

20,301-0000

169-~~20-198~~

\*Amended

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5330  
Name Excelsior Production Co., Inc.  
Address P.O. Box 278  
McPherson, KS. 67460  
City/State/Zip

Purchaser NCRA

Operator Contact Person Charles D. Johnson  
Phone (316) 241-1265

Contractor: License # 3890  
Name Tornado Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone (316) 241-7907

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/5/89 1/10/89 1/18/89  
Spud Date Date Reached TD Completion Date  
2660  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set 215 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-  
County Saline  
C W/2 Soc. 8 Twp. 15 Rge. 1 East West

2640 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

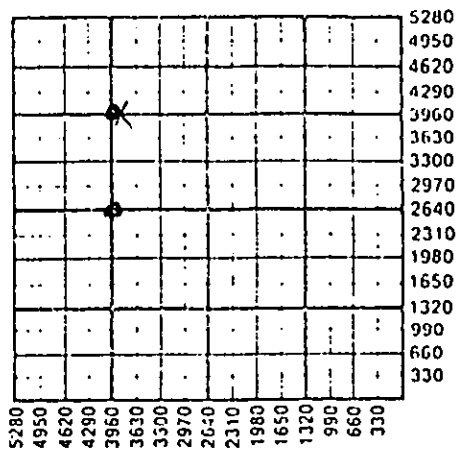
Lease Name Swanson Well # 3

Field Name Gilmore N.E.

Producing Formation Mississippian

Elevation: Ground 1253 1258 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: RWD  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson  
Title President Date 1/20/89

Subscribed and sworn to before me this 20th day of January 1989  
Notary Public Juanita M. Flood

Date Commission Expires May 27, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



RECEIVED  
STATE CORPORATION COMMISSION  
2-8-89  
Form ACO-1 (5-86)

FEB 8 1989  
2-8-89  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 2, Twp. 15, Rge. 1

Operator Name **Excalibur Production Co., Inc.** Lease Name **Swanson** Well # **3**

Sec. **8** Twp. **15** Rge. **1**  East  West County **Saline**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #i 2656-2660  
 30"-30"-30"-30"  
 ICIP 400 psi FCIP 400psi  
 IFP-20-20 FFP 20-40 psi  
 Rec. 20' oil 61' mud cut oil, no water

Name	Top	Bottom
Lansing	2009	
Mississippian	2650	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	217	Poxmix	150	3% CC
Oil String	7 7/8"	5 1/2"	14#	2656	Poxmix	50	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		natural	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	2650			

Date of First Production	Producing Method				
1/18/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	MCF	Bbls	MCF	CFPB	
	20	none	none	none	20	none	CFPB	31

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation **2656-2660**  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 No gas  Commingled