

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34349  
Name: Pharyn Resources, LLC  
Address 1: 15621 W 87TH ST  
Address 2: STE 262  
City: Lenexa State: KS Zip: 66219 +  
Contact Person: Phil Frick  
Phone: ( 913 ) 221-5987  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_  
11/01/2010      11/03/2010      11/03/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 107-24332-0000  
Spot Description: \_\_\_\_\_  
NW SE SE NE Sec. 25 Twp. 20 S. R. 21  East  West  
3,075 Feet from  North /  South Line of Section  
509 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Linn  
Lease Name: Shikles Well #: 16  
Field Name: Goodrich-Parker  
Producing Formation: Squirrel  
Elevation: Ground: 931 est Kelly Bushing: NA  
Total Depth: 640 Plug Back Total Depth: 622  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 626  
feet depth to: surface w/ 88 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick  
Title: Agent Date: 9/19/2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Plg Date: 9/27/11

Operator Name: Pharyn Resources, LLC Lease Name: Shikles Well #: 16  
 Sec. 25 Twp. 20 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>566.0</td> <td>+365</td> </tr> </table>	Name	Top	Datum	Squirrel	566.0	+365
Name	Top	Datum					
Squirrel	566.0	+365					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	22'	Portland	6	NA
Production	5 5/8"	2 7/8"	6	626.0'	50/50 Poz	88	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	566.0-571.0 - 16 perms - 2" DML RTG		
2 spf	576.0-580.0 - 13 perms - 2" DML RTG		
	Bridge Plug set at 622.0'		

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TUBING RECORD:    Size:    Set At:    Packer At:    Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. Pending Permit	
Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.    Gas Mcf    Water Bbls.    Gas-Oil Ratio    Gravity
NA	NA    NA    NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Pharyn Resources, LLC

Shikles #16

API # 15-107-24.332

November 1 - November 3, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
64	shale	74
7	lime	81
6	shale	87
39	lime	126
20	shale	146
9	lime	155
8	shale	163
15	lime	178
165	shale	343
10	lime	353
4	shale	357
10	lime	367
57	shale	424
16	lime	440
9	shale	449
4	lime	453
34	shale	487
4	lime	491
19	shale	510
3	lime	513
15	shale	528
5	silty shale	533
8	shale	541
5	sandy shale	546 light odor, light oil show
4	broken sand	550 light oil show
7	silty shale	557
2	broken sand	559 light oil show
5	sandy shale	564
22	sandy shale	586 light oil show
9	sandy shale	595
1	lime	596
4	shale	600 TD

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Shikles #16

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Drilled a 9 7/8" hole to 22.4'.

Drilled a 5 5/8" hole to 560'.

Set 22.4' of 7" surface casing cemented with 6 sacks cement.

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## Core Times

	<u>Minutes</u>	<u>Second</u>		<u>Minutes</u>	<u>Second</u>
559		57	579		49
560	1	0	580		9
561	1	2	581		42
562		55	582		44
563		57	583		45
564		58	584		32
565		47	585		43
566		47	586		58
567		45	587		50
568		57	588		50
569		56	589		54
570	1	2	590		48
571		45	591		52
572		35	592		58
573		37	593		35
574		48	594		37
575		46	595		54
576		43	596		53
577		43	597		45
578		57	598		42

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 237882

Invoice Date: 11/08/2010 Terms:

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PHARYN RESOURCES LLC  
ATTN: BRAD KRAMER  
15621 WEST 87TH ST, SUITE 262  
LENEXA KS 66219  
(913) 669-2253

SHIKLES 16  
27248  
NE 25-20-21 LN  
11/05/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	88.00	9.8400	865.92
1118B	PREMIUM GEL / BENTONITE	252.00	.2000	50.40
1107A	PHENOSEAL (M) 40# BAG)	45.00	1.1500	51.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
368 CASING FOOTAGE	626.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
548 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1014.07	Freight:	.00	Tax:	63.89	AR	2663.96
Labor:	.00	Misc:	.00	Total:	2663.96		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27248  
LOCATION Ottawa KS  
FOREMAN Fred Madar

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/10	6337	Shikles #16	NE 25	20	21	LN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Phayn Resources LLC			506	Fred	Safety Mfg	
MAILING ADDRESS			368	KEW	KV	
15621 W. 87th Ste 262			369	Harold	HJB	
CITY	STATE	ZIP CODE	548	Derck	DM	
Lenexa	KS	66219				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 640 CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 626 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 3.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 90 SKS 50/50 Poz Mix Cement 2% Gel  
6# Pheno Seal per sack. Cement to surface. Flush pump +  
lines clean. Displace 2-2 1/2" Plugs to casing TD w/ 3.6 BBL  
Fresh water. Pressure to 750# PSI. Release pressure to  
set float valve. Shut in casing

Evans Energy Dev. Inc Fred Madar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	40 mi	MILEAGE Pump Truck		146 <sup>00</sup>
5402	626	Casing footage		N/C
5407	Minimum	Ton Miles		315 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck		200 <sup>00</sup>
1124	88 SKS	50/50 Poz Mix Cement		865 <sup>82</sup>
1118A	252 <sup>#</sup>	Premium Gel		50 <sup>40</sup>
1107A	45 <sup>#</sup>	Pheno Seal		51 <sup>25</sup>
4402	2	2 1/2" Rubber Plugs		46 <sup>00</sup>
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				KCC WICHITA
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL
				2663 <sup>96</sup>

Revin 3737

AUTHORIZATION JK TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.