

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33988
Name: Lebosquet Gas Operations, LLC
Address 1: 535 S. Emporia, Suite 103
Address 2: _____
City: Wichita State: KS. Zip: 67202 + _____
Contact Person: Darrell W. Duncan
Phone: (316) 264-6722
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Chase Group Depth to Top: 2668' Bottom: 2678' T.D. CIEP @ 1950'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 175-20339 . 00 . 00
Smt Description: SW SW NE NW
SW SW NE NW Sec. 1 Twp. 32 S. R. 33 East West
4,070 Feet from North / South Line of Section
3,850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward
Lease Name: Northern Natural Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 09/01/2011 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 09-09-2011
Plugging Completed: 09-09-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	733'	None
		Production	4.5	2754'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1. RIH w/tubing to 1950', pump 60 sxs 60/40 poz cement and 100# hulls w/3% cc
2. Wait on cement for 3 hrs., test cement at 1420' to 600#, pressure held.
3. Perforate 750', pumped 145 sxs 60/40 poz cement.
4. Pump 25 sxs 60/40 poz cement down surface casing, cement to surface.

Plugging Contractor License #: 34082 Name: Alliance Well Service Inc.
Address 1: 470 Yucca Lane Address 2: _____
City: Pratt State: Kansas Zip: 67124 + _____
Phone: (620) 672-9100
Name of Party Responsible for Plugging Fees: Lebosquet Gas Operations, LLC.

State of Kansas County, Sedgwick, ss.
Darrell W. Duncan, Agent Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Darrell W. Duncan

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 26 2011

KCC WICHITA



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01724 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-9-11	DISTRICT: 1717	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Lebosquet Gas Operations		LEASE: Northern Natural		1		WELL NO.			
ADDRESS:		COUNTY: Seward		STATE: KS					
CITY:		STATE:		SERVICE CREW: J. Chavez, Adam, Jose					
AUTHORIZED BY: Jerry Benoit		JOB TYPE: PTA 244		IRB					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19820	8	27808	8	19828	8		9-9-11	AM	800
		19853	2	19883	2		9-9-11	AM	1000
							9-9-11	AM	1030
							9-9-11	AM	530
							9-9-11	AM	650
						MILES FROM STATION TO WELL: 20			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jerry Benoit*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	60-40 102	SL	250		3000 00	
CL200	Cement Gel	lb	430		107 50	
CC109	Calcium Chloride	lb	180		189 00	
C2410	Cotton Seed Hulls	lb	100		35 00	
E101	Heavy Equipment Mileage	mi	40		280 00	
CE240	Blending & Mixing Charge	slk	350		490 00	
E113	Bulk Delivery	TM	309		494 40	
CE202	Depth Charge	4hrs	1		1500 00	
E100	Pickup Mileage	mi	20		85 00	
5003	Service Supervisor	EA	1		175 00	
					SUB TOTAL	6355 90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE: <i>Jerry Chavez</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bobby Wilson</i>	SEP 26 2011
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
KCC WICHITA



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Lebosquet Gas Operations</i>	Lease No.	Date <i>9-9-11</i>
Lease <i>Northern Natural</i>	Well # <i>1</i>	Service Receipt <i>01729</i>
Casing <i>4 1/2 10.5</i>	Depth <i>1950</i>	County <i>Sevier</i>
Job Type <i>PTA</i>	Formation <i>244</i>	Legal Description <i>1-32-33</i>
State <i>KS</i>		

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 10.5 #</i>	Tubing Size	Shots/Ft		Lead
Depth <i>1950</i>	Depth	From	To	Tail in <i>250# 60/100</i> <i>1.5 Fr 25# POZ</i> <i>7.5 60-# 13.5 #</i>
Volume <i>6615</i>	Volume	From	To	
Max Press <i>100</i>	Max Press	From	To	
Well Connection <i>2 7/8</i>	Annulus Vol.	From	To	
Plug Depth <i>1950</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>Arrive On Location</i>
<i>1045</i>					<i>Safety Meeting - Dis Up</i>
<i>1100</i>					<i>Pressure Test</i>
<i>1115</i>		<i>400</i>	<i>16</i>	<i>2.0</i>	<i>Pump cmt @ 13.5# @ 1950'</i> <i>3% C.C. + Cotton Seed HULLS</i>
<i>1125</i>		<i>400</i>	<i>5.5</i>	<i>2.0</i>	<i>Displace</i>
<i>1200</i>					<i>Pull Out All Tubing</i>
<i>300</i>					<i>Tag cmt @ 1430'</i>
					<i>Shot Holes @ 70'</i>
<i>430</i>	<i>800</i>		<i>39</i>	<i>2.0</i>	<i>Pump cmt @ 13.5# 145#</i>
<i>510</i>	<i>500</i>		<i>6.6</i>	<i>2.0</i>	<i>Pump cmt down Backside 25#</i> <i>Connect to Surface</i>
					<i>Job Complete</i>
					<i>Thanks for Using Basic Energy Services</i>

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Service Units	<i>19820</i>	<i>27808-1953</i>	<i>19828-19883</i>				
Driver Names	<i>L. Chavez</i>	<i>Adorn</i>	<i>Jose</i>				<i>KCC WICHITA</i>

Blair
Customer Representative

Jimmy Bennett
Station Manager

Samuel Chavez
Cementer

PRECISION SERVICES WORKOVER/COMPLETION REPORT

Well:	LeBosquet-Guttridge #1	County/St.	Haskell Co., Kansas	Date:	09/09/2011	Report Time	
AFE #:	AFE CWC: \$	Contractor/Rig No.		Daily Costs (\$):	23000.00	Cum. Cost(\$):	23000.00
AFE CC: \$	PBTD MD/TVD (ft):	Operation @ Report Time:	P&A well				

Production Casing	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Csg tst press (psi)	Last BOP test date	Next BOP test date
Production Liner	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Liner Top MD / TVD (ft)		
Workstring Top	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)	Rotating wt. (kib)	P.U. wt (kib)	S.O. wt (kib)
Workstring Btm.	Size (in)	Depth (ft)	Weight (lb/ft)	Grade	ID (in)	Burst (psi)			
Open Perforations								BHT (F)	BHP (psi)

Completion	Fluid type	Weight (ppg)	Gradient (psi/ft)	Viscosity (cp)	Turb:In (Ntu)	Turb:Out (NTU)	Ph	Solids (% by vol)
Fluid Data	Oil (% by vol.)	Crystal Pt. (TCT)	Chlorides (ppm)	Hole Vol. (bbl)	Pit Vol. (bbl)	Daily Fluid (\$)		Cum. Fluid (\$)

Pump	Pump No.	Depth	Liner Size	SPM	Pressure	Slow P. S. #1	Slow P. P. #1	Slow P. S. #2	Slow P. P. #2
Data	1		in	spm	psi	spm	psi	spm	psi
	2	ft	in	spm	psi	spm	psi	spm	psi

BHA #	BHA Description								
Total personnel onboard/ on Location		Rig Crew	All Service Co.'s and No.			ACCIDENTS? Y / N			

TIME FROM	TO	HOURS	OPERATIONS FROM REPORT TIME TO REPORT TIME
		09/06/2011	MIRU Alliance Well Service plugging unit. Unhang rods, unseat pump, TOOH/LD rods and pump. TOOH w/tubing to 2-3/8" non-upset tubing. Secure well, shut down.
		09/07/2011	Finish TOOH w/tubing. RU Log Tech wireline, attempt to set CIBP, unable to get below 1620'. RD Log Tech wireline. TIH w/tubing to 2590'. RU Basic Energy, pump 80 sxs 60/40 poz cement and 150# hulls. Pull tubing to 1710'. Pump 50 sxs 60/40 poz cement. RD Basic Energy Secuew well, shut down.
		09/08/2011	TIH w/tubing, tag top of cement at 1222'. Load casing-attempt to pressure test-would not hold. RU Log Tech wireline. Set CIBP at 748' and perforate squeeze holes at 720'. RD Log Tech wireline. RU Basic Energy, circulate hole w/200 sxs 60/40 poz cement. RD Basic Energy. RDMO Alliance Well Service plugging unit. Weld plate onto casing and backfill working pit.
			Haul rods and tubing to Trees Oil yard and unload on pipe rack. Load pumping unit, and split and load 6' X 16' water tank, haul to Trees Oil yard and unload. Disconnect all surface piping. Leave electrical panel in place.
			COST:
			Alliance Well Service \$ 5300.00 C&R Roustabouts \$ 1500.00
			Basic Energy Services \$ 7050.00 Shawnee Lease Service \$ 800.00
			Log Tech \$ 4000.00 Lathem Water Service \$ 1850.00
			Heat Waves Trucking \$ 1300.00 Weatherford \$ 500.00
			Precision Services \$ 700.00
Foreman Name (please print)			Signature

STEVE HELM

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SEP 26 2011

KCC WICHITA