

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-171-20,370-0000

LEASE NAME Treger

WELL NUMBER 36-1

2970 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 36 TWP. 18 RGE. 32 (E) or (W)

COUNTY Scott

Date Well Completed 6-3-88

Plugging Commenced 6-3-88

Plugging Completed 6-3-88

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Sharon Resources, Inc.

ADDRESS 7100 E. Belleview Ave., #201, Englewood, CO. 80111

PHONE# (303) 694-4920 OPERATORS LICENSE NO. 9883

Character of Well D & A

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

The plugging proposal was approved on June 2, 1988 (date)

by N/A (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface Pipe	0	438'	8 5/8	10 jts.	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set

2300' 50sks, 1500' 80sks, 450' 40sks, 40' W.P. 10sks, 15sks rat hole, 10sks mouse hole  
Total 205sks 60/40 poz 6% gel, plug down 1:30 A.M. 6-3-88

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Western Kansas Drilling, Inc. License No. 4083

Address P.O. Box 126, Hays, Kansas 67601

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, So help me God.

RECEIVED  
 STATE CORPORATION COMMISSION

7-13-88  
 JUL 13 1988

(Signature) Jack J. Heinhaus

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 2nd day of July, 1988

CONSERVATION DIVISION  
 Wichita, Kansas

Robert McFadden  
 Notary Public

My Commission Expires:

MY COMMISSION EXPIRES JUNE 20, 1992

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 5 18 88  
month day year

API Number 15-171-20,370-0000

OPERATOR: License # 9883  
Name Sharon Resources, Inc.  
Address 7100 E. Belleview Ave. #201  
City State Zip Englewood, CO 80111  
Contact Person Robert Elder  
Phone (303) 694-4920

SE-SW-NW Sec 36 Twp. 18 S, Rg. 32 East West  
2970 Ft. from South Line of Section  
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083  
Name Western Kansas Drilg.  
City State Hays, Kansas 67601

Nearest lease or unit boundary line 330 feet  
County Scott  
Lease Name Treger Well # 36-1  
Ground surface elevation est. 2990 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water 700' / 180'  
Depth to bottom of usable water 1350'  
Surface pipe by Alternate: 450' (X)  
Surface pipe planned to be set 4750' feet  
Conductor pipe required  
Projected Total Depth 4750' feet  
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expt X Wildcat Cable

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-29-88 Signature of Operator or Agent Robert E. Elder Title Robert E. Elder

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. (X)  
This Authorization Expires 11-2-88 Approved By 5-2-88

EFFECTIVE DATE: 5-7-88

Spud 5-25-88  
Set 450

SE-SW-NW Sec 36 Twp. 18 S, Rg. 32 East West

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. 2200'	or formation with 50 SXS.	feet of.
2nd plug @ ft. deep. 1350'	or formation with 80 SXS.	feet of.
3rd plug @ ft. deep. 500'	or formation with 40 SXS.	feet of.
4th plug @ ft. deep. 40'	or formation with 10 SXS.	feet of.
5th plug @ ft. deep. Rathole	or formation with 15 SXS.	feet of.

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

Frank Taggart  
 PUSHED ANKCY -  
 TD 4720 FORMATION Me.  
 SURFACE PIPE 8 5/8" @ 438'  
 ANHYDRITE 2301 ELEVATION 2976  
 STARTING TIME & DATE 7:15 PM 06.02.88  
 COMPLETION TIME & DATE 1:30 AM 06.03.88  
 1st PLUG @ 2300 FT. WI 50 SX  
 2nd PLUG @ 1500 FT. WI 80 SX  
 3rd PLUG @ 450 FT. WI 40 SX  
 4th PLUG @ 40' FT. WI 10 SX  
 RAT HOLE CIRCULATED WI 15 SX  
 MOUSE HOLE CIRCULATED WI 10 SX  
 WATER WELL PLUGGED WI NO WW SX  
 CEMENT COMPANY Halliburton  
 TECHNICIAN S.P.

60/40poz 6  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN - 6 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas