

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E. L. Whitmer

Phone (618) 945-3365

Contractor: Name: Discovery Drilling, Inc.

License: 31548 **RELEASED**

Wellsite Geologist: E. L. Whitmer ~~8/28/1999~~

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, VSV, Expi., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

7/15/98 7/23/98 7/24/98
Spud Date Date Reached TD Completion Date

API NO. 15-171-20535 0000

County Scott plugged 7/24/98

SE NW Sec. 13 Twp. 18S Rge. 32W X

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Lease Name Riney Heirs Well # 1

Field Name Beckley Ext.

Producing Formation None

Elevation: Ground 2964 KB 2972

Total Depth 4666 PBTD _____

Amount of Surface Pipe Set and Cemented at 209.59 Ft.

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Ft.

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm:

Drilling Fluid Management Plan ART II DSA
(Data must be collected from the Reserve Pit) 9-14-97

Chloride content: 11,000 ppm Fluid volume 480 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
KCC

Operator Name US 10 1998

Lease Name CONFIDENTIAL License No. _____

Quarter _____ Sec. _____ Twp. 18S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/10/98

Subscribed and sworn to before me this 10th day of August, 19 98.

Notary Public [Signature] **RELEASED**
OFFICIAL SEAL
TRACY RUSHER 2/26/00
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES: 02/28/00

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FROM

Operator Name WABASH ENERGY CORPORATION Lease Name Rine Heirs Well # 1

Sec. 13 Twp. 18s Rge. 32w East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Anhydrite Base 2316 656 Howard 3615 -643 Topeka 3653 -681 Heebner 3890 -918 Lansing 3944 -972 Muncie Creek 5220 -1138 Stark 4208 -1236 Base Kansas City 4290 -1318 Marmaton 4335 -1363 Upper Cher Sh 4465 -1493 Mississippian 4608 -1636
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	209.59	60/40Poz	165	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

3362

COPY

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

15-171-20535

DATE 7-24-98	SEC. 13	TWP. 18	RANGE 32	CALLED OUT 6:00 AM	ON LOCATION 9:30 AM	JOB START 10:00 AM	JOB FINISH 12:45 PM
LEASE RINEY HEIRS	WELL # 1	LOCATION Scott City 6E 1 1/2 N & W 1/4			COUNTY SCOTT	STATE KANSAS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONFIDENTIAL

CONTRACTOR Discovery Prod. Rig # 2	OWNER Wabash
TYPE OF JOB Rotary Plug	
HOLE SIZE 7 7/8	T.D. 4666'
CASING SIZE 8 5/8 SURFACE	DEPTH 209'
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2 X-H	DEPTH 2320'
TOOL	DEPTH
PRES. MAX	MINIMUM <input checked="" type="checkbox"/>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	RELEASED

CEMENT	
AMOUNT ORDERED 245 SK 6 3/4 62664	
1/4 # F10-SEAL	
PER SK.	

EQUIPMENT		RELEASED
		SEP 28 1999
PUMP TRUCK # 345	CEMENTER Will	HELPER Will
BULK TRUCK # 282	DRIVER Bout	
BULK TRUCK #	DRIVER	RELEASED

COMMON	147	@ 6.35	933.45
POZMIX	98	@ 3.25	318.50
GEL	12	@ 9.50	114.00
CHLORIDE		@	
3 Dowel	61	@ 1.15	70.15
		@	
		@	
		@	
		@	
HANDLING		@ 1.05	257.45
MILEAGE 42 / SK / Mile			441.00
KCC			
TOTAL			2134.85

AUG 10 1998

REMARKS: **SEP 28 1999**

CONFIDENTIAL SERVICE

50 SK @ 2320'	
80 SK @ 1500' FROM	
40 SK @ 700'	
40 SK @ 240'	
10 SK @ 40'	
15 SK @ RAT-HOLE	
10 SK @ MOUSE-HOLE	

THANK'S

DEPTH OF JOB	
PUMP TRUCK CHARGE	470.00
EXTRA FOOTAGE	@
MILEAGE 45	@ 2.85 128.25
PLUG 8 5/8 DRY HOLE	@ 23.00
	@
	@

TOTAL **621.25**

CHARGE TO: **WABASH ENERGY CORP.**
STREET **Box 595**
CITY **Lawrence, KS** STATE **KS** ZIP **62439**

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE **Thomas A. [Signature]**

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

8123

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

DATE <u>7-15-98</u>	SEC. <u>13</u>	TWP. <u>185</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
RENEE HEARS LEASE	WELL # <u>1</u>	LOCATION <u>SCOTT CITY 6E-740-1/2W</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>DISCOVERY DRUG REF # 2</u>	OWNER <u>SAME</u>	CONFIDENTIAL
TYPE OF JOB <u>SURFACE</u>		
HOLE SIZE <u>12 1/4</u> T.D. <u>210'</u>	CEMENT	
CASING SIZE <u>8 5/8"</u> DEPTH <u>209'</u>	AMOUNT ORDERED <u>165 SKS 6040/402.33 CC 28.6EL</u>	
TUBING SIZE		
DRILL PIPE		
TOOL		
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>TO BE SAVED</u>	
CEMENT LEFT IN CSG. <u>15'</u>	COMMON <u>99 SKS</u> @ <u>7 5/8</u> <u>747 45</u>	
PERFS.	POZMIX <u>66 SKS</u> @ <u>3 3/8</u> <u>214 50</u>	
DISPLACEMENT <u>12 1/4 BOL.</u>	GEL <u>3 SKS</u> @ <u>9 3/8</u> <u>28 3/8</u>	
EQUIPMENT FROM <u>KCC</u>	CHLORIDE <u>5 SKS</u> @ <u>28 3/8</u> <u>140 20</u>	
PUMP TRUCK CEMENTER <u>TERRY</u>	<u>AUG 10 1998</u>	
# <u>300</u> HELPER <u>WAYNE</u>	CONFIDENTIAL	
BULK TRUCK	HANDLING <u>165 SKS</u> @ <u>1 05</u> <u>173 20</u>	
# <u>218</u> DRIVER <u>ANDREW</u>	MILEAGE <u>044 PER SK / MILE</u> <u>297 00</u>	
BULK TRUCK	TOTAL <u>1600 20</u>	
# DRIVER		

RELEASED
SEP 28 1999

REMARKS:

CEMENT AIO CIRC.

THANK YOU

SERVICE

DEPTH OF JOB 209'

PUMP TRUCK CHARGE 470 00

EXTRA FOOTAGE @

MILEAGE 45 MS @ 2 85 128 35

PLUG 8 3/8 SURFACE @ 45 00

TOTAL 643 25

CHARGE TO: WABASH ENERGY CORP.

STREET P.O. Box 595

CITY Lawrenceville STATE IL ZIP 62439

FLOAT EQUIPMENT

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@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME