

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR Silver Creek Gas & Oil API NO. 15-169-20,206-0000

ADDRESS 1900 N. Amidon, Suite 221 COUNTY Saline

Wichita, KS 67203 FIELD Smolan

\*\* CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa  
PHONE 316-832-0603

PURCHASER Total Petroleum LEASE Wayne Oborg

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION SW NE NE

DRILLING Allen Drilling Company 925 Ft. from north Line and

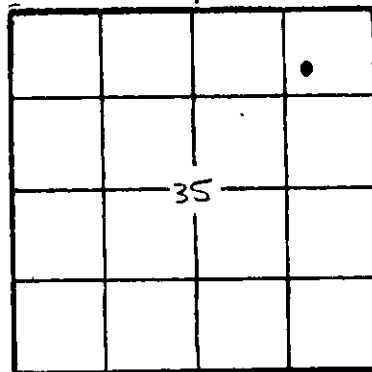
CONTRACTOR P. O. Box 1389 1155 Ft. from east Line of (E)

ADDRESS Great Bend, Kansas the NE (Qtr.) SEC 35 TWP 15 RGE 4 (W).

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3632' PBTD

SPUD DATE 3-4-83 DATE COMPLETED 06-13-83

ELEV: GR 1301' DF 1303' KB 1306'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

WGO by [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of December, 1986.

MY COMMISSION EXPIRES:



[Signature] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

1-5-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

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SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Silver Creek Oil & Gas LEASE Wayne Oberg SEC. 35 TWP. 15 RGE. 4

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p>					Maquoketa	3422' (-2116')
					Viola Dolomite	3490' (-2184')
					Simpson Sand	3594' (-2288')
					Total Depth	3626' (-2320')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	315'	60/40 POZ	225 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	9.5#	3632'	60/40 POZ	180 sks	20# Salt Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3423' - 3428'
<b>TUBING RECORD</b>			2		3432' - 3447'
Size	Setting depth	Packer set at			
2-3/8"					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acid 1250 gal. 7-1/2 MCA		
dropped 40 Balls, slight ball action		
Frac. 30240 gal. clean water w/anti bac. & 36000# 10/20 Sand		
Date of first production 08-15-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P.	Oil <u>FIRST GAUGE</u> <u>28.52</u> bbls.	Water <u>90%</u> Gas MCF bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>MAQUOKETA</u>