

ORIGINAL

SIDE ONE

7/13/88
7/13/40

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9883
name Sharon Resources, Inc.
address 7100 E. Belleview Ave. #201
City/State/Zip Englewood, Colorado 80111

Operator Contact Person Robert Elder
Phone 303-694-4920

Contractor: license # 4083
name Western Kansas Drilling, Inc.

Wellsite Geologist Robert Elder
Phone 303-694-4920

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-25-88 6-2-88 6-3-88
Spud Date Date Reached TD Completion Date
4720'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 438' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ 265 SX cmt

API NO. 15- 171-20,370-0000
County Scott
SE SW NW Sec 36 Twp 18 Rge 32 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

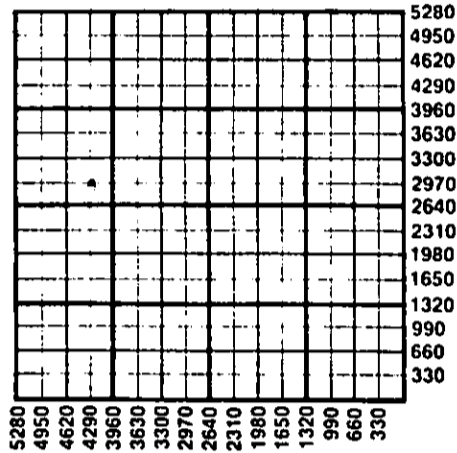
Lease Name Treger Well# 36-1

Field Name

Producing Formation

Elevation: Ground est. 2990 KB 2976

Section Plat



ALT II
DFA

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

7-13-88

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack S. Steinhauser
Title V.P. Operations
Date 7/8/88
Subscribed and sworn to before me this 8th day of July 19 88
Notary Public
Date Commission Expires

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36 Twp. 18 Rge. 32

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: TORONTO (3885' - 3922') INTERVAL 15-45-45-60
 RECOVERED 1250' OF SALT WATER.
 IFP: 116 - 211, FFP: 274 - 412, SIP: 1046 - 1046
 DST #2: LANSING "A" (3925' - 3955') INT. 30-45-45-60
 RECOVERED 900' SALT WATER W/ TRACE OF OIL.
 IFP: 116-211 FFP: 274-412 SIP: 1046-1046
 DST #3: LANSING "B" (3958' - 3982') INT: 30-30-30-30
 RECOVERED 10 FT. OF MUD.
 IFP: 63-63, FFP: 63-63 SIP: 1035-1003
 DST #4: LANSING "E" (4020' - 4055') INT: 30-45-45-60
 RECOVERED 1836' OF TOTAL FLUID: 55' OF HEAVY OIL
 CUT MUD, 800' SLIGHT OIL CUT MUD(1.5% OIL),
 981' SALT WATER.
 IFP: 147-314, FFP: 374-703, SIP: 1086-1086

Name	Top	Bottom
ANHYDRITE	2238'	
TOPEKA	3516'	
HEEBNER	3891'	
TORONTO	3906'	
LANSING	3938'	
STARK SHALE	4233'	
BKC	4332'	
MARMATON	4356'	
PAWNEE	4435'	
FT. SCOTT	4463'	
CHEROKEE SHALE	4475'	
MISSISSIPPI	4592'	

RELEASED

SEP 12 1949

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	438'	standard	265	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled