

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2:
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214

CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Randall Kilian
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, SIOW, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion types: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

7-26-11 7-30-11 8-16-11

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-26,167-00-00

Spot Description:

E/2 NE SW NE Sec. 27 Twp. 12 S. R. 16 East West
1,650 Feet from North / South Line of Section
1,430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for footages: NE, NW, SE, SW

County: Ellis

Lease Name: Froelich "C" Well #: #1-30

Field Name: Emmeram Northeast

Producing Formation: Arbuckle

Elevation: Ground: 1959' Kelly Bushing: 1964'

Total Depth: 3510' Plug Back Total Depth: 3476'

Amount of Surface Pipe Set and Cemented at: 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Port Collar @ 1,114 Feet

If Alternate II completion, cement circulated from: 1,114

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 76,000 ppm Fluid volume: 600 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:

Quarter Sec. Twp. S. R. East West

County: Permit #:

CONFIDENTIAL

SEP 08 2013

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

Title: John O. Farmer III, President Date: 9-8-11

KCC Office Use ONLY

Letter of Confidentiality Received Date: 9/8/11 - 9/8/13

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NY Date: 9-28-11