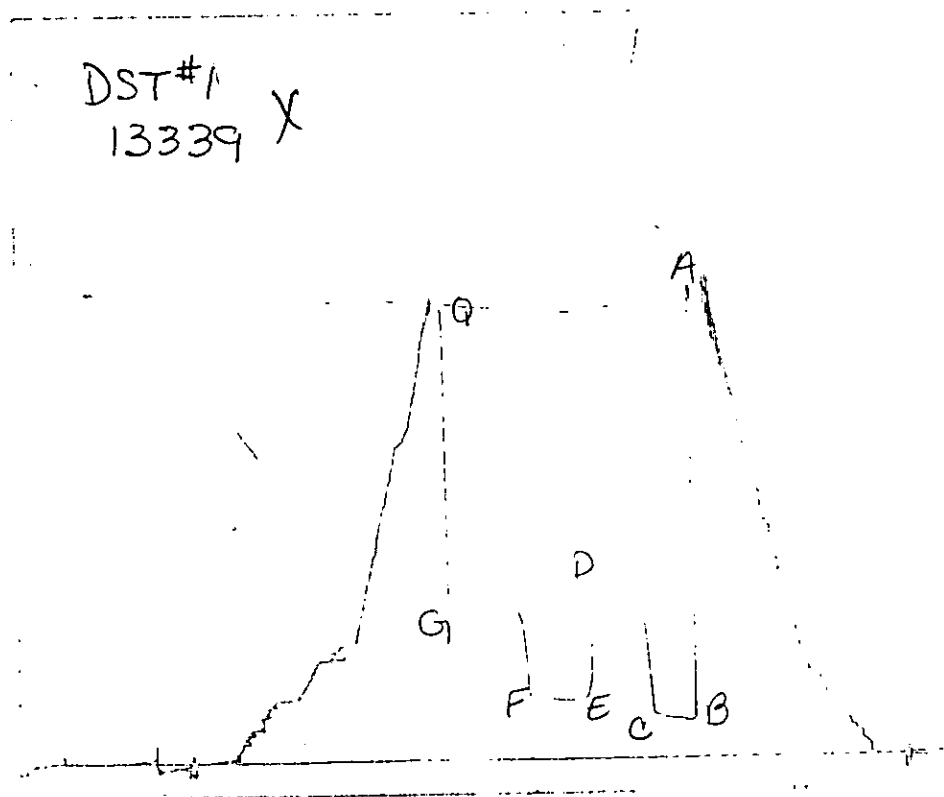
COMPANY: McGinness Oil Company DATE: 10-12-99
 WELL NAME: Dible #1 KB Elev: 3822.00 ft TICKET #11979 DST #1
 WELL LOCATION: 25-15s-42w Wallace co KS GR Elev: 3812.00 ft FORMATION: Upper Morrow
 INTERVAL Fr.: 4960.00 To 5015.00 T.D.: 5015.00 ft TEST TYPE: CONV

GAS RECOVERY MEASURED WITH Merla Gauge

*** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.50	0	22	29400.0
15	0.50	0	42	40700.0
25	0.50	0	12	21900.0
35	0.50	0	10	19900.0
45	0.50	0	5	14100.0

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 11979

Test Ticket

Well Name & No. Dible #1 Test No. 1 Date 10-12-99
 Company Mc Guinness Oil Company Zone Tested Upper Morrow
 Address 150 N Water Ste 300 Wichita, KS 67202 Elevation 3822 KB 3812 GL
 Co. Rep / Geo. Scott Banks Cont. Murfin #14 Est. Ft. of Pay Por. %
 Location: Sec. 25 Twp. 15^S Rge. 42^W Co. Wallace State KS
 No. of Copies Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4960 - 5015 Initial Str Wt./Lbs. 80,000 Unseated Str Wt./Lbs. 82,000
 Anchor Length 55' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 90,000
 Top Packer Depth 4955 Tool Weight 1,800
 Bottom Packer Depth 4960 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 5015 Wt. Pipe Run Drill Collar Run H 90 612' (6
 Mud Wt. 9.1 LCM Vis. 54 WL 8.0 Drill Pipe Size 4 1/2" XH Ft. Run 4329' (47
 Blow Description IF: Strong blow off btm in 2 mins
ISI: GTS while bleeding off blow - no return after bled down.
FF: Strong blow off btm in 2 mins gauged 5"/wtr on 1/2" = 14.1
FSI: No return blow. mcf/da.

Recovery — Total Feet 1110' GIP GTS - ISI Ft. in DC 612' Ft. in DP 498'
 Rec. 60' Feet Of GM 50% gas trc %oil %water 50% %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. 1050' Feet Of CGO 60% gas 40% oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 135° °F Gravity 38 °API @ 60° °F Corrected Gravity 38 °API
 RW @ °F Chlorides ppm Recovery Chlorides 3,100 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2443</u>		<u>3024</u>	<u>1530 (CDT)</u>
(B) First Initial Flow Pressure	<u>187</u>			T-Started <u>1800</u>
(C) First Final Flow Pressure	<u>228</u>		<u>13339</u>	T-Open <u>2013</u>
(D) Initial Shut-In Pressure	<u>859</u>		<u>4965</u>	T-Pulled <u>2345 2315</u>
(E) Second Initial Flow Pressure	<u>311</u>		<u>13309</u>	T-Out <u>0330</u> <u>231</u>
(F) Second Final Flow Pressure	<u>332</u>		<u>5010</u>	T-Off Location <u>0430</u>
(G) Final Shut-in Pressure	<u>859</u>		PSI Initial Opening <u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>2363</u>		PSI Initial Shut-in <u>45</u>	Jars <u>X</u> <u>200</u>
			Final Flow <u>45</u>	Safety Joint <u>X</u> <u>50</u>
			Final Shut-in <u>60</u>	Straddle <u> </u>
				Circ. Sub <u>X</u> <u>N/C</u>
				Sampler <u> </u>
				Extra Packer <u> </u>
				Elec. Rec. <u> </u>
				Mileage <u> </u>
				Other <u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Rod Steinbrink

TOTAL PRICE \$ 950

Well Name: Dible #1
Company: McGinness Oil Company
Location: 25-15s-42w
Wallace county Kansas
Date: 10-15-99

RECEIVED
STATE OF KANSAS COMMISSION

NOV 1 9

OFFICE OF THE COMMISSIONER
STATE OF KANSAS

TRILOBITE TESTING L.L.C.

OPERATOR: McGinness Oil Company
 NAME: Dible #1
 LOCATION: 25-15s-42w Wallace co KS
 INTERVAL: 4960.00 To 5015.00 ft

DATE 10-12-99

KB 3822.00 ft TICKET NO: 11979 DST #1
 GR 3812.00 ft FORMATION: Upper Morrow
 TD 5015.00 ft TEST TYPE: CONV

REORDER DATA

TIME	RECORD	Field 1	Field 2	Field 3	Field 4	TIME DATA
30	Rec.	13339	13339	13309		PF Fr. 2013 to 2043 hr
45	Range (Psi)	4000.0	4000.0	4700.0	0.0	IS Fr. 2043 to 2128 hr
45	Clock (hrs)	12	12	12		SF Fr. 2128 to 2213 hr
60	Depth (ft)	4965.0	4965.0	5010.0	0.0	FS Fr. 2213 to 2313 hr

	Field 1	Field 2	Field 3	Field 4		
A. Init Hydro	2443.0	2451.0	0.0	0.0	0.0	T STARTED 1800 hr
B. First Flow	187.0	195.0	0.0	0.0	0.0	T ON BOTM 2010 hr
B1. Final Flow	228.0	231.0	0.0	0.0	0.0	T OPEN 2013 hr
C. In Shut-in	859.0	868.0	0.0	0.0	0.0	T PULLED 2313 hr
D. Init Flow	311.0	131.0	0.0	0.0	0.0	T OUT 0330 hr
E. Final Flow	332.0	338.0	0.0	0.0	0.0	
F. Fl Shut-in	859.0	868.0	0.0	0.0	0.0	
G. Final Hydro	2363.0	2363.0	0.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 1110.00 ft of 612.00 ft in DC and 498.00 ft in DP
 60.00 ft of Gassy mud 50% gas 50% mud
 1050.00 ft of Clean gassy oil 60% gas 40% oil
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

TOOL DATA-----

Tool Wt.	1800.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	90000.00 lbs
Initial Str Wt	80000.00 lbs
Unseated Str Wt	820000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	612.00 ft
D.P. Length	4329.00 ft

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow off bottom in 2 mins.
 Initial Shut-in:
 Gas to surface while bleeding off
 blow no return after bled down
 Final Flow:
 Strong blow off bottom in 2 ins.
 MCF/day 14.1
 Final Shut-in:
 No return blow

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	54.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	135.00 F
Hole Condition	
% Porosity	0.00
Packer Size	3.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Rod Steinbrink
Co. Rep.	Scott Banks
Contr.	Murfin
Rig #	14
Unit #	
Pump T.	

SAMPLES:
 SENT TO:

Test Successful: Y

GAS RECOVERY

COMPANY: McGinness Oil Company

DATE: 10-12-99

WELL NAME: Dible #1

KB Elev: 3822.00 ft TICKET #11979 DST #1

WELL LOCATION: 25-15s-42w Wallace co KS

GR Elev: 3812.00 ft FORMATION: Upper Morrow

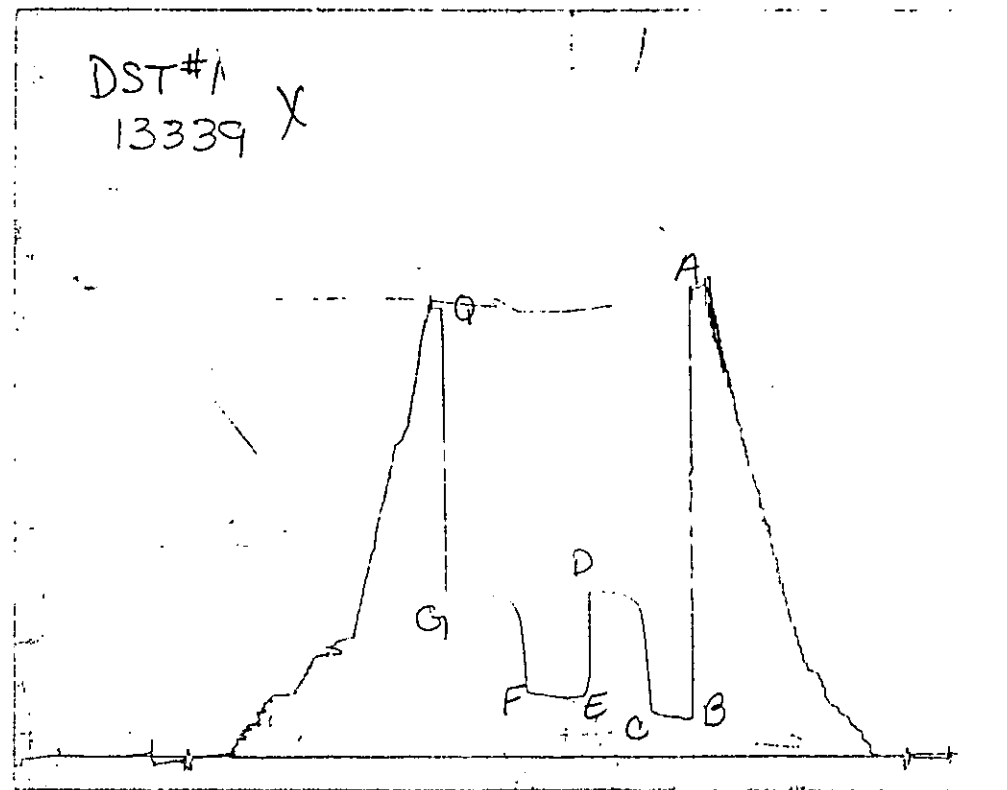
INTERVAL Fr.: 4960.00 To 5015.00 T.D.: 5015.00 ft TEST TYPE: CONV

GAS RECOVERY MEASURED WITH Merla Gauge

**** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.50	0	22	29400.0
15	0.50	0	42	40700.0
25	0.50	0	12	21900.0
35	0.50	0	10	19900.0
45	0.50	0	5	14100.0

CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 11979

Test Ticket

Well Name & No. Dible #1 Test No. 1 Date 10-12-99
 Company McGinness Oil Company Zone Tested Upper Morrow
 Address 150 N Water Ste 300 Wichita, KS 67202 Elevation 3822 KB 3812 GL
 Co. Rep / Geo. Scott Banks Cont. Murfin #14 Est. Ft. of Pay Por. %
 Location: Sec. 25 Twp. 15^S Rge. 42^W Co. Wallace State KS
 No. of Copies Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4960 - 5015 Initial Str Wt./Lbs. 80,000 Unseated Str Wt./Lbs. 82,000
 Anchor Length 55' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 90,000
 Top Packer Depth 4955 Tool Weight 1,800
 Bottom Packer Depth 4960 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 5015 Wt. Pipe Run Drill Collar Run 490 612' (6
 Mud Wt. 9.1 LCM Vis. 54 WL 8.0 Drill Pipe Size 4 1/2" XH Ft. Run 4329' (47

Blow Description IF: Strong blow off bttm in 2 mins.
IS1: GTS while bleeding off blow - no return after bled down.
FF: Strong blow off bttm in 2 mins. gauged 5" wtr on 1/2" = 14.1 mcf/da
FS1: No return blow.

Recovery — Total Feet	GIP	GTS - ISI	Ft. in DC	Ft. in DP
Rec. <u>60'</u>	Feet Of <u>GM</u>		<u>50% gas</u> <u>trc</u> <u>% oil</u>	<u>% water</u> <u>50</u> <u>% mud</u>
Rec. <u> </u>	Feet Of <u> </u>		<u>% gas</u> <u>% oil</u>	<u>% water</u> <u>% mud</u>
Rec. <u>1050'</u>	Feet Of <u>CGO</u>		<u>60</u> <u>% gas</u> <u>40</u> <u>% oil</u>	<u> </u> <u>% water</u> <u> </u> <u>% mud</u>
Rec. <u> </u>	Feet Of <u> </u>		<u>% gas</u> <u>% oil</u>	<u>% water</u> <u>% mud</u>
Rec. <u> </u>	Feet Of <u> </u>		<u>% gas</u> <u>% oil</u>	<u>% water</u> <u>% mud</u>

BHT 135° °F Gravity 38 °API D@ 60° °F Corrected Gravity 38 °API
 RW @ °F Chlorides ppm Recovery Chlorides 3,100 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2443</u>		<u>3024</u>	<u>1530 (CDT)</u>
(B) First Initial Flow Pressure	<u>187</u>			T-Started <u>1800</u>
(C) First Final Flow Pressure	<u>228</u>		<u>13339</u>	T-Open <u>2013</u>
(D) Initial Shut-In Pressure	<u>859</u>		(depth) <u>4965</u>	T-Pulled <u>2345 23</u>
(E) Second Initial Flow Pressure	<u>311</u>		PSI Recorder No. <u>13309</u>	T-Out <u>0330</u>
(F) Second Final Flow Pressure	<u>332</u>		(depth) <u>5010</u>	T-Off Location <u>0430</u>
(G) Final Shut-in Pressure	<u>859</u>		PSI Initial Opening <u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>2363</u>		PSI Initial Shut-in <u>45</u>	Jars <u>X</u> <u>200</u>
			Final Flow <u>45</u>	Safety Joint <u>X</u> <u>50</u>
			Final Shut-in <u>60</u>	Straddle <u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Rod Steinbrink

Circ. Sub X N/C
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage
 Other
 TOTAL PRICE \$ 950

ALLIED CEMENTING CO., INC.

1532

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Co Hwy

DATE <u>10/15/1960</u>	SEC. <u>26</u>	TWP. <u>154</u>	RANGE <u>424</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Dible</u>	WELL # <u>1</u>	LOCATION <u>Sharon Springs, Mo 125 14 St</u>			COUNTY <u>Waller</u>	STATE <u>Mo</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Waller 11 11

TYPE OF JOB Lat 7' x 10' x 4 1/2' Prod. Cen

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" 11.6" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL BY Tool DEPTH 1595

PRES. MAX 1700 MINIMUM 150

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 27.77

OWNER Waller

CEMENT AMOUNT ORDERED _____

4500 lbs Lite 1 1/4" 11.6" nominal

used 4000 lbs Lite 1 1/4" 11.6" nominal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Waller - 11 11

300 HELPER Waller

BULK TRUCK

300 DRIVER Waller

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

SERVICE

Lat 7' x 10' x 4 1/2' Prod. Cen with 4000 lbs Lite

1 1/4" 11.6" nominal

1 1/4" 11.6" nominal

1 1/4" 11.6" nominal

1 1/4" 11.6" nominal

Cement did circulate

DEPTH OF JOB 1595

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Waller - 11 11

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL _____

ALLIED CEMENTING CO., INC.

1531

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Osley

DATE <i>1/16/69</i>	SEC. <i>25</i>	TWP. <i>15</i>	RANGE <i>424</i>	CALLED OUT	ON LOCATION <i>12:15 PM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>1:30 PM</i>
LEASE <i>D/D/C</i>	WELL # <i>1</i>	LOCATION <i>...</i>			COUNTY <i>...</i>	STATE <i>...</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *...*

TYPE OF JOB *...*

HOLE SIZE *4 1/2"* T.D. *5200*

CASING SIZE *4 1/2"* DEPTH *5240*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *600* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT *40*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *2.2 PM*

OWNER *...*

CEMENT AMOUNT ORDERED _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

300 HELPER *LOTT*

BULK TRUCK

115 DRIVER *...*

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

SERVICE

...

...

...

...

...

...

DEPTH OF JOB *5200*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG *4 1/2" 12.16 PM* _____ @ _____

TOTAL _____

CHARGE TO: *McCormick Oil Co*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-4 1/2" 12.16 PM @ _____

2-4 1/2" 12.16 PM @ _____

1-4 1/2" 12.16 PM @ _____

1-4 1/2" 12.16 PM @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL _____