		- 0019U-0000
FORM MUST BE TYPED	State of	Kansas 15-071-20494-0000 ALL BLANKS MUST BE SIGNED ALL BLANKS MUST BE FILLED (5) days prior to commencing well East
FORM C-1 12/88	9 0 NOTICE OF INTER	ALL BLANKS MUST BE FILLED
EFFECTIVE DATE: 2/2/	st be approved by the K.C.C. five	e (>) days prior to commencing We(l
	% 5 1990	.SWSE NE sec .15. Twp16. s, Rg42. X west
Expected Spud Date	_	.JRJEJE Sec .+J. 1Mp+V. S, Rg7A A West
month	day year	297.0 feet from South line of Section!
3317	7 <u>.</u>	990 feet from East line of Section
Beard Oil	.Company	(Note: Locate well on Section Plat Below)
5600 N. M	lay Avenue, Suite 200	(More: Locate well on Section Plat Below)
Ctov/state/7ip. Oklahoma	City. OK 73112	county: Greeley
	llred, Jr.	Lease Name: .Young Welt #: 3-15
Phone: 405-842-2	2333	Field Name: Wildcat
FIIORE, FILLER CONTRACTOR CONTRACTOR		Is this a Prorated Field? yes .X no
CONTRACTOR: License #:	6033	Target Formation(s): Morrow Sand
	illing.Co.	Wearest lease or unit boundary: 330
points seems of the seems	***************************************	Ground Surface Elevation: 3800 (est.) feet MSL
Well Drilled For:	Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
acti bilitica ibi.	rett ctass. Type equipment.	
X. oil inj	Infield Kud Rotary	Municipal well within one mile: yes X. no Depth to bottom of fresh water:
Gas Storage		Depth to bottom of usable water: 1800 / 900
-	X. Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes		Length of Surface Pipe Planned to be set: 350
, , , , , , , , , , , , , , , , , , ,		Length of Conductor pipe required: NA
If DMMO: old well information a	as follows:	Projected Total Depth:5300
Operator:	***********	Formation at Total Depth: Mississippian
· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Operations:
Comp. Date:	Old Total Depth	well farm pond .X. other
	•	DWR Permit #:
Directional, Deviated or Horizo	ontal wellbore? yesX. no	Will Cores Be Taken?: yes no
If yes, total depth location: .	***************************************	If yes, proposed zone:
_	AFFIC	DAVIT
The impossioned bearing officer	shee she delities assets the second	A constant about a state of the
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.		
It is agreed that the following minimum requirements will be met:		
1. The appropriate district office shall be notified before setting surface pipe;		
2. The minimum amount of so	urface pipe as specified above sha	all be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a p	plugging proposal shall be submit	ited to the district office. An agreement between the operator
and the district office on plug length and placement is necessary prior to plugging;		
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:		
 If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.		
	. 11.7	1 / 1 (11),
Date:1-26-90 Signa	ture of Operator or Agent: Van	D. Allred, Jr.
	I DECE	FOR KCC USE:
	1950 TA	50 1/01/ 0003-9.8°
╒╃╌┩╏┇╶┼╒╏ ╃╃┼┼┼┼	4620	DAPI # 15- 07/- 00,494-000
┠ ╸┫╶╏╸╏╶╏ ╶╏	4290	Conductor pipe required NONE feet
	J/ii! 2 9 1599	Minimum surface pipe required 300 feet per Alt. (2) Approved by: 1/3//90
▊▗▋▗ ▍▐▗▋ ▕▗ ▋▗▙▋▗▙▋▗ ▊	13300 NUI-019-90	EFFECTIVE DATE: 2/5/90
┠ ╌╏┈╏┈╏┈╏┈╏┈╏┈╏┈╏┈╏┈╏┈╏┈	2970 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	This authorization expires: $\frac{7/31/90}{}$
	2640 Williamsas	(This authorization void if drilling not started within 6 months of effective date.)
┣╶╅╼┩╌╂╍╏╶┿╌╿┈╏ ╌┼ ╶╿┈╏	1980	6 months of effective date.) Spud date: Agent: P
┖╏╏╏╏╏╏╏	1650	
	1320 1990	PENEMARA TO
┠╶╏╶╏╶╏╶╏╶╏╶╏	660 - File Drill P	REMEMBER TO: "It Application (form CDP-1) with Intent to Drill;
▊▗▘▗▘▋▕▝▍▋▍ ▍		ion Form ACO-1 within 120 days of spud date;
5280 4620 3860 3860 3300 2210 2310 1320 1320 1320 560 660	File acreage	attribution plat according to field proration orders;
2	mothly appro	priate district office 48 hours prior to workover or re-entry;
	• -	ing report (CP-4) after plugging is completed;