

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5208

Name: ExxonMobil Corporation

Address 1: P.O. Box 4358

Address 2: _____

City HOUSTON State TX Zip: 77210 + 4358

Contact Person: Gladys M. Olive

Phone (281) 654-1921

CONTRACTOR: License # NA 34602

Name: Key Energy Services

Wellsite Geologist: NA

Purchaser: ExxonMobil Corporation

Designate Type of Completion

- New Well
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- Re-Entry
- WSW
- D&A
- SWD
- ENHR
- GSW
- Workover
- SIOW
- SIGW
- Temp. Abd.
- Other (Core, Expl., etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Sherwood-Winter Unit #1

Original Comp. Date: 6/27/1980 Original Total Depth: 3210

- Deepening
- Re-perf.
- Conv.to ENHR
- Conv.to SWD
- Conv.to GSW

Plug Back: 2830 Plug Back Total Depth

Commingled Permit # _____

Dual Completion Permit # _____

SWD Permit # _____

ENHR Permit # _____

GSW Permit # _____

5/27/1980 6/27/1980 8/6/2011

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-205046-00-01

Spot Description: W2 NE

- - - NE Sec. 33 Twp. 33 S. R. 37 East West

1390 Feet from North / South Line of Section

1874 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Stevens

Lease Name: Sherwood-Winter Unit Well #: 1

Field Name: Panoma

Producing Formation: Chase

Elevation: Ground: 3119 Kelley Bushing: 3127

Total Depth: 3210 Plug Back Total Depth: 2830

Amount of Surface Pipe Set and Cemented at: 752' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit # _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gladys M. Olive

Title Technical Assistant Date 9/22/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT Approved by: Dlg Date: 9/27/11

Operator Name ExxonMobil Corporation

Lease Name Sherwood-Winter

Well # 1

Sec. 33 Twp. 33 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Run Submitted Electronically Yes No
(If no, Submit Copy)

List All E.Logs Run:

None, bridge plug set & capped to P&A original perfs and reperfed well uphole.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Stone Corral 1673
Chase 2623
Council Grove 2932

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	752'	H	300	3% Cacl 2
Production Casing	7 7/8"	5 1/2"	14#	3210'	HowcoLite&H	650	1/4#/SK Floce

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	2830-2840	Class H	1	Set CIBP & cap w/10' H cmt-P&A perfs 2937-2984
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2754-2784/Towanda	Perf & aczdw/2000 gal 15%HCL+180 BS	
3	2700-2710/Winfield	Perf & fracw/79800# 40/70+104971 gal water	
3	2748-2672/Krider	Perf & aczd-same as above	
3	2610-2634/Herington	Perf & aczd-same as above	
3	2586-2604/Holenburg	Perf	

TUBING RECORD Size 2 3/8" Set At 2810 Packer At SN @ 2820 Liner Run Yes No

Date of First, Resumed Production, SWD or ENHR. S.I. pending flowline installation Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION	PRODUCTION INTERVAL
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2586-2784 OA</u>

Permitting

AUG 25 2011

Cementing: Fill in shaded areas
Operator: Fill in other items.

Cementing Report
Rev. 4/1/83
443-045

1. Operator's Name (As shown on Form P-5, Organization Report) ExxonMobil Corporation		2. Operator Lease # 5208		3. RRC District No. —	4. County of Well Site Stevens
5. Field Name (Wildcat or exactly as shown on RRC records) Panoma			6. API No. 15-189-20504	7. Drilling Permit No. —	
8. Lease Name Sherwood - Winter Unit		9. Rule 37 Case No. —	10. OU Lease/Cas ID No. —	11. Well No. 1	

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date							
13. *Drilled hole size							
*Est. % wash or hole enlargement							
14. Size of casing (In. O.D.)							
15. Top of liner (ft.)							
16. Setting depth (ft.)							
17. Number of centralizers used							
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶						
	Class ▶						
	Additives ▶						
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st Sand	20. Slurry pumped: Volume (cu. ft.) ▶						
	Height (ft.) ▶						
2nd Sand	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd Sand	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?							
22. Remarks							

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OVER ▶

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date	6-14-11							
24. Size of hole or pipe plugged (in.)	5 1/2" O.D.							
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)	2 Kitz							
27. Slurry volume pumped (cu. ft.)	2.672							
28. Calculated top of plug (ft.)	2820							
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb./gal.)	114.6							
31. Type cement	Class II							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Aaron Learning Weatherford [Signature]
Name and title of cementer's representative Cementing Company Signature

MOI E PITE Liberd KS 67901-620-624-9326 6-14-11
Address City State Zip Code Tel: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Jens Stephen Wellwork Supervisor Jens Stephen
Typed or printed name of operator's representative Title Signature

200 West 4th Street HUGOTEN KS 67880 620-544-5568 6-14-11
Address City State Zip Code Tel: Area Code Number Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules.
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show say casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.