

RECEIVED

8-31-01  
AUG 31 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: N/A  
Operator Contact Person: Larry J. Richardso.  
Phone: (316) 262-8427  
Contractor: Name: Murfin Drilling Co. Inc.  
License: 30606

Wellsite Geologist: Kent Crisler

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr/SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-06-01 8-17-01 8-17-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 15-171-20,564 - 0000

County: Scott  
199 S. of \_\_\_\_\_

C-E/2 - SW Sec. 15 Twp. 18S. S. R. 32  East  West

1125' feet from S / N (circle one) Line of Section

3300' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: France "A" Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: None

Elevation: Ground: 2980' Kelly Bushing: 2985'

Total Depth: 4685' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 271' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A'd EU 4.7.03  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1400 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

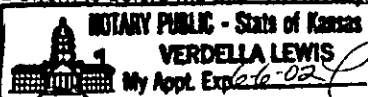
Signature: C. W. Sebitts

C. W. Sebitts, President

Title: \_\_\_\_\_ Date: 8-30-01

Subscribed and sworn to before me this 30th day of August

XX 2001



Notary Public: Verdelia Lewis

Date Commission Expires: 6-06-2002

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: France "A" Well #: 1  
 Sec. 15 Twp. 18S S. R. 32  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3923 (- 938)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3969 (- 984)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4248 (-1263)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>4325 (-1340)</td> <td></td> </tr> <tr> <td>Upper Pawnee</td> <td>4462 (-1477)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4504 (-1519)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4528 (-1543)</td> <td></td> </tr> <tr> <td>Johnson Zone</td> <td>4569 (-1584)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4631 (-1646)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3923 (- 938)		Lansing	3969 (- 984)		Stark	4248 (-1263)		B/Kansas City	4325 (-1340)		Upper Pawnee	4462 (-1477)		Fort Scott	4504 (-1519)		Cherokee Shale	4528 (-1543)		Johnson Zone	4569 (-1584)		Mississippian	4631 (-1646)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	271' KB	common	175sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <u>P&amp;A</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	235sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**PICKRELL DRILLING COMPANY, INC.**

100 SOUTH MAIN - SUITE 505  
WICHITA, KANSAS 67202-3738

**ORIGIN**

**RECEIVED**

(316) 262-8427

#1 France "A"  
195' S. of C E/2 SW  
Section 15-18S-32W  
Scott County, Kansas  
Operator: Pickrell Drilling Co. Inc.

**AUG 31 2001**

**KCC WICHITA**

Projected RTD: 4700'

API#: 15-171-20,564  
1125' From South Line of Section  
3300' From West Line of Section  
ELEV: 2985' KB, 2983' DF, 2980' GL  
Contractor: Murfin Drlg. Co. Rig #3

- 8-06-01: MIRT & RURT.
- 8-07-01: (On 8-6) Spud @ 4:00 PM. Drilled 12 1/4" hole to 271'. Ran 7 jts. of New 8 5/8" 24# Csg. set @ 271', cmt w/175sx of common, 2% gel, 3% CC. Cmt circ. PD @ 9:45 PM on 8-6-01. WOC. (On 8-7) Started drlg. ahead @ 5:45 AM. Drlg. @ 300'.
- 8-08-01: Drlg. @ 1885'.
- 8-09-01: Drlg. ahead @ 2720'.
- 8-10-01: Drlg. ahead @ 3320'.
- 8-13-01: (On 8-11) Drlg. ahead @ 3857'. DST #1 3872-3900 (Orcad) Straddle, 30"-60"-90"-90", Rec: 180' MW, 874' W. IFP 30-235#, ISIP 1115#, FFP 242-477#, FSIP 1114#. (On 8-12) GBIH after DST #1 3937'. (On 8-13) Circ @ 4003'. Prep to drill ahead after DST #2. DST #2 3950-4003, (LKC "A"), 30"-60"-90"-90", Rec: 240' MW. IFP 24-67#, ISIP 933#, FFP 68-144#, FSIP 876#.
- 8-14-01: Drlg. ahead @ 4190'. NOTE: Corrected Toronto and L/KC "A" tops. DST #3 3988-4016' (L/KC "B"), 30"-60"-30"-60", Rec: 25' WM (45% W, 55% M). IFP 19-30#, ISIP 1022#, FFP 30-40#, FSIP 987#. BHT 113 degrees.
- 8-15-01: Drlg. ahead @ 4316'. DST #4 4220-4250 (L/KC "J"), 30"-60"-30"-60", Rec: 15' WCM (30% W, 70% M). IFP 20-33#, ISIP 1043#, FFP 30-44#, FSIP 1007#.
- 8-16-01: Drlg. @ 4615'.
- 8-17-01: (On 8-16) Cke Sd 4607 (-1622), Miss 4629 (-1644). DST #5 4580-4645' (Miss): 30"-60"-30"-60", Rec: 10' M w/oil spots. IFP 30-34#, ISIP 1098#, FFP 41-48#, FSIP 936#. (On 8-17) RTD 4685'. LTD 4682'.
- 8-20-01: (On 8-17) P&A w/50sx @ 2330', 50sx @ 1600', 50sx @ 800', 50sx @ 300', 10sx @ 40', 15sx in RH, 10sx in MH (total 235sx) of 60-40 poz, 6% gel. Completed # 9:45 PM on 8-17-01. Final Report.

**CONFIDENTIAL**

**KCC**

**AUG 30 2001**

**CONFIDENTIAL**

**SAMPLE TOPS**

Anhydrite	2313 (+ 672)
Base/Anhydrite	2331 (+ 654)
Topeka	3678 (- 693)
Heebner	3922 (- 937)
Toronto	3940 (- 955)
L/KC "A"	3966 (- 981)
Muncie Creek	4152 (- 1167)
L/KC "J"	4234 (- 1249)
Stark	4248 (-1263)
Hushpuckney	4287 (-1302)
B/Kansas City	4323 (-1338)
Pawnee	4463 (-1478) +6
Fort Scott	4508 (-1523) +4
Cherokee Shale	4529 (-1544) +5
Johnson Zone	4572 (-1587) +5
Cherokee Sand	4607 (-1622)
Mississippian	4629 (-1644)
RTD	4685'

**ELECTRIC LOG TOPS**

Heebner	3923 (- 938)
Lansing	3969 (- 984)
Stark	4248 (-1263)
Base/Kansas City	4325 (-1340)
Upr Pawnee	4462 (-1477)
Fort Scott	4504 (-1519)
Cherokee Shale	4528 (-1543)
Johnson Zone	4569 (-1584)
Mississippian	4631 (-1646)
LTD	4682'

# ALLIED CEMENTING CO., INC.

7059

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

*Oakley*

DATE <u>8-17-01</u>	SEC. <u>15</u>	TWP. <u>18 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>4:00 Pm</u>	JOB START <u>7:15 Pm</u>	JOB FINISH <u>9:45 P</u>
LEASE <u>France</u>	WELL # <u>A-1</u>	LOCATION <u>Scott City</u>	<u>3E-18N-14E</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin Dels Co #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4685'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x H DEPTH 2330'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_ **KCC**

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 235 SKS 60/40 por  
6% Gel, 1/4 # Flo-Sec 1

COMMON	<u>141</u>	SKS	@	<u>7.85</u>	<u>1,106.85</u>
POZMIX	<u>94</u>	SKS	@	<u>3.55</u>	<u>333.70</u>
GEL	<u>12</u>	SKS	@	<u>10.00</u>	<u>120.00</u>
CHLORIDE			@		
<u>Flo-Sec 1</u>	<u>59</u>	#	@	<u>1.40</u>	<u>82.60</u>
			@		
			@		
			@		
			@		
HANDLING	<u>249</u>	SKS	@	<u>1.10</u>	<u>273.90</u>
MILEAGE	<u>44</u>	pro SK/mile			<u>448.20</u>

EQUIPMENT **AUG 30 2001**

**CONFIDENTIAL**

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>300</u>	HELPER	<u>Terry</u>
BULK TRUCK	DRIVER	<u>Walt</u>
# <u>315</u>	DRIVER	

**CONFIDENTIAL**

TOTAL 2,773.25  
236.2

REMARKS:

- 50 SKS @ 2330'
  - 50 SKS @ 1600'
  - 50 SKS @ 800'
  - 50 SKS @ 300'
  - 10 SKS @ 40'
  - 15 SKS in R.H.
  - 10 SKS in W.H.
- 2 1/2 A-well*

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45 miles</u>	@ <u>3.00</u> <u>135.00</u>
PLUG	<u>8 5/8 D.H.</u>	@ <u>23.00</u>
	@	
	@	

RECEIVED

TOTAL 788.00

AUG 31 2001

FLOAT EQUIPMENT  
KCC WICHITA

	@	
	@	
	@	
	@	
	@	

CHARGE TO: Pickrell Dels Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL

# ALLIED CEMENTING CO., INC. 4859

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:  
Oakley KS

DATE <u>8-6-2001</u>	SEC. <u>15</u>	TWP. <u>08S</u>	RANGE <u>32 W</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>9:15pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>France A</u> WELL # <u>#1</u>			LOCATION <u>Scott City 36-114-60</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #3 OWNER P. Krael

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> I.D. <u>271'</u>	AMOUNT ORDERED <u>175 com 3% cc</u>
CASING SIZE <u>8 5/8</u> 24" DEPTH <u>271'</u>	<u>290 gal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>16.2 BBLs</u> <b>KCC</b>	

COMMON <u>175</u>	@ <u>785</u>	<u>1373<sup>25</sup></u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>10<sup>00</sup></u>	<u>30<sup>00</sup></u>
CHLORIDE <u>6</u>	@ <u>30<sup>00</sup></u>	<u>180<sup>00</sup></u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>184</u>	@ <u>1.10</u>	<u>202<sup>40</sup></u>
MILEAGE <u>45 ckt/kr</u>		<u>331<sup>20</sup></u>

EQUIPMENT AUG 30 2001

PUMP TRUCK CEMENTER Fuzzy **CONFIDENTIAL**

# 300 HELPER Wayne

BULK TRUCK

# 218 DRIVER Jarrod

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 2117.3

CONFIDENTIAL

**REMARKS:**

Mix & pump 175 com 3% cc 290 gal

displace plug to within 15'

of Bottom

Cement did circulate ✓

Plug down @ 9:45pm

Thanks  
Fuzzy

**SERVICE**

DEPTH OF JOB <u>271</u>		
PUMP TRUCK CHARGE _____		<u>520<sup>00</sup></u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>45</u>	@ <u>3<sup>00</sup></u>	<u>135<sup>00</sup></u>
PLUG <u>8 5/8</u>	@ <u>45<sup>00</sup></u>	<u>45<sup>00</sup></u>
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>700<sup>00</sup></u>

CHARGE TO: P. Krael

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

AUG 3 2001

KCC WICHITA	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

TOTAL \_\_\_\_\_