

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 33087
Name: John C Ginther
Address 1: 2719 Ash Street
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: John C Ginther
Phone: (785) 625-6040
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc
Wellsite Geologist: Marc Downing
Purchaser: _____

API No. 15 - 051-26,160-00-00
Spot Description: _____
 NW SE SE Sec. 29 Twp. 12 S. R. 20 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Ginther "A" Well #: 1
Field Name: District 57
Producing Formation: Marmaton
Elevation: Ground: 2167 Kelly Bushing: 2175
Total Depth: 3929 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221.56 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1498 Feet
If Alternate II completion, cement circulated from: 1498
feet depth to: surface w/ 230 sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/12/2011</u>	<u>7/17/2011</u>	<u>7/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Ginther
Title: Operator Date: 9-19-11

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Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 9/23/11

Operator Name: John C Ginther Lease Name: Ginther "A" Well #: 1
 Sec. 29 Twp. 12 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/BHCS/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1535</td> <td>+680</td> </tr> <tr> <td>Base Anhydrite</td> <td>1580</td> <td>+595</td> </tr> <tr> <td>Topeka</td> <td>3203</td> <td>-1028</td> </tr> <tr> <td>Toronto</td> <td>3451</td> <td>-1277</td> </tr> <tr> <td>LKC</td> <td>3466</td> <td>-1293</td> </tr> <tr> <td>Marmaton</td> <td>3761</td> <td>-1587</td> </tr> <tr> <td>Arbuckle</td> <td>3841</td> <td>-1667</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1535	+680	Base Anhydrite	1580	+595	Topeka	3203	-1028	Toronto	3451	-1277	LKC	3466	-1293	Marmaton	3761	-1587	Arbuckle	3841	-1667
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.56	Common	150	2%Gel&3%CC
Production String	7 7/8	4 1/2	11.6	3928.62	Common	150	10%Salt-5%Gilsonite
			Port Collar	1498	MD	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3526'-3528'	500 Gal 15% NE Acid	3526'-3528'
4	3770'-3777'	250 Gal 7 1/2% INS Acid, 500 Gal 15% NE Acid	3770'-3777'
4	3860'-3862'	none	3860'-3862'
	bridge plug/cast iron		3850'

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3846</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/18/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u>	Water Bbls. <u>4</u>	Gas-Oil Ratio _____
		Gravity _____		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

one 785-483-2025
cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5053

Date	7-18-11	Sec.	29	Twp.	12	Range	20	County	Ellis	State	Kansas	On Location		Finish	11:30AM	
Lease	Giuther A	Well No.	1	Location		Ellis 2 1/2 N 10 W 10 E										
Contractor	Discovery Drilling Rig 3	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Langstring	Charge To		John C. Giuther												
Hole Size	7 7/8	T.D.	3929	Depth		3928										
Csg.	4 1/2 11.60 lb	Depth		Street												
Tbg. Size		Depth		City												
Tool	Port Collar 57	Depth		State												
Cement Left in Csg.	42	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line		Displace		Cement Amount Ordered 225 Common 102 1/2 Salt												
EQUIPMENT				Subsidiary 500 gal Mud Clear 48												
Pumptrk	9 No.	Cementer	Steve	Common 225 com												
Bulktrk	8 No.	Driver	Frank	Poz. Mix												
Bulktrk	No.	Driver	Rock	Gel.												
JOB SERVICES & REMARKS				Calcium												
Remarks:				Hulls												
Rat Hole	30 sks				Salt 19											
Mouse Hole	15 sks				Flowseal											
Centralizers	1, 3, 5, 7, 9, 11, 50				Kol-Seal 1125											
Baskets	57				Mud CLR 48 500 gal											
D/V or Port Collar	57				CFL-117 or CD110 CAF 38											
				Sand												
				Handling 245												
				Mileage												
Land Plug @ 900 psi				FLOAT EQUIPMENT												
Float Hold				Guide Shoe 1												
				Centralizer 1												
				Baskets 1												
				AFU Inserts 1												
				Float Shoe												
				Latch Down												
				Rubber												
				Port Collar												
				Pumptrk Charge per Langstring												
				Mileage 19												
				Tax												
				Discount												
				Total Charge												
Signature John Giuther																

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QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5264

Date	8/8/11	Sec.	29	Twp.	12	Range	20	County	Ellis	State	KS	On Location		Finish	11:30 AM	
Lease	Ginther		Well No.	1		Location Ellis, 2 1/2 N, W 15 1/2 E										
Contractor	Professional Drilling Service							Owner								
Type Job	Port Collar							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size								T.D.								
Csg.	4 1/2"							Depth								
Tbg. Size	2 7/8"							Depth 1495'								
Tool	DAN'S							Depth 1495'								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace S Blk.								
EQUIPMENT							Cement Amount Ordered 270 5x Q-MAC 1/4" = 1000 lbs									
Pumptrk	5	No.	Cement	Paul		Use 230										
			Helper			Common										
Bulktrk	10	No.	Driver	Cory		Poz. Mix										
			Driver			Gel.										
Bulktrk	PJ	No.	Driver	Cory		Calcium										
			Driver			Hulls										
JOB SERVICES & REMARKS							Salt									
Remarks:							Flowseal 68#									
Rat Hole							Kol-Seal									
Mouse Hole							Mud CLR 48									
Centralizers							CFL-117 or CD110 CAF 38									
Baskets							Sand									
D/V or Port Collar 1495'							Handling 270									
Turn Hole / PSE to 900#							Mileage									
Open Tool							FLOAT EQUIPMENT									
Mix 230 size to Circ Cement.							Guide Shoe									
Displace / Close Tool / PSE 900#							Centralizer									
Run 5 cts. Wash Tool Clean							Baskets									
Run to Bottom; Wash Sand off Plug							AFU Inserts									
							Float Shoe									
							Latch Down									
Thank You!!							Pumptrk Charge port collar									
							Mileage 19									
							Tax									
							Discount									
X Signature <i>Ann Wean</i>							Total Charge									

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