

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5330
Name EXCALIBUR PRODUCTION CO. INC.
Address P.O. Box 278
City/State/Zip McPherson, KS 67460

Purchaser... NCRA

Operator Contact Person.. Charles D. Johnson.
Phone (316) 241-1271

Contractor: License # 5927
Name.. Blackstone Drilling, Inc.

Wellsite Geologist.. Donald J. Molland
Phone (316) 241-7907

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/29/86... 12/6/86... 1/3/87...
Spud Date Date Reached TD Completion Date

2680...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 203 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-169-20,293-0000
County... Saline
SW NE SW Sec. 8... Twp... 15 Rge... 1 East West

1650... Ft North from Southeast Corner of Section
3630... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

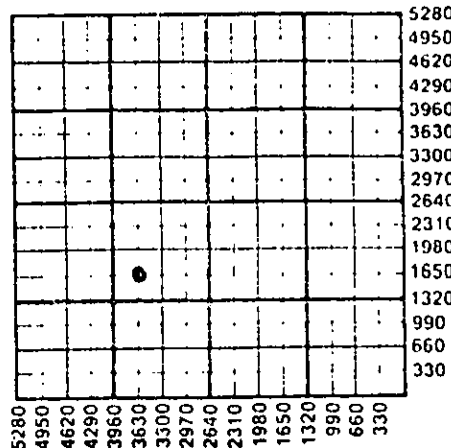
Lease Name... Swanson... Well #2

Field Name... Gilmore NE

Producing Formation... Mississippian

Elevation: Ground... 1240... KB... 1245

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ... 24408... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... 5280 Ft North from Southeast Corner
(Stream, pond etc)... 2640 Ft West from Southeast Corner
Sec 8 Twp 15 Rge 1 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson
Title... President... Date 1/8/87

Subscribed and sworn to before me this 8th day of January 1987.

Notary Public... Juanita M. Flood

Date Commission Expires May 27, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

JUANITA M. FLOOD
McPherson County, Kansas
May 27, 1988

STATE CORPORATION COMMISSION

1-9-87
JAN 9 1987

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 8, Twp 15, Rge. 1 W

Operator Name **EXCALIBUR PRODUCTION CO. INC** Lease Name... **SWANSON**..... Well #... **2**.....

Sec..... **8**... Twp.... **15**... Rge... **1**..... East
 West County..... **Saline**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mississippian	2633	2680

DST #1 2638-48 30"-30"-30" 30"
 IFP 17-35 FFP 35-53
 ISIP 346 FSIP 336
 IHP 1308 FHP 1281
 20' oil 50' HOCM

DST #2 2640-52 30"-30"-30" 30"
 IFP 36-44 FFP 36-53
 ISIP 337 FSIP 328
 IHP 1316 FHP 1272
 20' oil 30' OCM 30' SOCM

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	.12.1/4"	.8.5/8"	24#	.203	common	130	
Production.....	.7.7/8"	.5.1/2"	14#	.2675	common	75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	2647-52			Acid - 250 gal.		2647-52	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Size		Set At		Packer at	
1/4/87		2 7/8"		2650			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20		Bbls	none	1	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2647-52.....
 Used on Lease Dually Completed
 Commingled