

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 1800 Lincoln Center Bldg
City/State/Zip Denver, CO 80264

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Russ Gillis
Phone (303) 861-4246

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-9-88 Spud Date 5-15-88 Date Reached TD 6-10-88 Completion Date

5300' Total Depth PBTD 5244'
8 5/8" @ 515'

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...1887...feet
If alternate 2 completion, cement circulated from...1887...feet depth to surf...w/ 450 SX cmt
Cement Company Name
Invoice # 03-12-0807

API NO. 15-199-20-152-90-00
County Wallace
NW..NW.SW.Sec.6...Twp.15..Rge.42... East West

2180 Ft North from Southeast Corner of Section
4820 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

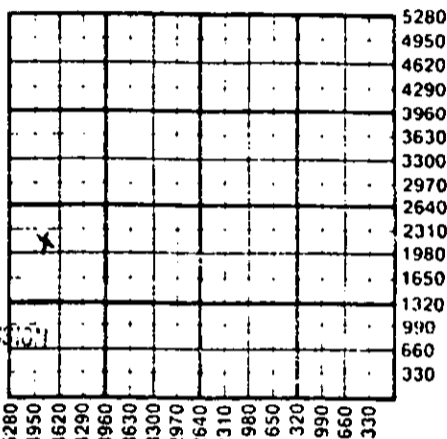
Lease Name Hibbert "B" Well # 3

Field Name Arapahoekan

Producing Formation Morrow

Elevation: Ground 3935' KB 3943'

Section Plat



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JUN 20 1989
06-20-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russ E. Gillis
Title Petroleum Engineer Date 6-21-89

Subscribed and sworn to before me this 21 day of June 1989
Notary Public Janice A. Parker
Date Commission Expires 11-03-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-26-89
Form ACO-1 (5-86)

Sec. 6 Twp. 15 Rge. 42

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Hibbert "B" Well # 3

Sec. 6 Twp. 15S Rge. 42 East West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	515	lite	175	3% CaCl
					Class C	100	3% CaCl
Production	7 7/8"	4 1/2"	10.5	5300	50-50poz	220	5% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5170-5190			None-Natural			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	5241	None			
Date of First Production	Producing Method						
6-10-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	125 Bbls	10 MCF	100 Bbls	80 CFPB	40		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

5171-5190

HIBBERT "B" 3

Base of Stn. Corral	2886
Neva	3460
Foraker	3629
Wabaunsee	3753
Topeka	3972
Heebner	4195
Lansing	4293
Marmaton Fm	4661
Ft Scott	4737
Cherokee	4789
Atoka	4922
Morrow	5080
L. Morrow Sd	5168
L. Morrow Ls	5219
Mississippian	5226

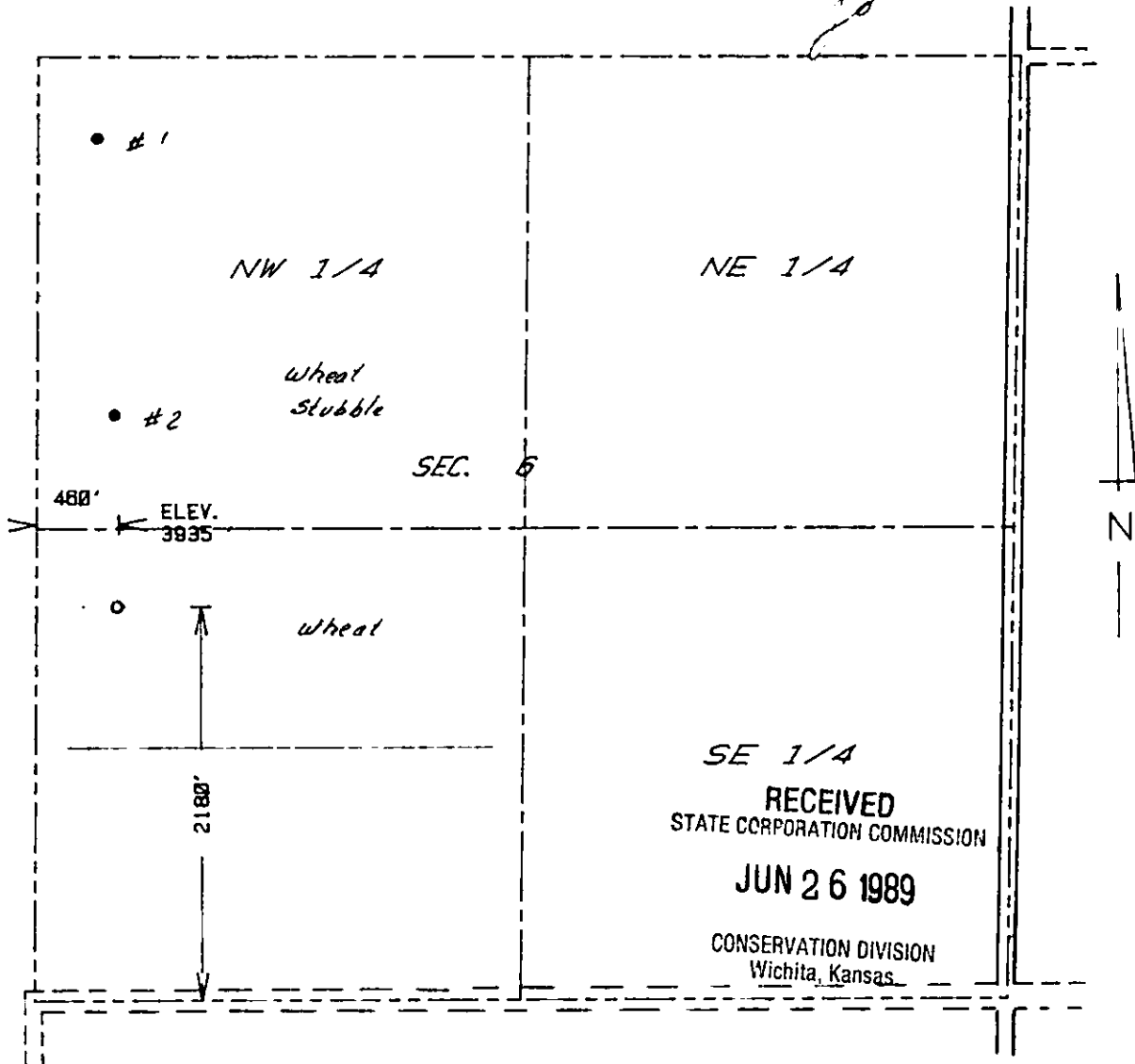
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JUN 26 1989

CONSERVATION DIVISION
Wichita, Kansas

THE ACCOMPANYING PLAT IS AN ACCURATE REPRESENTATION SHOWING THE LOCATION OF A PROPOSED WELL. THIS LOCATION MAY BE DESCRIBED AS A POINT 2180 FEET NORTH OF THE SOUTH LINE, AND 460 FEET EAST OF THE WEST LINE OF SECTION 6, TOWNSHIP 15 S RANGE 42 W OF THE 6th P.M., WALLACE COUNTY, KANSAS. THE SURFACE ELEVATION AT THIS POINT IS 3935 FEET m. s. l.

Hibbert B#3



SCALE - 1"=1000'

- SURVEYED POINT
- REFERENCE STAKE (487' N, 200' W)
- SW 1/4 SEC. 6, T 15 S, R 42 W

HARMON ENGINEERING SERVICES

HIBBERT B#3

TXO PRODUCTION CORP

WALLACE CO., KANSAS

4 MAY 1988



DOWELL SCHUMBERGER INCORPORATED

ORIGINAL

INVOICE

REMIT TO: P O BOX 910295
DALLAS TX 75391

0312

820666
TEXAS OIL & GAS CORPORATION

BOX 1155
LAMAR CO 81052

INVOICE DATE	
95/21/88	
PAGE	INVOICE NUMBER
i	03-12-0807
TYPE SERVICE	
CEMENTING LONG STRING	

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HIBBERT 9 3	KS	WALLACE	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 6-15S-42W			05/21/88	FRANK PFANNENSTEIL	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048213000	CASING CENTR 1500-1999 FT.	8HR	i	856.0000	856.00
049192000	TRANSPORTATION CHNT TON MILE	MI	1460	.7500	1,095.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	450	.9500	427.50
100901125	D857.LIGHTWEIGHT III CEMENTP	CFT	450	5.9000	2,610.00
044003025	D29. CELLOPHANE FLAKES	LBS	225	1.2000	270.00
067911002	M117. POTASSIUM CHLORIDE	LBS	150	.2900	30.90
	DISCOUNT - MATERIAL				291.00
	DISCOUNT - SERVICE				237.95

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JUN - 2 1988

TXO PRODUCTION CORP.,
DENVER DISTRICT

SUB TOTAL -- 4,759.65
 2,619.00
 AMOUNT DUE -- 4,864.41

M C STATE TAX ON

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STATE CORPORATION COMMISSION

AUG 14 1988

CONSERVATION DIVISION
Wichita, Kansas

DENVER DISTRICT

C.P.L. Comm. W/O Oper.

Checked To: Hibbert 9 3

Approved By: FD 6-6-88

JUN 10 1988

Frank Pfannensteil

Johnston

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUN 29, 1988

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J JOHNSTON

8/10/89

15-199-20152-00-00

Re: Methwin #2

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STATE CORPORATION COMMISSION

AUG 14 1989

CONSERVATION DIVISION
Wichita, Kansas

Dear Ms Carlisle:

I checked the file on the Methwin
& didn't find a copy of the ticket. However,
our check records indicate that this was
done 3/30/88 & the ticket # was Sun Cementing
& Acidizing Inc. # 2163.

Hope this gives you what you need.

Jim Bond

PS Just returned from vacation or you
would have gotten this sooner - Sorry.

15-199-20152-00-00

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 10, 1989

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, Kansas 67202-1286

Attn: Ms. Kathleen K. Carlisle
Proration Department

RE: Alternate II Information
Hibbert "B" #3
Wallace County, KS

Dear Ms. Carlisle:

Attached please find a copy of the invoice for cementing the stage tool on the Hibbert "B" #3. The tool was set in the 4½ " casing string at 1887' and cemented with 450 sacks. In the future, we will be more careful to see that the cement tickets are attached to the completion form.

Please let me know if you require any further information on this well.

Sincerely yours,

TXO PRODUCTION CORP.



Russ E. Gillis
Petroleum Engineer

REG/jp

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AUG 14 1989

CONSERVATION DIVISION
Wichita, Kansas

