

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33988
Name: Lebosquet Gas Operations, LLC
Address 1: 535 S. Emporia, Suite 103
Address 2: _____
City: Wichita State: KS. Zip: 67202 + _____
Contact Person: Darrell W. Duncan
Phone: (316) 264-6722
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Chase Group Depth to Top: 2669' Bottom: 2700' T.D. 2740'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 081-20092 · 00 · 00
Spot Description: C SW
SW Sec. 11 Twp. 28 S. R. 33 East West
1,250 1320 Feet from North / South Line of Section
1,397 3960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Guttridge Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 09/01/2011 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 09-06-2011
Plugging Completed: 09-08-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	703'	None
		Production	5.5	2740'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1. RIH w/tubing to 2590', pump 80 sxs 60/40 poz cement and 150# hulls.
2. Pull tubing to 1710', pump 50 sxs 60/40 poz cement and 150# hulls.
3. Set CIBP at 748' and perforate squeeze hole at 720'.
4. Circulate hole with 200 sxs 60/40 poz cement.

Plugging Contractor License #: 34082 Name: Alliance Well Service Inc.
Address 1: 470 Yucca Lane Address 2: _____
City: Pratt State: Kansas Zip: 67124 + _____
Phone: (620) 672-9100
Name of Party Responsible for Plugging Fees: Lebosquet Gas Operations, LLC.
State of Kansas County, Sedgwick, ss.

DARRELL W. DUNCAN, AGENT Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

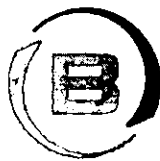
Signature: Darrell W. Duncan

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 26 2011

KCC WICHITA AK



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02103 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9/8/11	DISTRICT: 1717	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Lebosquet		LEASE: Guttridge		WELL NO. 1				
ADDRESS:		COUNTY: Haskell		STATE: KS				
CITY:		STATE:		SERVICE CREW: Royce, David				
AUTHORIZED BY: Jerry Bennett JRB		JOB TYPE: PTA 744						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
198888	4							9:00
3046319843	4					ARRIVED AT JOB		10:30
1982819883	4					START OPERATION		11:39
						FINISH OPERATION		1:50
						RELEASED		2:30
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	60/40 Poz	15K	300		3600 00	
C.200	Cement Gel	1b	516		129 00	
54151	Pro Gel 200	gal	340		109 20	
C2410	Cotton Seed Hulls	1b	300		105 00	
F101	Heavy Equip Mileage	Mi	90		630 00	
CE240	Blandina & Mixing Charge	4K	400		560 00	
F113	Bulk Delivery Charge	TM	792		1267 20	
E202	Depth Charge 100 to 2000	4hr	1		1500 00	
F100	Pickup Mileage	Mi	45		191 25	
5003	Service Supervisor	EA	1		175 00	
					SUB TOTAL	7026 65
						4458 70

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

RECEIVED

SEP 26 2011

KCC WICHITA



Cement Report

Customer	Le Bosquet		Lease No.			Date	9-9-11
Lease	Guttridge		Well #	1		Service Receipt	
Casing	Depth		County	Haskell		State	KS
Job Type	244-PTA		Formation			Legal Description	11-28-33

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2" 15.5'	Tubing Size	2 3/8"	Lead
Depth		Depth		60/40 Poz
Volume		From	To	
Max Press		From	To	Tail in
Well Connection		Annulus Vol.	From	To
Plug Depth		Packer Depth	From	To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					on loc.-site assessment
11:05					spot trucks - rig up
12:30					safety meeting / JSA
1:00		50	13.4	3	mix + pump 50 sk @ 2600'
					60/40 Poz w/ 4% total gel
					1.5ft 3/8", 2.5 gal/sk @ 13.5 #
					w/ 150# hulls
1:05		50	8.8	3	disp balanced plug
4:00		50	13.4	3	pull to 1700' - mix + pump
					50 sk 60/40 Poz w/ 150# hulls
4:05		50	4.3	3	disp balanced plug
					had circulation during pumping
					job complete

RECEIVED

Service Units	34726	3811-19919	19828-19883		SEP 26 2011
Driver Names	A. Diven	R. Martinez	V. Vasquez		KCC WICHITA

Barry Customer Representative
 J. Bennett Station Manager
 A. Diven Cementer

PRECISION SERVICES WORKOVER/COMPLETION REPORT

Well:	LeBosquet-Guttridge #2	County/St.	Haskell Co., Kansas	Date: 09-02 to 09-07-2011	Report Time	
AFE #:	AFE CWC: \$	Contractor/Rig No.		Daily Costs (\$):	26400.00	Cum. Cost(\$): 26400.00
AFE CC: \$	PBTD MD/TVD (ft):		Operation @ Report Time:	P&A well.		

Production Casing	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Cag 1st press (psi)	Last BOP test date	Next BOP test date
	5 1/2	2898	14.0						
Production Liner	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Liner Top MD / TVD (ft)		
Workstring Top	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Rotating wt. (klb)	P.U. wt (klb)	S.O. wt (klb)
	2.375	2745	4.7						
Workstring Btm.	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)			
Open Perforations	2698'-2706'	2724'-2734'	2762'-2768'	2776'-2788'	2821'-2840'			BHT (F)	BHP (psi)

Completion	Fluid type	Weight (ppg)	Gradient (psi/ft)	Viscosity (cp)	Turb.In (Ntu)	Turb.Out (NTU)	Ph	Solids (% by vol)
Fluid Data	Oil (% by vol.)	Crystal Pt. (TCT)	Chlorides (ppm)	Hole Vol. (bbl)	Pit Vol. (bbl)	Daily Fluid (\$)	Cum. Fluid (\$)	

	Pump No.	Depth	Liner Size	SPM	Pressure	Slow P. S. #1	Slow P. P. #1	Slow P. S. #2	Slow P. P. #2
Pump	1		in	spm	psi	spm	psi	spm	psi
Data	2	ft	in	spm	psi	spm	psi	spm	psi

BHA #	BHA Description							
Total personnel onboard/ on Location		Rig Crew		All Service Co.'s and No.				ACCIDENTS? Y / N

TIME FROM	TO	HOURS	OPERATIONS FROM REPORT TIME TO REPORT TIME
		09/01/2011	MIRU Alliance Well Service plugging unit. Unhang rods, unseat pump, TOOHL/D rods and pump. ND wellhead, TOOHL w/83 jts. 2-3/8" tubing. LD 31 jts., stand back 51 jts. Secure well, shut down.
		09/02/2011	RU Log Tech wireline, set CIBP at 2650', dump 2 sxs. cement on top of CIBP. POOH w/wireline. TIH w/tubing to 1700'. Pump 25 sxs. 60/40 poz cement w/4% gel. TOOHL w/30 jts tubing. Pressure test cement to 500#-held. Finish TOOHL w/tubing. RU Log Tech, perforate 875' with 1SPF. POOH w/wireline. Attempt to pump into-pressure to 1000#. RU Log Tech, perforate 862' w/4SPF. Pump into at 3BPM at 150#. RD Log Tech. Pump 225 sxs. 60/40 poz cement w/4% gel-no circulation. RD Basic Energy Services. Secure well, shut down until 09/06/2011.
		09/06/2011	Cut off wellhead. TIH w/1" tubing, tag top of cement at 100'. RU Basic Energy Services, pump 50 sxs. premium/common cement to surface. RD Basic Energy Services. RDMO Alliance Well Service plugging unit. Weld plate onto casing, and backfill working pit.
			Haul rods and tubing to Trees Oil yard and unload on pipe rack. Load pumping unit, and split and load 6' X 16' water tank, haul to Trees Oil yard and unload. Disconnect all surface piping.
			Cost:
			Alliance Well Service \$ 7800.00 C&R Roustabouts \$ 1500.00 Precision Svc. \$ 700.00
			Basic Energy Services \$ 9300.00 Shawnee Lease Svc. \$ 800.00
			Log-Tech \$ 3700.00 Lathem Water Svc. \$ 1600.00
			Heat Waves Trucking \$ 500.00 Weatherford \$ 500.00
Foreman Name (please print)			Signature
			STEVE HELM

RECEIVED
SEP 26 2011
KCC WICHITA