EFFECTIVE DATE: 6-25-90

State of Kansas
NOTICE OF INTENTION TO DRILL ****CORRECTION**** FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED FORM C-1 4/90 Must be approved by the K.C.C. five (5) days prior to commencing well 06/22/90 NW NW SE sec 28. Twp .16. s, Rg42... WW West Expected Spud Date ... month day .2319..... feet from South line of Section 3007 2310 feet from East line of Section OPERATOR: WESTERN KANSAS EXPLORATION (Note: Locate well on Section Plat on Reverse Side) Name: P.O. BUX 126 Address: HAYS City/State/Zip: ...STAN YOUNGER County: ..GREELEY ... Lease Name: WOMAN CREEK Well #: #1 Contact Person: 628-2296 Field Name: WILDCAT Is this a Prorated Field? yes .XX no 4083 Target Formation(s): MORROW CONTRACTOR: LICENS NESTERN KANSAS DRILLING Ground Surface Elevation:N/A..... feet MSL Domestic well within 330 feet: yes .XX no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes .XX no ... oil XX Mud Rotary ... Infield ... Inj Pool Ext. ... Air Rotary Depth to bottom of usable water: .1700..... ... Gas ... Storage Surface Pipe by Alternate: 1 XX 2 Wildcat ... 0440 ... Disposal ... Cable Length of Surface Pipe Planned to be set: 300...... ... Seismic; ... # of Holes Length of Conductor pipe required: .本文本本本本 Projected Total Depth: .5200 If OMMO: old well information as follows: Formation at Total Depth: MORROW Water Source for Drilling Operations: ... well X.X.. farm pond other Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes ... no Will Cores Be Taken?: WAS: OPENTON - GMT/High Jelofen

AFFIDAVIT If yes, total depth location: ... If yes, proposed zone: 15. Operation - Waller of Koners Enelly Tien 93007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any computing.

I hereby certify that the statements made herein are true and to the pest of my provedge and belief. 06/18/90 AS AGENT Signature of Operator or Agent:SEARCH: FOR KCC USE: 071-20.517-00-00 API # 15-Conductor pipe required __NONE feet Approved by: All)-6-90 ORIG 6-20-98

EFFECTIVE DATE: 6-25-90 This authorization expires:

REMEMBER TO:

Agent:

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date: __

- file acreage attribution plat according to field proration orders:
- Notify appropriate district office 4B hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.