FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

wickling in the control of the contr	Scot	t	Count	ty. Sec. 36	Twp. 18s Age.	32W(E) (WK
NORTH	Location as "N	E/CNW#SW#	or lootage fro	om lines	C_NE≵	
NORTH	i lease Owner	Car-Ren	<u>Inc.</u>			
	Lease Name	Treger		D14 - 114	-hite Van	Well No. #1-36
1	Office Address		- Garvey	DIGE - WI	Dry ho	sas 67202
	Date well come	aleted Opted	as Ou, Gas o	i Diy Hole) _	12/12/	7619
1 1 1	Application for	ningging filed			12/12/	7619
	Application for	plugging appro	ved		12/12/	7619
i i	Plugging comm	rnced				<u>/b19</u>
	Plugging compl	eted			12/12/	7619
	Reason for abar	idospient of we	ll or producin	g formation	Dry_ho	1e
	If a send sing	wall is absorbed	and state of the	est production		19
						ere plugging was com-
Lucate well correctly on above Section Plat	nunred?			yes		
Same of Consumption Agent who super	vised plugging of thi	s well		G <u>:</u>	llbert Balt	hazor
Producing formation	I.	opth to top	Bottor	n	Total Depth of	well 2925 Feet
Show depth and thickness of all water,	oil and gas formation	15				
OIL, GAS OR WATER RECORD	s .				(CASING RECORD
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLED OUT
FURNATION			1			
	-·· - · - · - · - · - · - · - · - · - ·		1			
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			ļ	ļ	 	-
		 	 	1		
		<u> </u>	<u> </u>	i		
Describe in detail the manner in						
in introducing it into the bole. If com		ne used, state t	he character o	of same and dep	th placed, from	feet to
feet for each plug se	·•					<u> </u>
Drilling mud	to 1050', p1	ug, 75 sa	cks ceme	nt, mud t	o 300', plu	g, 15 sacks
			-			at hole, &
2 sacks cemer	r in mouseho	le				
•			····			
				? <u>- C - </u>	11/11	1
		· · · · · · · · · · · · · · · · · · ·	દ	IAIR CUMUM	Harry Commission	
				1 - 1	13:,17	
	(II additional	description is non	CHAIT, DAG BACO	JAU.	1 3 1977	· · · · · · · · · · · · · · · · · · ·
Name of Plugging Contractor B	G INC	oesagema a u-c				
Address Box 846, Ir	dependence,	Kansas 6	7301	UUNS MYA!	, Kanues	
					3 11000	
STATE OF KANSAS	· COL	INTY OF	MONTGOME	RY		
Wm. T. Phil					concensionment)	of the above-described
well, being first duly sworn on oath, a	sys: That I have kn	cwledge of the	facts, statem	ents, and matte	rs berein contain	ed and the log of the
above-described well as filed and that					\geqslant	
		(Signature)	Mon	Milo		
	-		ov 846	Independer	nce, Kansas	67301
		<u>"u</u>	OX OTO,	<u>riideberidei</u>	(Addres)	67301
SUPPLEMENTAL AND SWORN TO BELL	r me this15	thday of	Decem	ber	19	<u>76</u>
			Shil	2 2 3	Tucken)	
M, enginessing expires 5/7/80						Notary Public.
The state of the s	_			•	18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(270.20 · · · · · · · · · · · · · · · · · · ·
	•				, rear to	
					Sept.	

A LACINA DE LA CONTRACTOR DE LA CONTRACT

1	••	(0					0				
	KANSAS DRILLI	ERS LOG						Ī	s. <u>36</u> т.	18 R. 32 W		
\	API No. 15 —_	17/		20/3	33.000	O			Loc. C N	E &		
API No. 15 — 17/ — 20/33.000 County Number								County Scott				
١	Car-Ren, Inc	_						-	640 Acres			
ŀ	Address				•							
Ļ	_645 R. H. Gai	cvev Bldg	Wich	ita.	Kansas	67202			160			
1	Well No. # 1-36	Lease Name Treger										
ŀ	Footage Location	Treger	-									
ı	_	(N) (S) tine		feet from (E) (W) line					├	╼┾╌┰╌┩╼┥╾┪		
ı	Principal Contractor	pal Contractor Geologist								60		
ŀ	B & N Drillin	ng Company		 		7						
J	12/07/76				925 t	P.B.T.D	•		Elev.: Gr	te well correctly 2972 t		
扑	Date Completed 12/12/76		-		urchaser	<u></u>		$\neg \neg$		7' KB 2978'		
ł	12/12/70			<u> </u>	CASING	RECORD						
اد	Report of all strin	igs set — surface, i	interme	diate, i								
	Purpose of string	Size hole drilled	Size cas	ing set	Weight lbs/ft.	Setting depth	Тур	cement	Socks	Type and percent additives		
ľ		10111		40.11	0.4.11	0.45				3% cc		
ŀ	Surface	12岁"	8 5	/8"	24#	365'	cla	ss H	275	斌 flowseal per	sx	
ŀ												
اد					ļ				<u> </u>			
							<u> </u>					
		LINER RECOR				<u> </u>			ORATION RECORD			
l	Top, ft. Bottom, ft. Sa			Sacks cement		Shots	Shots per ft.		ilxe & type	Depth interval		
		TUBING RECO	RD									
)[Size	Setting depth	P	acker s	set at							
		A	CID, F	RACT	URE, SHOT,	CEMENT SQ	UEEZE R	ECORD	·····			
ŀ		Amou	int and k	ind of	material used					Pepth interval treated		
Sinte of Familia Collingeron												
ı	JAN 1 3 1977											
on is the most division												
INITIAL PRODUCTION												
	Date of first production		P	roducin	g method (flow	ring, pumping, ç	gas lift, etc	:.)				
	RATE OF PRODUCTION	Oil			Gas		Wate	er	le le	as-oil ratio		
Ţ		44 1-	-141	ЬЫ	ls.		MCF D-	aduates to A	bbis.	СЕРВ		
					Gas		Work		bbis.		-	

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kensas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Car-Ren, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: D&A									
Well No.	Lease Name			Dea						
#1-36	Treger									
s <u>36 т 18 _R 32</u>		· · · · · · · · · · · · · · · · · · ·								
	WELL LOG as of porosity and contents thereof; costed, cushion used, time tool open, flo	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
-	DESCRIPTION, CONTENTS, ETC.	TOP	NAME	DEPTH						
clay/sand shale/lime krider lime		0 1900 2770 2800	1900 2770 2800 2925	Stone Corral B/Stone Corral Herington Krider Winfield Towanda	+723 +662 +226 +203 +149 + 91					
	USE ADDITIONAL SHEET	TS, IF NECESSARY, TO	COMPLETE_W	ELL RECORD.						
Date Received	'	Camon M - Flow								
		Vice-President								
		January 11, 1977								
				Date	,					