

STATE OF KANSAS
STATE CORPORATION COMMISSION
30 S. Market, Room 2078 130 S. Market
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-071-20,558-00-00
LEASE NAME Young
WELL NUMBER #2-22

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coms. Div.
office within 30 days.

660 Ft. from S Section Line
1320 Ft. from E Section Line
SEC. 22 TWP. 16S RGE. 42 (E) or (W)

LEASE OPERATOR Convest Energy Corporation
ADDRESS #6 Spoon Drive, P.O. Box 309, McCook, NE 69001
PHONE (308) 345-2480 OPERATORS LICENSE NO. 31673

COUNTY Greeley
Date Well Completed 04/10/92
Plugging Commenced 04/22/97
Plugging Completed 04/23/97

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 04-16-97 (date)
by Kevin Strube (KCC District Agent's Name).

Is ACC-1 filled? Yes if not, is well log attached? _____

Producing Formation Morrow Depth to Top 5070' Bottom 5078' T.O. 5220'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From surface	To	Size	Put in	Pulled out
		prod.		8 5/8"	364'	None
				4 1/2"	5220'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Cemented down casing with 100# cotton seed hulls mixed with 25 sks 60/40 Pozmix "A" cement with 6% gel, 30 bbls. gelled water spacer and 150 sks 60/40 Pozmix. Pumped 10 sks 60/40 Pozmix down annulus.

Name of Plugging Contractor Allied Cementing Co., Inc. License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Convest Energy Corporation **04-28-97**

STATE OF Nebraska COUNTY OF Red Willow, ss.

John F. Mondero

(Employee of Operator or Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) John F. Mondero

(Address) P.O. Box 309, McCook, NE 69001

SUBSCRIBED AND SWORN TO before me this 25th day of April, 19 97

Peggy J. Goss
Notary Public

My Commission Expires: 07-06-97





COMPANY: CONVEST DATE: _____
WELL NAME: YOUNG 2-22
LEGAL: 22-16S 42W GREELEY

ALLIED
CEMENTING CO., INC.
Safety Program
with Insurance Planning, Etc.

Russell
(913) 483-2627

Great Bend
(316) 793-5861

Ness City
(913) 798-3843

Plainville
(913) 434-2012

VOL. BETWEEN PIPE & HOLE CAP.

	DRIFT	F100L	CFAP
1 1/2 - 7 7/8	.8108	21.65	2776
1 1/2 - 7 7/8	.8308	22.41	2733
1 3/8 - 12 1/4	.8735	13.61	4127
1 3/8 - 12 1/4	.8558	17.93	2122
1 3/8 - 17 1/2	.8824	9.88	8848

TUBING & CASINO SIZE & CAP.

	WT.	DRIFT	F100L
2 3/8	4.6	.8929	358.65
2 7/8	4.5	.8958	172.78
3 1/2	8.5	.8887	119.99
4 1/2	10.8	.8159	82.70
5 1/2	11.8	.8155	80.24
6 1/2	15.5	.8228	47.81
6 1/2	17.0	.8232	43.82
6 1/2	20.0	.8232	45.08
6 1/2	22.0	.8217	47.29
6 3/4	32.0	.8210	18.41
6 3/4	38.0	.8212	13.84

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	DRIFT	F100L	CFAP
4 1/2	11.8	.8191	88.27	8643
6 1/2	17.0	.8178	58.22	2998
6 1/2	17.0	.8152	65.71	8424
7	23.8	.8212	31.81	1760

D.P. SIZE _____ TUBING SIZE _____ CASING SIZE: 4 1/2"
HOLE SIZE: _____ PERFS: 5070' to 78'
PACKER SETTING: _____ H.P. SETTING: _____ MAX RATE: _____
MAX PSI: _____ DIST: _____ FORM: _____ TAIL PIPE: _____

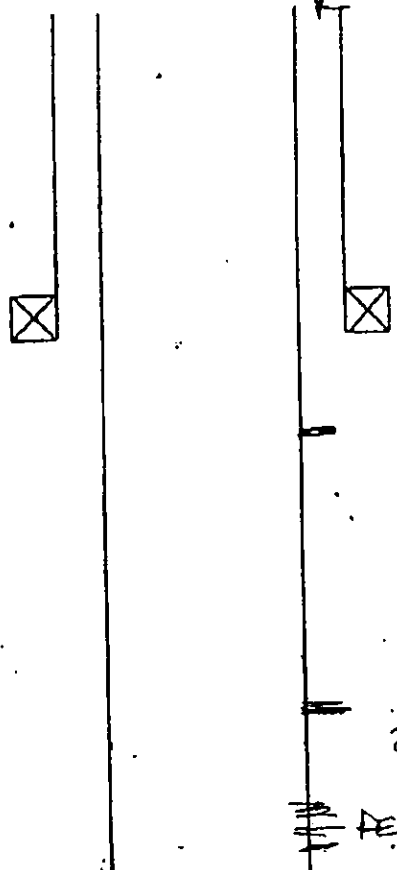
Pump SORT 60/40 for 6% GEL Down ANNUUS

*Mix 150 AL 60/40 for 6% GEL
ANHYDRITE to SURFACE*

*300 BLS. GEL SPACER (12 AL GEL)
30 x 61' = 1830'*

25 SORT 60/40 for 6% w/100 # KERR

PERFS 5070 to 78'



RECEIVED
KANSAS CORP COMM
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