EFFECTIVE DATE: 1-3-91

FORM MUST BE TYPED FORM C-1 4/90

State of Kanada 15-071-20543

13- FORM MUST BE SIGNED
OOSO ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

	Must be approved	py the kilotot file t	, ,		East
Expected Spud Date	July 2, 1991		C SE SW NE Sec 16	Twp 16 s, Rg 42	X West 🗸
, ,	_	year /	2070		
		./		feet from South line of	
OPERATOR: License #				feet from East line of S	
Name:Lee.Banks	s(d/b/a.Banks.	Oil Company) · ·	(Mote: Locate well on	Section Plat on Reverse S	Side)
	Douglas. Suite.		Greeley		./
City/State/Zip: Wid	chita. Kansas 67	202			
	ee Banks -0783		Field Name: wildcat	WELL #:	
				yes .X no	
CONTRACTOR: License #	. 6033	√	Target Formation(s):	Morrow-Mississipp	i /
Name: Murfin Drilling Company			Nearest lease or unit bou	ındary:3.30	/. /
			Ground Surface Elevation:	3835	feet MSL
Well Drilled For:	Well Class:	Type Equipment:		feet: yes .X no	
			Municipal well within one	e mile: yes .Xno	
X oil Inj		X Mud Rotary	Depth to bottom of fresh	water: 1817 20	ر
X Gas Store		Air Rotary		e water:1950	
OWWO Dispo		Cable		e: 1 X 2 ,	ν /
Seismic; # of	Holes		Length of Surface Pipe P	lanned to be set:	
				required:0	
If ONANO: old well information as follows:				Mississippi	······ V
Operator:			Water Source for Drilling		
Comp. Date: Old Total Depth				well farm pond .X	other
Cump. Bate			/ DWR Permit #:		,
Directional, Deviated	or Horizontal wellbor	e? yes ^X no	Will Cores Be Taken?:		
If yes, total depth location:			If yes, proposed zone: .	••••••	
		AFFIDA	<u>ur</u>		
The undersigned became	affirme that the dril	ling completion and a	eventual plugging of this wel	. L will comply with K.S.A.	55-101.
et. seq.	A BITTIMS CHECKING OF THE	ering, compression and t	.ventese pressing or entering		,,
It is agreed that the	following minimum req	uirements will be met:			
1. The appropria	te district office sha	ll be notified before	setting surface pipe; I be set by circulating cemen	it to the top: in all cases	surface
 The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 					
If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator					
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;					
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days					
of spud date.	In all cases, notify	district office prior	r to army cementing.		
			the best of my knowledge an	a petier.	
Date: 6-27-9	Signature of Opera	tor or egent	7т	itleowner	
	FOO KOO IN	Lee Banl	CS		
	FOR KCC US	_	- 2000		1
		071-20,54		<u> </u>	=
	Conductor	pipe required No	feet per Alt. • (2)	ن ان	6
	Approved b	by: MU 6-28-0	7		•
	EFFECTIVE			5 V	
		orization expires:	lling not started within		
		of effective date.)	tting not started within		-
					16
		Ag	ent:	22	16
		Ag	ent:	5 27	16
	Spud date:	REMEMBEI		06-27-91	16 4
	Spud date: - File Drill Pit Ap	REMEMBER oplication (form CDP-1	t TO:) with Intent to Drill;	06-27-91	16 42
	Spud date: - File Drill Pit Ap - File Completion J	REMEMBER Oplication (form CDP-1 Form ACO-1 within 120	t TO:) with Intent to Drill;	06-27-91	16 42

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

 $\{ j \}$

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	ks (d/b/a Banks Oil Co) LOCATION OF WELL:					
LEASE Floyd	2970 feet north of SE corner					
WELL NUMBER 1						
FIELD wi	1dcat Sec. 16 T 16S R 42 XX/W					
NO. OF ACRES ATT	COUNTY Greeley RIBUTABLE TO WELL IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST					
DESCRIPTION OF A	CREAGE CORNER BOUNDARY.					
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.						
PLAT						
	│					
	16					
•	4					
·						
	<u> </u>					
In plotting the propos	ed location of the well, you must show:					
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;						
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;						
3) the distance	the distance of the proposed drilling location from the section's east and south lines; and					
	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent						
Signature of Operator						
Data June 27, 1991 Title Owner						