15.121-27091-000

....vell

.... farm pond

PORM MUST BE TYPED PORM C-1 4/90

State of Kansas

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the k.C.C. rive	(5) days prior to commencing well
Expected Spud Date12/01/90	EE East 18 Rg 23 West
month day year /	1698
OPERATOR: License #82.67	
Name:TUCKER. DANIEL D.	(Note: Locate well on Section Plat on Reverse Side)
Address: 7.801. W 64th. Street	/

city/state/zip:..QVERLAND.PARK......KS.66202 county:....MIAMI Contact Person: DANIEL C. TUCKER Lease Name: PECKMAN Wells. Phone:....(9.13)..67.7-05.23..... Field Name: PAOLA Is this a Prorated Field? Target Formation(s): PERU-SAND CONTRACTOR: License #........61.42.... 558 Name:....TOWN.OIL.COMPANY.... Nearest lease or unit boundary:.... Ground Surface Elevation: APX 900 Well Drilled Por: Well Class: Type Equipment:/ Domestic well within 330 feet: Municipal well within one mile: XX.oii XX.Infield XX..Mud Rotary Depth to bottom of fresh water:....40Ini GasPool Ext Air Rotary Depth to bottom of usable water:... 200StorageWildcatOWWODisposalCable Surface Pipe by Alternate: 20 Seismic; # of Holes Length of Surface Pipe Planned to be set:.. If OWWO; old wall information as follows: Projected Total Depth: 350. Formation at Total Depth: PERU-SAND Operator:.... Well Name: Water Source for Drilling Operations:

DWR Permit#......

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;

- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true, and to the best of my knowledge and belief.

Date: 11/26/90 Signature of Operator or Agent Holly Juna Title: AS AGENT



API # 15Conductor Pipe required

Minimum surface pipe required
Approved by: Mari 11-37-95

EFFECTIVE DATE:
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)

Spud date:

API # 15API # 15API # 16API # 16A

REMEMBER TO:

-File Drill Pit Application (form CDP-1) with Intent to Drill;

-File Completion Form ACO-1 within 120 days of spud date;

-File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;

-Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	CKER, DANIEL D. LOCATION OF WELL:
LEASE PECK	
WELL NUMBER	TOUR TOUR TOUR TOUR OF OR COLINET
FIELD PAOL	LA <u>SE</u> Sec. <u>04</u> T 18 R 23 (E)
	COUNTY MIAMI
NO. OF ACRES A	TTRIBUTABLE TO WELL IS SECTION REGULAR IRREGULAR?
	IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF	ACREAGE SE CORNER BOUNDARY.
NOTE: If plat your own	depicted is insufficient for your circumstances, you may attach scaled or surveyed plat.
non-prorated fie	ld PLAT
• • • • • • •	
In plotting the prop	posed location of the well, you must show:
1) The mainer i section with	in which you are using the depicted plat by identifying section lines, i.e. ; section, in 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's usually supply in ad of the Commi	ocation relative to the socation of other wells producing from the same common source of Joining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders ission;
3) the distance	e of the proposed drilling location from the section's east and south times; and $\langle \hat{\gamma} \rangle \sim \infty$
4) the distance	e to the meanest lease or unit boundary line.
The arrestice	
	t the statements made herein are true and to the best of my knowledge and belief.