

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 12-8-90

State of Kansas

15-071-20532-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 7, 1990
month day year

C W/2 SW NW Sec 15 Twp 16 S, Rg 42 X East West

OPERATOR: License # 5152
Name: Lee Banks (d/b/a Banks Oil Co.)
Address: 200 W. Douglas, Suite 550
City/State/Zip: Wichita, Kansas 67202
Contact Person: Lee Banks
Phone: 316-267-0783

3300 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5144
Name: Murfin Drilling Co.

County: Greeley
Lease Name: Verdell Well #: 1
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Morrow-Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: EST. 3822 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 260
Depth to bottom of usable water: 1950
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: 0
Projected Total Depth: 5250
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond X other

If OAWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Nov. 30, 1990 Signature of Operator or Agent: [Signature] Title: owner

FOR KCC USE:
API # 15- 071-20,532-00-00
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. (2)
Approved by: MW 12-3-90
EFFECTIVE DATE: 12-8-90
This authorization expires: 6-3-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
DEC 3 1990
12-03-90
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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