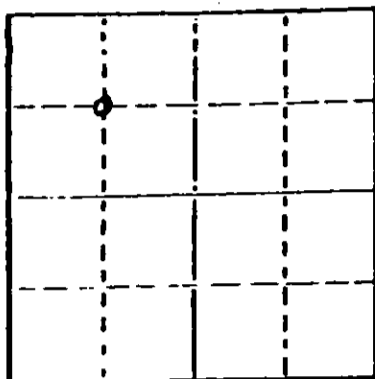


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Greeley County. Sec. 33 Twp. 17 Rge. 39 R/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
C NW 1/4
Lease Owner American Public Energy Co.
Lease Name Simmons Well No. 1
Office Address 744 Campbell Center, Dallas, Texas
Character of Well (Completed as Oil, Gas or Dry Hole) Gas
Date Well completed _____ 19____
Application for plugging filed 8-9-1976 19____
Application for plugging approved _____ 19____
Plugging commenced 8-10-1976 19____
Plugging completed 8-11-1976 19____
Reason for abandonment of well or producing formation
Non Commercial value
If a producing well is abandoned, date of last production
Never Produced 19____
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plot

Name of Conservation Agent who supervised plugging of this well Mr. Balthazor
Producing formation Hugoton Depth to top 2921 Bottom 2925 Total Depth of Well 3041
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	SET IN	PULLED OUT
Surface		0'	270'	8 5/8"	270'	0'
Hugoton		0'	3041'	4 1/2"	3041'	1458'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 1 sack hulls & 10 sacks cement to 2760' Pressured to 750 lbs.
Mud 2760' to 900'
Pumped 20 sacks cement 900' to 830'
Displace w/ 3 sacks gel.
Pumped 30 sacks cement 270' to 200' 8-10-1976
Mud 200' to 40'
Put bridge & 10 sacks cement 40' to 0'.
Cut off 8 5/8" 42" below ground level.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling
Box F, Sublette, Kansas 67877 Permit # 766

STATE OF Kansas COUNTY OF Haskell
Edgar J. Eves (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves
506 Ellis, Sublette, Kansas 67877
(Address)

SUBSCRIBED AND SWORN to before me this 26 day of Aug, 1976
David F. Rindart
Probate Judge

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on 2011-15-00-2
 07-15-00-2

API No. 15

County _____ Number _____

S. 33 T. 17 R. 39 ^N/_W

Loc. C NW

County Greeley

Operator

American Public Energy Company 8350 North Central Expressway

Address

Campbell Centre Dallas, Texas 75206

Well No.

#1

Lease Name

Simmons

Footage Location

1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor

Wakefield Drilling Co.

Geologist

Ralph N. Freeman

Spud Date

6-7-76

Total Depth

3055'

P.B.T.D.

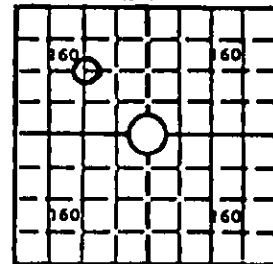
-

Date Completed

8-11-76

Oil Purchaser

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Elev.: Gr. 3527

DF 3534 KB 3535'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/4"	8-5/8"	24.00#	270'	Class H	200	3% CaCL
Prod. Csg.	7-7/8"	4 1/2"	10.50#	3041'	Pozmix	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1 total 10	-	2946-64'
TUBING RECORD			1 total 12	-	2921'-25' & 2935' -41'
Size	Setting depth	Packer set at			
2-3/8'	2925'	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% Acid + Morflo + HC2 + Fe1A Frac w/23,520 Gal Gel, KCl wtr + 13,500 # 20-40 sd.	2946'-64'
	" "

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Dry Hole		-			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
-		bbls.	-	MCF	bbls. - CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	
-				-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator American Public Energy Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Simmons	Dry Hole
S <u>33</u> T <u>17</u> R <u>39</u> W		

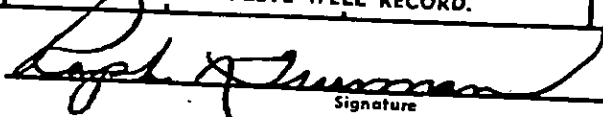
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2833'	2866'		
Krider	2871	2907		
Winfield Swb'd perf 2921-25' (& commingled from Towanda 2935-41'). Rec'd load w/6 sec. gas burn ahead of each swb, fluid level 1400' off bottom, Cl 79,000 ppm	2909'	2929'		
Towanda Swb'd, acid'd, frac'd perfs 2946'-64'. Rec'd load w/no gas sho, fluid level 800' off bottom, Cl 82,500 ppm	2931'	2969'		
Fort Riley Dual Induction Lateralog Compensated Formation Density Log	2973'	3006'		
			3024' to 271"	
			3029' to 1030'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Vice President Title
	10-13-76 Date