

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

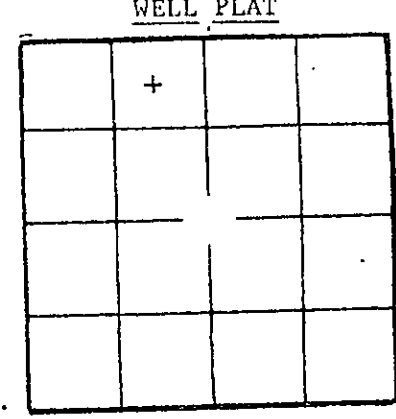
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE
OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-171-20,236-0000
ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Scott
Wichita, Kansas 67208 FIELD NEWBY
** CONTACT PERSON Don Kellogg PROD. FORMATION MISSISSIPPIAN
PHONE 681-1685

PURCHASER KOCH INDUSTRIES LEASE Beckley
ADDRESS BOX 2256 WELL NO. 1
WICHITA, KS 67201 WELL LOCATION C NE NW

DRILLING KANDRILCO, Inc. 660 Ft. from NORTH Line and
CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 660 Ft. from EAST Line of
Wichita, Kansas 67208 the NW (Qtr.) SEC 26 TWP 18 RGE 32 .W

PLUGGING N/A
CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.



TOTAL DEPTH 4670' PBD 4626'
SPUD DATE 7-25-82 DATE COMPLETED 8-14-82
ELEV: GR 2965' DF 2970' KB 2973'

DRILLED WITH ~~KANEX~~ (ROTARY) ~~KWKK~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

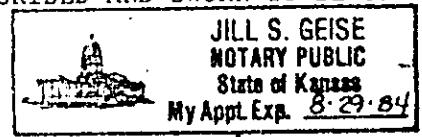
A F F I D A V I T

DICK FLAKER, ENGINEER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker signature and name: DICK FLAKER, ENGINEER

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 1982.



Jill S. Geise signature and name: JILL S. GEISE, NOTARY PUBLIC

MY COMMISSION EXPIRES: August 29, 1984

RECEIVED stamp: SEP 24 1982, CONSERVATION DIVISION, Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	40		
Ocra & Sand	40	110		
Blue Shale	110	335	SCHLUMBERGER:	
Sand & Shale	335	650	Moved Oil Cyberlook	
Lime, Sand & Shale	650	1520	Perforating Depth Control	
Sand & Shale	1520	1855	Compensated Neutron/	
Glorieatta Sand	1855	2044	Density W/GR	
Shale	2044	2127	Dual Induction/SFL	
Anhydrite	2127	2153		
Shale	2153	2172		
Lime & Shale	2172	2645		
Shale	2645	2800	B/ANHYDRITE	2310' (+663)
Lime & Shale	2800	3170	HERRINGTON	2765' (+208)
Shale	3170	3435	WINFIELD	2872' (+101)
Lime & Shale	3435	4230	TOPEKA	3662' (-689)
Lime	4230	4320	HEEBNER	3902' (-929)
Lime & Shale	4320	4450	LANSING	3950' (-977)
Lime	4450	4576	MARMATON	4359' (-1386)
Lime & Shale	4576	4635	CHEROKEE	4483' (-1510)
Lime	4635	RTD	MISSISSIPPIAN	4594' (-1621)
<p>DST #1 3952'-3980' (Lansing) IFP/30": 60-60, weak blow ISIP/60": 1047 FFP/45": 60-60, slight blow FSIP/90": 1047 rec: 60' wtry mud DST #2 4580'-4647' (Mississippian) IFP/30": 81-81, weak increasing to fair blow ISIP/60": 1157 FFP/120": 111-132, fair increasing to strong blow FSIP/120": 1157 IHP: 2268# FHP: 2249# Rec: 240' heavy oil & gas cut mud</p>				

CONFIDENTIAL

RELEASED

SEP 01 1982

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	334'KB	Common	205	2% gel, 3% CaCl
Production*	12 1/4"	4 1/2"	11.6# 10.5#	4668'	Dowell RFC	150	
* Ran 106 jts (4352') 4 1/2", 10.5#, J-55, 8rd ST&C followed by 9 jts (337') 4 1/2", 11.6#, J-55, 8rd ST&C.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 (24 total)	3/8" jet	4710'-4716'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4598'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons 15% NEA	4710'-4716'

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/8/82	PUMPING	33.50 API
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 65	Gas TSTM
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
SOLD		Perforations 4710'-4716'