

EFFECTIVE DATE: 1-14-91

"DWWC" 15-073-20904-0001

FORM MUST BE TYPED

FORM C-1 4/90

State of Kansas

**** O W W O ****

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 01/09/90
 month day year

APP
 NE SE SE Sec 22 Twp 22 Rg 11 EE East West

OPERATOR: License # 4381

885 feet from South Line of Section
 330 feet from East Line of Section
 (Note: Locate well on Section Plat on Reverse Side)

Name: PATRICK T. FORBES
 Address: P.O. BOX 528
 City/State/Zip: EUREKA KS 67045
 Contact Person: PATRICK T. FORBES
 Phone: (316) 583-5508

County: GREENWOOD
 Lease Name: FREEBURG
 Field Name: UNNAMED

CONTRACTOR: License # 5930
 Name: GAINES DRILLING

Is this a Prorated Field? yes XX no
 Target Formation(s): ARBUCKLE
 Nearest lease or unit boundary: 330
 Ground Surface Elevation: 1213 feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield XX Mud Rotary
 Gas Storage Pool Ext Air Rotary
 XX OWWO XX Disposal Wildcat Cable
 Seismic; # of Holes

Domestic well within 330 feet: yes XX no
 Municipal well within one mile: yes XX no
 Depth to bottom of fresh water: 50'
 Depth to bottom of usable water: 100'
 Surface Pipe by Alternate: 1 XX
 Length of Surface Pipe set: 72'
 Length of Conductor Pipe required: *****

If OWWO, old well information as follows:
 Operator: HAROLD G. FORBES
 Well Name: FREEBURG #6
 Comp Date: 05/05/75 Old Total Depth: 2620

Projected Total Depth: 2620
 Formation at Total Depth: ARBUCKLE
 Water Source for Drilling Operations:
 well XX farm pond other

Directional, Deviated or Horizontal Wellbore? yes XX no

DWR Permit# Will Cores Be Taken? yes XX no

If yes, total depth location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/09/91 Signature of Operator or Agent: Title: AS AGENT

SEARON, INC.

FOR KCC USE:	
API # 15-	073-20,904-A
Conductor Pipe required	None feet
Minimum surface pipe required	40 feet per Alt. (2)
Approved by:	1-9-91
EFFECTIVE DATE:	1-14-91
This authorization expires:	7-9-91
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

CONSERVATION DIVISION
 Wichita, Kansas

JAN 9 1991

01-09-91

STATE OF KANSAS COMMISSION

22 22
 RECEIVED
 116

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

A 10x10 grid with a circled '32' in the center and a small triangle in the bottom right corner.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

Signature of Operator or Agent

Date 01/09/91

Title

~~SEARCH, INC.~~